Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGELLOG LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEME		Expires. January 51, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NMLC055264	
			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other			8. Well Name and No.	
2. Name of Operator			Jackson B 48	
MR NM Operating LLC			9. API Well No.	
3a. Address 3b. Phone No. (include			30-015-41540	
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225	469-	906-2004	10. Field and Pool or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Cedar Lake; Glorieta-Yeso	
4. Location of Well (Footage, Sec., I., R., M., OR Survey Description)		11. County or Parish, State		
330'FNL & 990'FEL of Section 12-T17S-R30E (Unit A	. NENE)		Eddy County, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF NOTICE,	REPORT OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
		Production	(Start/Resume) Water Shut-Off	
Acidize	Deepen			
X Notice of Intent Alter Casing	Hydraulic F		V Change of	
Casing Repair	New Constr	Recomplete		
Subsequent Report Change Plans	Plug and Ab	andon Temporarily	Abandon Operator	
Final Abandonment Notice Convert to Injection	Plug Back	Water Disp		
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, inclusive proposal is to deepen directionally or recomplete horizontally, give subsurface to Attach the Bond under which the work will be performed or provide the Bond No. following completion of the involved operations. If the operation results in a multip testing has been completed. Final Abandonment Notices must be filed only after all determined that the site is ready for final inspection.	on file with BLM/BIA. Related and the completion or recomple	equired subsequent reports must tion in a new interval, a Form 316	be filed within 30 days 0-4 must be filed once	
This is notification that MR NM Operating LLC is taking	ng over operatio	ns of this well.		
MR NM Operating LLC, as new operator, accepts all appli operations conducted on this lease, or portion of lease des	icable terms, con scribed.	ditions, stipulations and	d restrictions concerning	
Bond Coverage: BLM Bond File No.: NMB002039				
Change of Operator Effective: 06/01/2021	See Conditions of Approval			
Former Operator: EOG Resources, Inc. (7377)				
14. Thereby certify that the foregoing is true and correct. Name (Printed/T)	yped)			
Ben Barr	Title	Vice President		
Signature	Date	February 1, 2022		
	OR FEDERAL OR	STATE OFFICE USE		
Approved by James European		Title Petroleum	Engineer Date 02/14/2022	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office RFO		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cr	rime for any person kno	wingly and willfully to make to	o any department or agency of the United States	

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(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91831

CONDITIONS

Operator:	OGRID:		
MR NM Operating LLC	330506		
5950 Berkshire Lane	Action Number:		
Dallas, TX 75225	91831		
	Action Type:		
	[C-103] NOI General Sundry (C-103X)		

CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024