Form 3160-5 (June 2015)

(Instructions on page 2)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial			
Do not use this form for proposals to drill or to re-enter an			NMLC-002	The second secon		
abandoned well. Use Form 3160-3 (APD) for such propo	sals.		6. If Indian, Alic	ottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.		ge 2.	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well X Oil Well Gas Well Other			8. Well Name and No.			
2. Name of Operator		Mr. Scott Federal Com 1H				
MR NM Operating LLC			9. API Well No.			
3a. Address 3b, Phone No. (includ			30-015-47354			
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225	469	-906-2004	10. Field and P	ool or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Loco Hills;	Glorieta-Yeso		
			11. County or Parish, State			
1591'FSL & 2382'FEL of Section 12-T17S-R30E (Unit J, NW	SE)		Eddy Cour	nty, New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDIC	CATE NA	TURE OF NOTICE, F	REPORT OF	R OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
X Notice of Intent Alter Casing	I Iydraulic F	Reclamation		Well Integrity		
Casing Repair	New Constr	一		X Other Change of		
Subsequent Report	1					
Change Plans	Plug and Ab	andon Temporarily	Abandon	Operator		
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispo	sal			
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
This is notification that MR NM Operating LLC is taking over operations of this well.						
MR NM Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.						
Bond Coverage: BLM Bond File No.: B013862 NMB0020	39					
Change of Operator Effective: 6/1/2021	See Conditions of Approval					
Former Operator: EOG Resources, Inc. (7377)						
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Ben Bary	Title	Vice President				
Signature / / /	Date	January 5, 2022				
Signature THIS SPACE FOR FEDE		CONTRACTOR				
Approved by	o m wre	Title Petroleum E	ngineer I,	Date 02/14/2022		
Conditions of approval is any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to hose rights in the subject lease		Office RFO				
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States						
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction						

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91788

CONDITIONS

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Operator:	OGRID:			
MR NM Operating LLC	330506			
5950 Berkshire Lane	Action Number:			
Dallas, TX 75225	91788			
	Action Type:			
	[C-103] NOI General Sundry (C-103X)			

CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024