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Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NM-074939

abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on p	age 2.  7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  X Oil Well Gas Well Other	8, Well Name and No.			
2. Name of Operator	Gissler B 111			
MR NM Operating LLC  3b. Phone No. (inc.)	9. API Well No. de area code) 30-015-42312			
Sa. Address	9-906-2004 10. Field and Pool or Exploratory Area			
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225	3 300 233 1			
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)	Loco Hills; Glorieta-Yeso  11. County or Parish, State			
2100'FNL & 1980'FEL of Section 11-T17S-R30E (Unit G, SWNE)	Eddy County, New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE N	ATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
TIPE OF SUBMISSION				
Acidize Deepen	Production (Start/Resume) Water Shut-Off			
X Notice of Intent Alter Casing Hydraulic	Fracturing Reclamation Well Integrity			
	Recomplete X Other Change of			
Subsequent Report Change Plans Plug and	Abandon Temporarily Abandon Operator			
Final Abandonment Notice Convert to Injection Plug Bac  13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting				
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. following completion of the involved operations. If the operation results in a multiple completion or recomtesting has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection.  This is notification that MR NM Operating LLC is taking over operations.	Required subsequent reports files. Be filed within 30 days oldetion in a new interval, a Form 3160-4 must be filed once g reclamation, have been completed and the operator has			
MR NM Operating LLC, as new operator, accepts all applicable terms, cooperations conducted on this lease, or portion of lease described.	nditions, stipulations and restrictions concerning			
Bond Coverage: BLM Bond File No.: NMB002039				
Change of Operator Effective: 06/01/2021	See Conditions of Approval			
Former Operator: EOG Resources, Inc. (7377)				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Ben Barr Title	Vice President			
11 1/2-				
Signature Date	February 1, 2022			
THIS SPACE FOR FEDERAL O	R STATE OFFICE USE			
Approved by January	Title Petroleum Engineer Date 02/14/2022			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office RFO			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person any false, fictitious or fraudulent statements or representations as to any matter within its jurisdi	nowingly and willfully to make to any department of agency of the officed states			
(Instructions on page 2)				

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM** 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 91825

#### **CONDITIONS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	91825
	Action Type:
	[C-103] NOI General Sundry (C-103X)

#### CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024