Form 3160-5 (June 2015)

(Instructions on page 2)

Released to Imaging: 3/11/2024 11:07:22 AM

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an		NMLC-0029435B		
abandoned well. Use Form 3160-3 (APD) for such p	oroposais.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instruc  1. Type of Well	tions on pa	ge 2.	7. If Unit or CA/Agreement, Name and/or No.	
X Oil Well Gas Well Other			8. Well Name and No.	
2. Name of Operator			Picard Federal 3H	
MR NM Operating LLC			9. API Well No.	
		30-015-46454		
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225 469-906-2004 10. F		10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Loco Hills; Glorieta-Yeso	
			11. County or Parish, State	
1951'FSL & 700'FWL of Section 6-T17S-R31E (Unit L, N			Eddy County, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NA	TURE OF NOTICE, R	REPORT OR OTHER DATA	
TYPE OF SUBMISSION	,	TYPE OF ACTION		
Acidize	Deepen	Production (5	Start/Resume) Water Shut-Off	
	Hydraulic Fra	H	Well Integrity	
	H	一		
Subsequent Report	New Constru	Recomplete	X Other Change of	
Change Plans	Plug and Aba	indon Temporarily	Abandon Operator	
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispos	sal	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations. Attach the Bond under which the work will be performed or provide the Bond No. on file following completion of the involved operations. If the operation results in a multiple completesting has been completed. Final Abandonment Notices must be filed only after all require determined that the site is ready for final inspection.  This is notification that MR NM Operating LLC is taking on MR NM Operating LLC, as new operator, accepts all applicable operations conducted on this lease, or portion of lease described Bond Coverage: BLM Bond File No.:  B0T3862 NMB002  Change of Operator Effective:  6/1/2021  Former Operator: EOG Resources, Inc. (7377)	with BLM/BIA Repletion or recompletion or recompletion or recompletion or rements, including rever operation e terms, conded.	quired subsequent reports must be on in a new interval, a Form 3160- iclamation, have been completed a ns of this well.	e filed within 30 days 4 must be filed once and the operator has	
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Ben Barr	Title	Vice President		
1/2 /h				
Signature	Date	January 5, 2022		
THIS SPACE FOR FI	EDERAL OR S	TATE OFFICE USE		
Approved by James & Landrey		TitlPetroleum En	gineer   Date 02/14/2022	
Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office RFO		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any false, fictitious or fraudulent statements or representations as to any matter wit		ingly and willfully to make to a	ny department or agency of the United States	
and the state of t				

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM** 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 91791

## **CONDITIONS**

Note that the second se			
Operator:	OGRID:		
MR NM Operating LLC	330506		
5950 Berkshire Lane	Action Number:		
Dallas, TX 75225	91791		
	Action Type:		
	[C-103] NOI General Sundry (C-103X)		

## CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024