

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
HEADS CC 9-4	21H	3001547188	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	25H	3001547338	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	24H	3001547337	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	22H	3001547335	NMNM99034	NMNM99034	OXY USA

Notice of Intent

Sundry ID: 2771443

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/24/2024

Date proposed operation will begin: 02/16/2024

Type of Action: APD Change

Time Sundry Submitted: 08:09

Procedure Description: OXY USA Inc. respectfully requests approval to amend the subject wells AAPD. These wells are changing target/TVD depths, all other aspects will remain the same. The surface holes will not change. Please see the attached documents noting the TVD changes for each well.

NOI Attachments

Procedure Description

APD_CHANGE_SUNDRY_HEADS_21_22H_24_25H_ATTACHMENT_20240124080847.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: JAN 24, 2024 07:40 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 02/14/2024

Signature: Keith Immatty

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

HEADS CC 9-4 FEDERAL COM 21H, US Well Number: 3001547188, Case Number: NMNM99034, Lease Number: NMNM99034,
Operator: OXY USA INCORPORATED

HEADS CC 9-4 FEDERAL COM 24H, US Well Number: 3001547337, Case Number: NMNM99034, Lease Number: NMNM99034,
Operator: OXY USA INCORPORATED

HEADS CC 9-4 FEDERAL COM 25H, US Well Number: 3001547338, Case Number: NMNM99034, Lease Number: NMNM99034,
Operator: OXY USA INCORPORATED

HEADS CC 9-4 FED COM 22H, US Well Number: 3001547335, Case Number: NMNM99034, Lease Number: NMNM99034,
Operator: OXY USA INCORPORATED

OXY APD CHANGE SUNDRY LIST

DATE	10/12/2023
WELL NAME	HEADS CC 9_4 FED COM 21H
API NUMBER	30-015-47188

ITEM	PREVIOUS	UPDATE
NAME	NA	
NSL	NA	
SHL	SECTION 16 780 FNL, 1504 FWL	
PAD	CEDCAN 1615	
BHL	20 FNL, 780 FWL	
HSU SIZE, ACRES	1280	
POOL	NA	
TARGET FORMATION	2BS	HARKEY
TVD	8477'TVD	9087'TVD
SURFACE CASING	45.5 LBS	
INTERMEDIATE CASING	P110S, WEDGE 463	
INTERMEDIATE 2 CASING	NA	
PRODUCTION CASING	WEDGE 461	
LINER OR TIE BACK	CONTINGENCY TIE BACK	
CEMENT	NA	
FACILITIES	NA	
OTHER	NA	

OTHER COMMENTS
THE TVD/TARGET DEPTH IS CHANGING.

Note- Only fill out what item is changing. The other cells can be left blank

VERSION DATE 10/12/2023

OXY APD CHANGE SUNDRY LIST

DATE	10/12/2023
WELL NAME	HEADS CC 9_4 FED COM 22H
API NUMBER	30-015-47335

ITEM	PREVIOUS	UPDATE
NAME	NA	
NSL	NA	
SHL	782 FNL, 1534 FWL	
PAD	NA	
BHL	20 FNL, 2180 FWL	
HSU SIZE, ACRES	1280	
POOL	NA	
TARGET FORMATION	2BS	HARKEY
TVD	9121'TVD	9275' TVD
SURFACE CASING	45.5 LBS	
INTERMEDIATE CASING	P110S, WEDGE 463	
INTERMEDIATE 2 CASING	NA	
PRODUCTION CASING	5.5 PROD LINER, WEDGE 461	
LINER OR TIE BACK	CONTINGENCY TIE BACK	
CEMENT	PROD CMT TO 8355' LINER TOP	
FACILITIES		
OTHER		

OTHER COMMENTS
THE TVD/TARGET DEPTH IS CHANGING.

Note- Only fill out what item is changing. The other cells can be left blank.

VERSION DATE 10/12/2023

OXY APD CHANGE SUNDRY LIST

DATE	10/12/2023
WELL NAME	HEADS CC 9_4 FED COM 24H
API NUMBER	30-015-47337
SPUD DATE	4/2/2024

ITEM	PREVIOUS	UPDATE
NAME	NA	
NSL	NA	
SHL	910 FSL, 1366 FEL	
PAD	NA	
BHL	20 FNL, 1970 FEL	
HSU SIZE, ACRES	1280	
POOL	NA	
TARGET FORMATION	2BS	HARKEY
TVD	8531'TVD	9110' TVD
SURFACE CASING	45.5 LBS	
INTERMEDIATE CASING	P110S, WEDGE 463	
INTERMEDIATE 2 CASING	NA	
PRODUCTION CASING	5.5 PROD LINER, WEDGE 461	
LINER OR TIE BACK	CONTINGENCY TIE BACK	
CEMENT		
FACILITIES		
OTHER		

OTHER COMMENTS
THE TVD/TARGET DEPTH IS CHANGING.

Note- Only fill out what item is changing. The other cells can be left blank.

VERSION DATE 10/12/2023

OXY APD CHANGE SUNDRY LIST

DATE	10/12/2023
WELL NAME	HEADS CC 9_4 FED COM 25H
API NUMBER	30-015-47338
SPUD DATE	3/21/2024

ITEM	PREVIOUS	UPDATE
NAME	NA	
NSL	NA	
SHL	910 FSL, 1331 FEL	
PAD	NA	
BHL	20 FNL, 530 FEL	
HSU SIZE, ACRES	1280	
POOL	NA	
TARGET FORMATION	2BS	HARKEY
TVD	8547' TVD	9300'TVD
SURFACE CASING	45.5 LBS	
INTERMEDIATE CASING	P110S, WEDGE 463	
INTERMEDIATE 2 CASING	NA	
PRODUCTION CASING	5.5 PROD LINER, WEDGE 461	
LINER OR TIE BACK	CONTINGENCY TIE BACK	
CEMENT		
FACILITIES		
OTHER		

OTHER COMMENTS

THE TVD/TARGET DEPTH IS CHANGING.

Note- Only fill out what item is changing. The other cells can be left blank.

VERSION DATE 10/12/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 314590

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 314590
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	3/11/2024