

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R13W / SEC 35 / SWSW / 36.67764 / -108.18018	County or Parish/State: SAN JUAN / NM
Well Number: 396	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF078926	Unit or CA Name: GCUFRCL SANDS 892000844L	Unit or CA Number: NMNM78391M
US Well Number: 3004528310	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2773851

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/07/2024

Date Operation Actually Began: 01/31/2024

Actual Procedure: null

Type of Action: Temporary Abandonment

Time Sundry Submitted: 02:14

SR Attachments

Actual Procedure

GCU_396_WB_Diagram_TA_20240207141449.pdf

GCU_396_TA_SR_20240207141439.pdf

SR Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_396_ID_2773851_TA_COAs_MHK_2.7.2023_20240207150035.pdf

Received by OCD: 2/8/2024 10:44:27 AM

Page 2 of 15

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: FEB 07, 2024 02:14 PM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 02/07/2024
Signature: Matthew Kade	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



February 7, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2773851 Request for Temporary Abandonment Status

Operator:	Simcoe LLC
Lease:	NMSF078926
Agreement(s):	NMNM78391M
Well(s):	Gallegos Canyon Unit 396, API # 30-045-24005
Location:	SWSW Sec 35 T29N R13W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until February 6, 2025. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
 - b. A sundry notice (subsequent report) with resumption of production reported.
 - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before February 6, 2025, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Gallegos Canyon Unit 396

Fruitland Coal
 API # 30-045-28310
 T-29N, R-13-W, Sec. 35
 San Juan County, New Mexico

GR 5851'
 K.B. N/A

Well History: Spud date: 12/2//1990

Well Serv 5/1996 - Change out 3 jts of tbg.

Well Serv 9/1997 - Pump change due to trash

Well Serv 11/1998 - Change out BHA, reland tbg

Well Serv 5/2002 - Cleanout & replace 12 jts tbg

Well Serv 3/2004 - Change tubing and pump

Well Serv 4/2006 - Cleanout 22' of fill; Replace rod cut tbg

Well Serv 10/2009 - Cleanout, replaced bad tbg

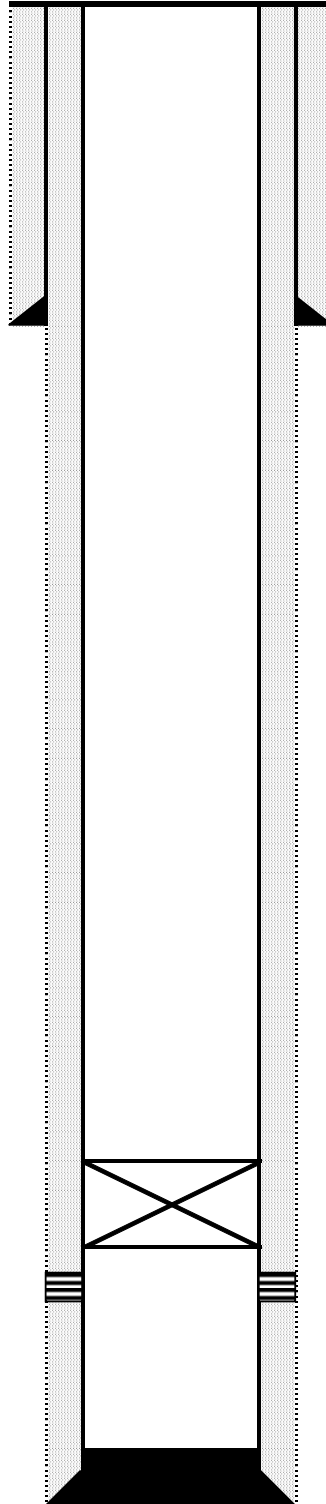
Formation Tops:

Nacimiento Fm surface

Ojo Alamo 288'

Kirtland Sh 360'

Fruitland 1395'

Proposed WBD

8 3/4" Hole

7", 20#, K-55 8R R-3 ST&C @ 136'

Cmt w/ 125 sxs class B + 3% CaCl, 1/4# sx cello seal

4.5" CIBP at 1497'

Fruitland Coal Perforations (1990)

1587' - 1606', 4 SPF } Frac dn csg w/ 365 bbls
 } 30# gel & 70Q foam &
 } 96,000 lbs Brady sand

6 1/4" Hole

4 1/2", 10.5#, J-55 @ 1753'

Cmt w/ 260 sxs 50/50 POZ + 2% gel, 10% salt
 & 1/4# sx cello seal. Tail w/ 30 sxs
 class B cement & CF -18. Full returns. Circ to surf.

PBTD: 1693'
 TD: 1760'

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #396

720' FSL 1155' FWL, M SECTION 35, T29N, R13W

SAN JUAN COUNTY, NM / 3004528310

1/31/24 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH 2 3/8" tubing. RIH 4.5" scraper to 1515'. RIH 4.5" CIBP, set at 1497'. Rolled hole w/ treated 2% KCL. Pressure tested casing to 560 psi. LD tubing.

2/1/24 – NDBOP, NUWH. RDMO service rig.

2/6/24 – Conducted bradenhead test and MIT w/ NMOCD witness onsite. Passed both.





NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1006 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6175 FAX: (505) 334-6176
<http://www.oilconservation.state.nm.us/ocd/District833daztec.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 2/4/24 Operator Simcoe LLC API #30-0 45-28310
Property Name GCU Well No. 396 Location: Unit 7 Section 35 Township 24N Range 13W
Well Status (Shut-In or Producing) Initial PSI: Tubing NA Intermediate NA Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead	INTERM		BRADENHEAD	INTERMEDIATE
	BH	Int	Csg		
TIME					
5 min	<u>0</u>	<u>NA</u>	<u>0</u>		
10 min	<u>0</u>	<u>0</u>	<u>0</u>		
15 min	<u>0</u>	<u>0</u>	<u>0</u>		<u>N</u>
20 min	<u>0</u>	<u>0</u>	<u>0</u>	<u>1</u>	<u>A</u>
25 min	<u>0</u>	<u>0</u>	<u>0</u>		
30 min	<u>0</u>	<u>0</u>	<u>0</u>		
				Steady Flow	
				Surges	
				Down to Nothing	
				Nothing	
				Gas	
				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS:

Onsite for BH test witnessed, Opsi when opened, Opsi throughout the testing process. Opsi after 5 min shut-in

By [Signature]
Supv
(Position)

Witness [Signature]

E-mail address _____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 2/6/24 Operator Simcoe LLC API # 30-0 45-28310
 Property Name GLU Well # 396 Location: Unit M Sec 35 Twp 24R Rge 13W
 Land Type: State _____ Well Type: Water Injection _____
 Federal _____ Salt Water Disposal _____
 Private ☒ Gas Injection _____
 Indian _____ Producing Oil/Gas ☒
 Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
 Bradenhead Pres. _____ Tbg. Inj. Pres. _____
 Tubing Pres. _____
 Int. Casing Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: Despite the test was MIT, Pressured up to 500 psi. Pressure held @ 500 psi for the 30 minute test. Test Good. Pressured Released to 0 for 1-minute test Good

CROP: 1482'

Last G/L: 11/14/23

1400 psi. 30 min. 1400 psi. 1 hr. check

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

Ry JV
(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Artec, New Mexico 87410
 Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.oilandstate.nm.us>

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28310
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMSF078905
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u> P </u> : <u> 740 </u> feet from the <u> South </u> line and <u> 810 </u> feet from the <u> East </u> line Section <u> 14 </u> Township <u> 28N </u> Range <u> 12W </u> NMPM <u> San Juan </u> County		8. Well Number 396
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5790', GL		9. OGRID Number
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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2/1/24 - NDBOP, NUWH. RDMO service rig.

2/6/24 - Conducted bradenhead test and MIT w/ NMOCD witness onsite. Passed both.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 02/08/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #396

720' FSL 1155' FWL, M SECTION 35, T29N, R13W

SAN JUAN COUNTY, NM / 3004528310

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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead	INTERM		BRADENHEAD	INTERMEDIATE
TIME	BH	Int	Csg		
5 min	<u>0</u>	<u>NA</u>	<u>0</u>	Steady Flow	
10 min	<u>0</u>	<u>0</u>	<u>0</u>	Surges	
15 min	<u>0</u>	<u>0</u>	<u>0</u>	Down to Nothing	<u>N</u>
20 min	<u>0</u>	<u>0</u>	<u>0</u>	Nothing	<u>✓</u>
25 min	<u>0</u>	<u>0</u>	<u>0</u>	Gas	<u>NA</u>
30 min	<u>0</u>	<u>0</u>	<u>0</u>	Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS:

Onsite for BH test witnessed, Opsi when opened, Opsi throughout the testing process. Opsi after 5 min shut-in

By [Signature]
Supv
(Position)

Witness [Signature]

E-mail address _____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 2/6/24 Operator Simcoe LLC API # 30-0 45-28310
Property Name GLU Well # 396 Location: Unit M Sec 35 Twp 24R Rge 13W

Land Type:

State _____
Federal _____
Private ☒
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: Despite the status MIT, Pressured up to 500 psi. Pressure held @ 500 psi for the 30 minute test. Test Good. Pressured Released to 0 for 1-minute test Good

CROP: 1482'

Last G.I.: 11/14/23

1400 psi. 30 min. 1400 psi. 1 hr. check

By [Signature]
(Operator Representative)

Witness

[Signature]
(NMOCD)

Ry JV

(Position)

Revised 02-11-02

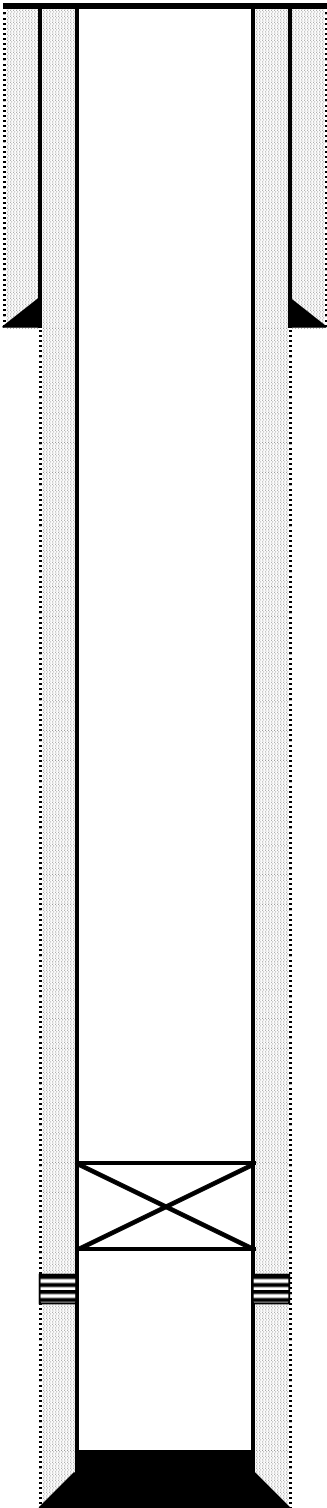
Oil Conservation Division * 1000 Rio Brazos Road * Artec, New Mexico 87410
Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.oilconservation.state.nm.us>

Gallegos Canyon Unit 396
Fruitland Coal
API # 30-045-28310
T-29N, R-13-W, Sec. 35
San Juan County, New Mexico

GR 5851'
K.B. N/A

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Formation Tops:
Nacimiento Fm surface
Ojo Alamo 288'
Kirtland Sh 360'
Fruitland 1395'



Proposed WBD

8 3/4" Hole
7", 20#, K-55 8R R-3 ST&C @ 136'
Cmt w/ 125 sxs class B + 3% CaCl, 1/4# sx
cello seal

4.5" CIBP at 1497'

Fruitland Coal Perforations (1990)
1587' - 1606', 4 SPF } Frac dn csg w/ 365 bbls
30# gel & 70Q foam &
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6 1/4" Hole
4 1/2", 10.5#, J-55 @ 1753'
Cmt w/ 260 sxs 50/50 POZ + 2% gel, 10% salt
& 1/4# sx cello seal. Tail w/ 30 sxs
class B cement & CF -18. Full returns. Circ to surf.

PBTD: 1693'
TD: 1760'

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 312602

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 312602
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 2/6/2029	3/8/2024