Form 3160-5 (June 2015)

(Instructions on page 2)

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5. Lease Serial No. NM-2748		
			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions	s on pag	ye 2.	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well     Other			8. Well Name and No.		
			Gissler B 105		
Name of Operator  MR NM Operating LLC			9. API Well No.		
3a. Address 3b. Phone N		area code) 906-2004	30-015-42047  10. Field and Pool or Exploratory Area		
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225	409-	900-2004			
<ol> <li>Location of Well (Footage, Sec., T., R., M., OR Survey Description)</li> </ol>			Loco Hills; Glorieta-Yeso  11. County or Parish, State		
			Eddy County, New Mexico		
2190'FNL & 1345'FWL of Section 11-T17S-R30E (Unit F, SEN 12. CHECK THE APPROPRIATE BOX(ES) TO INDICA	ATE NA	TURE OF NOTICE.	REPORT OR OTHER DATA		
		TYPE OF ACTION			
TYPE OF SUBMISSION		TTL OF MOTION			
Acidize	Deepen	Production	(Start/Resume) Water Shut-Off		
X Notice of Intent Alter Casing	Hydraulic Fr	acturing Reclamation			
Casing Repair	New Constr	Recomplete	X Other Change of		
Subsequent Report Change Plans	Plug and Ab	andon Temporaril	y Abandon Operator		
Final Abandonment Notice Convert to Injection	Plug Back	Water Disp	oosal		
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and related the Bond under which the work will be performed or provide the Bond No. on file with E following completion of the involved operations. If the operation results in a multiple completion testing has been completed. Final Abandonment Notices must be filed only after all requirement determined that the site is ready for final inspection.  This is notification that MR NM Operating LLC is taking over the properties of the properties o	BLM/BIA. Re or recomplet ts, including r	quired subsequent reports must ion in a new interval, a Form 316 eclamation, have been completed	be filed within 30 days 60-4 must be filed once		
			d restrictions concerning		
MR NM Operating LLC, as new operator, accepts all applicable ter operations conducted on this lease, or portion of lease described.	ms, cond	illions, stipulations an	d restrictions concerning		
Bond Coverage: BLM Bond File No.: NMB002039		See Conditions of Approval			
Change of Operator Effective: 06/01/2021					
Former Operator: EOG Resources, Inc. (7377)					
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Ben Barr Title		Vice President			
Signature Mr. M.	Date	February 1, 2022			
Signature  /*HIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by James European		⊤ <sub>it</sub> िetroleum E	ngineer <sub>Date</sub> 02/14/2022		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		Office RFO			
which would entitle the applicant to conduct operations treated.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States					
any false, fictitious or fraudulent statements or representations as to any matter within i	its jurisdiction	n			

# **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM** 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 91824

## **CONDITIONS**

Operator:	OGRID:	
MR NM Operating LLC	330506	
5950 Berkshire Lane	Action Number:	
Dallas, TX 75225	91824	
	Action Type:	
	[C-103] NOI General Sundry (C-103X)	

### CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024