

| | | |
|----------------------------|---|---------------------------------------|
| Well Name: STEWART LS | Well Location: T30N / R10W / SEC 28 / SENE / 36.78595 / -107.883606 | County or Parish/State: SAN JUAN / NM |
| Well Number: 6 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM03566 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3004509207 | Well Status: Temporarily Abandoned | Operator: SIMCOE LLC |

Subsequent Report

Sundry ID: 2771500

Type of Submission: Subsequent Report Type of Action: Temporary Abandonment

Date Sundry Submitted: 01/24/2024 Time Sundry Submitted: 09:49

Date Operation Actually Began: 12/20/2023

Actual Procedure: null

SR Attachments

Actual Procedure

Stewart_LS_006_TA_SR_Documents_20240124094910.pdf

SR Conditions of Approval

Specialist Review

Stewart_LS_6_ID_2771500_TA_COAs_MHK_1.25.2024_20240125143740.pdf

| | | |
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JAN 24, 2024 09:49 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 01/25/2024

Signature: Matthew Kade



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



January 25, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2771500 Request for Temporary Abandonment Status

| | |
|------------------|---|
| Operator: | Simcoe LLC |
| Lease: | NMMN 03566 |
| Well(s): | Stewart LS 6, API # 30-045-09207 |
| Location: | SENE Sec 28 T30N R10W (San Juan County, NM) |

The request to extend the temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until January 15, 2025. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
 - b. A sundry notice (subsequent report) with resumption of production reported.
 - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before January 15, 2025, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

TEMPORARY ABANDON

STEWART LS 006

Unit H - Sec. 28 - T30N – R10W

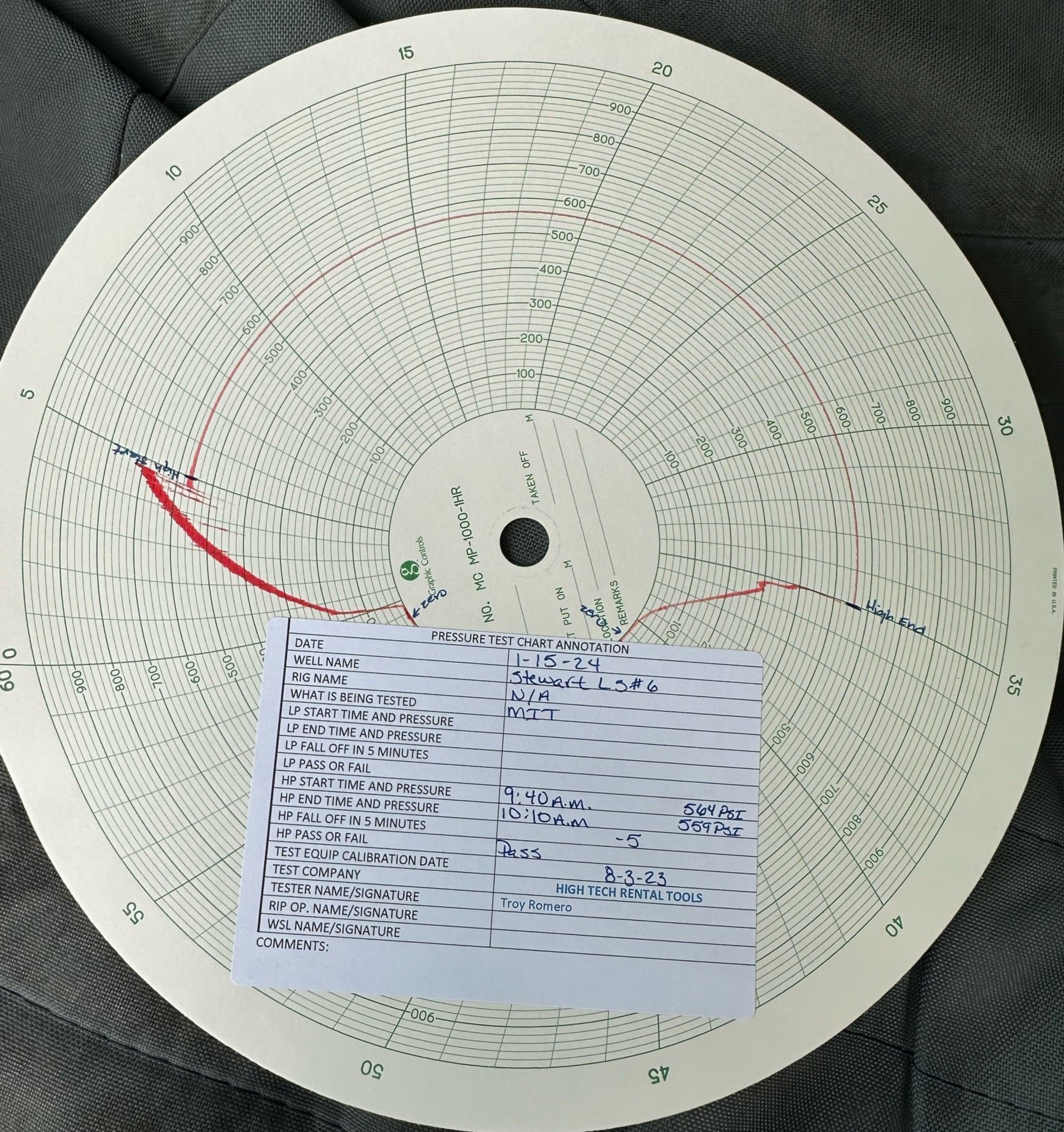
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12/21/23 – POOH production tubing. Run casing scraper.

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1/15/24 – Conducted MIT (passed) NMOCD was not able to witness but approved MIT. Pressured up wellbore to 564 psi after 30 minutes pressure was 559psi a loss of 5psi in 30 min, held good.

1/22/24 – Conducted bradenhead test (passed) w/ NMOCD witness onsite.



NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://www.emnrd.state.nm.us/ocd/>

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 1-22-24 Operator BP America Production Company API # 3004509207

Property Name Stewart LS 006 Location: Unit H Section 28 Township 30 Range 10
(Well Name and Number)

Pressure (Shut-in or Producing) Tubing Ø Intermediate 33 Casing Ø Bradenhead Ø

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

| Time | Bradenhead | | | Intermediate | | | Bradenhead | Intermediate |
|-------------|----------------|-------------------|-------------------------|--------------------------|-------------------|-----------------|------------|--------------|
| | BH Blowdown | Casing Monitor | Intermediate Monitor | Intermediate Blowdown | Casing Monitor | | Flowed | Flowed |
| 5 minutes | Ø | Ø | 33 | Ø | Ø | Steady Flow | | |
| 10 minutes | Ø | Ø | 33 | Ø | Ø | Surges | | |
| 15 minutes | Ø | Ø | 33 | Ø | Ø | Down to Nothing | | ✓ |
| 20 minutes | Ø | Ø | 33 | Ø | Ø | No Flow | ✓ | |
| 25 minutes | Ø | Ø | 33 | Ø | Ø | Gas | | |
| 30 minutes | Ø | Ø | 33 | Ø | Ø | Gas and Water | | |
| 5 minute SI | Ø | Ø | 33 | Ø | Ø | Water | | |

If bradenhead flowed water, check all of the descriptions that apply below:

Clear _____ Fresh _____ Salty _____ Sulfur _____ Black _____

5 Minute Shut-in Bradenhead Ø Intermediate Ø

REMARKS:

1" BHD valve, 1" INT valve
BHD had Ø psi, INT had 33 psi, blew down in 2 min 3 seconds
@ 5 min shutin on INT had whisper for approx 20 seconds.

By H. Alexander Witness NM&CD

(Position)

NMOCD Test Area:

1

GL: 6281'

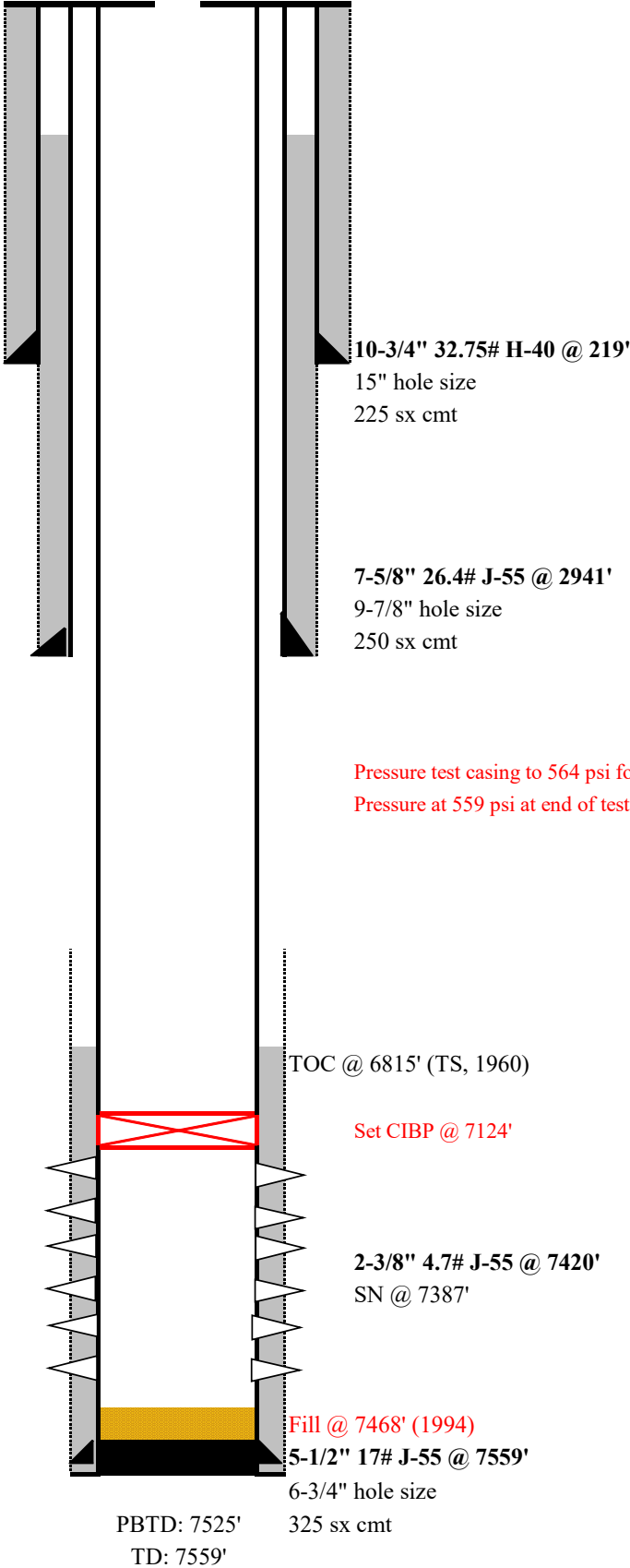
Stewart LS 006
DK
API # 30-045-09207
Unit H - Sec. 28 - T30N - R10W
San Juan, NM

Formation Tops

| | |
|-----------------|------|
| Pictured Cliffs | 2862 |
| Lewis | 4449 |
| Cliff House | 4605 |
| Menefee | 5097 |
| Point Lookout | 5205 |
| Mancos | 6333 |
| Gallup | 6635 |
| Lower Mancos | 7066 |
| Greenhorn | 7120 |
| Graneros Shale | 7174 |
| Graneros Sand | 7254 |
| Dakota | 7450 |
| Morrison | 7540 |

Dakota Perforations

| | |
|------------------------------------|--------|
| 7174' - 7188' | 6 jspf |
| Frac'd w/ 15k gal oil & 13k# sand | |
| 7254' - 7290' | 6 jspf |
| Frac'd w/ 47k gal oil & 80k# sand | |
| 7331' - 7339' | 6 jspf |
| 7354' - 7360' | 6 jspf |
| 7372' - 7384' | 6 jspf |
| Frac'd w/ 30k gal oil & 10k# sand | |
| 7412' - 7420' | 6 jspf |
| 7424' - 7430' | 6 jspf |
| 7436' - 7440' | 6 jspf |
| Frac'd w/ 34k gal oil & 170k# sand | |



Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|--|--------------|
| WELL API NO. | 30-045-09207 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Stewart LS | |
| 8. Well Number #006 | |
| 9. OGRID Number | |
| 10. Pool name or Wildcat Basin Dakota | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator SIMCOE LLC | |
| 3. Address of Operator 1199 Main Ave, Durango, CO 81301 | |
| 4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>28</u> Township <u>30N</u> Range <u>10W</u> NMPM San Juan County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,262', GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/23 – MIRU service rig. NDWH, NUBOP.

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1/22/24 – Conducted bradenhead test (passed) w/ NMOCD witness onsite.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 2/12/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-89301

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

STEWART LS 006

Unit H - Sec. 28 - T30N – R10W

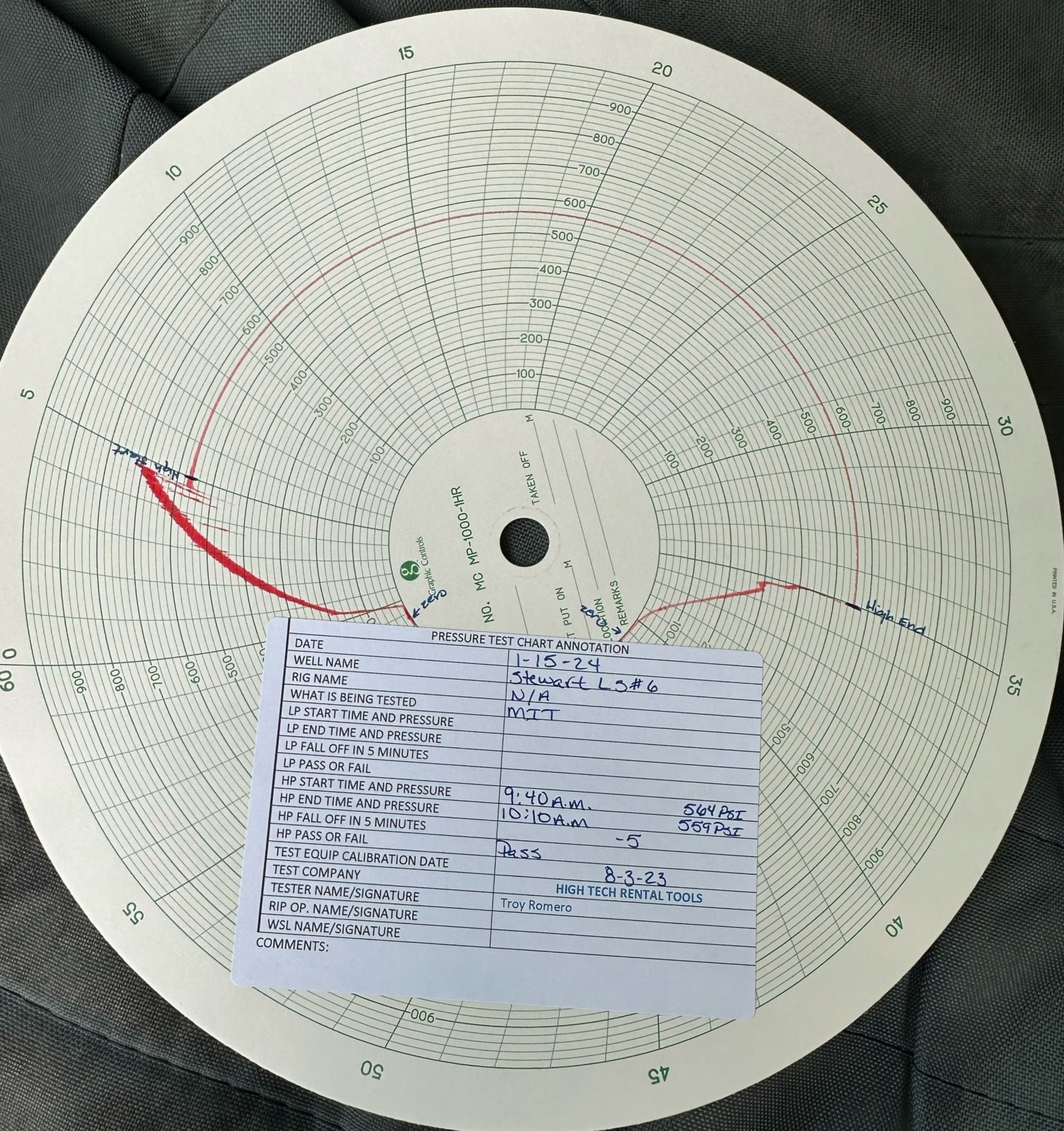
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| PRESSURE TEST CHART ANNOTATION | |
|--------------------------------|------------------------|
| DATE | 1-15-24 |
| WELL NAME | Stewart L3#6 |
| RIG NAME | N/A |
| WHAT IS BEING TESTED | MIT |
| LP START TIME AND PRESSURE | |
| LP END TIME AND PRESSURE | |
| LP FALL OFF IN 5 MINUTES | |
| LP PASS OR FAIL | |
| HP START TIME AND PRESSURE | 9:40 A.M. |
| HP END TIME AND PRESSURE | 10:10 A.M. 564 PSI |
| HP FALL OFF IN 5 MINUTES | -5 559 PSI |
| HP PASS OR FAIL | Pass |
| TEST EQUIP CALIBRATION DATE | 8-3-23 |
| TEST COMPANY | HIGH TECH RENTAL TOOLS |
| TESTER NAME/SIGNATURE | Troy Romero |
| RIP OP. NAME/SIGNATURE | |
| WSL NAME/SIGNATURE | |
| COMMENTS: | |

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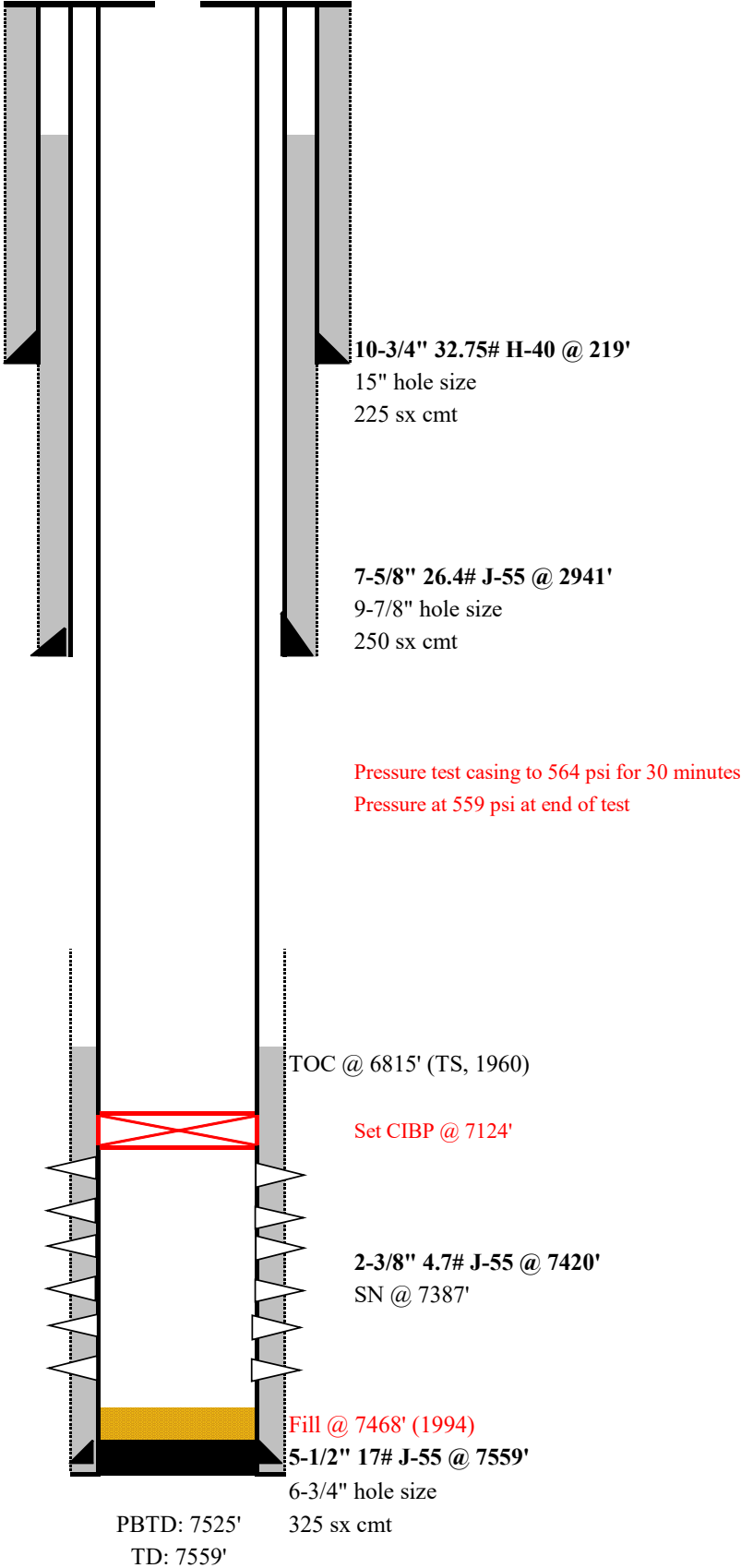
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 313439

CONDITIONS

| | |
|---|---|
| Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301 | OGRID: 329736 |
| | Action Number: 313439 |
| | Action Type: [C-103] Sub. Temporary Abandonment (C-103U) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-------------------------------------|----------------|
| mkuehling | MIT required on or before 1/15/2029 | 3/8/2024 |