

Submit a Copy To Appropriate District:
 Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05539
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 411
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
 Unit Letter **A** : **330** feet from the **NORTH** line and **330** feet from the **EAST** line
 Section **36** Township **18S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3658' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Liner

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/07/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/12/24

Conditions of Approval (if any):

Well: NHSAU 411-36

Job Summary: Well Enhancement/Liner

API: 300-25-05539

Job Dates: 08/16/2022 – 09/15/2022

8/16/2022: HTGSM: Moved rig & equipment from the NHSAU 33-983 to the NHSAU 36-411, LO/TO, RUPU, tbg/csg had 0 psi, pressured tested csg to 600 psi held good, pumped 40 bbls down tbg, R/u wireline, set a 1.875" "F" blanking plug, pressured tested tbg to 1500 psi, held good, function test bope, NDWH, NUBOP, unjayed off of pkr, pooh w 30 2 7/8" DL jts, performed bope closing drill, spotted float, SION.

8/17/2022: HTGSM: tbg/csg had 0 psi, pooh laying down 101 2 7/8" DL jts, Rih w 7" rbp, 30 2 7/8" jts, set rbp @ 950', pooh laying down 30 jts, NDBOP, dumped 3 sks of sand, NU cap flange, RDPU, cleaned location, moved rig and equipment to the SHU 128 and spotted equipment, SION.

8/25/2022: HTGSM: csg had 0 psi, LO/TO, RUPU, Function test bope, N/d cap flange, N/u bop, Spotted 2 7/8" ws, Rih w R/h, picked up 28 jts, latched on to Rbp and released it, pooh w w tbg & laid down Rbp, Rih w R/h, 123 2 7/8" jts, latched on to injection Pkr @ 4005', released pkr and pooh w 123 2 7/8" jts, laid down pkr, SION.

8/26/2022: HTGSM: Csg had 0 psi, pumped 100 bbls down csg of 10# brine, Rih w 7" CICR, 121 2 7/8" jts and set it @ 3950', pressured tested csg to 600 psi, R/u cmt crew, pumped 100 sks of thixotropic cmt/600 sks of class C w 2% calcium (142 bbls of cmt) well didn't squeeze off, flushed tbg, SION.

8/27/2022: Held TGSM, tbg had 0 psi, csg had 0 psi, ru Petroplex cmt trucks, got inj rate of 2bpm @1000psi, pumped 80bbls of cmt when we got a 2000#psi getting 58bbls into formation, stung out reversed out, rd cmt trucks, pooh w/121jts, mst tools, and sion.

8/29/2022: HTGSM: Csg had 0 psi, Rih w 6 1/8" bit, 6 3 1/2" drill collars, 115 2 7/8" jts, tagged @ 3950', RUPS, drilled on CR from 3950' to 3952', circulated well clean, RDPS, SION.

8/30/2022: HTGSM: tbg/csg had 0 psi, Rups, finished Do CR @ 3952', drilled Cmt down to 4011', circulated well clean, Rdps, SION.

8/31/2022: HTGSM: tbg/csg had 0 psi, R/u power swivel, drilled from 4011' down to 4138', cmt, some metal shavings on returns, last 4' from 4134' to 4138' started getting all new formation, bit hardly making hole, R/d power swivel, SION.

9/01/2022: HTGSM: tbg/csg had 0 psi, pooh w 118 2 7/8" jts, 6 3 1/2" drill collars, 6 1/8" bit, changed out bit, Rih w new 6 1/8" bit, drill collars & tbg, R/u power swivel, drilled new formation from 4138' to 4200', R/d power swivel, pulled bit above cased hole, SION.

9/02/2022: HTGSM: Tbg/Csg had 0 psi, Rih w 6 2 7/8" jts, R/u power swivel, drilled new formation from 4200' to 4282', circulated well clean, R/d power swivel, pulled bit above csg hole, performed Bope closing drill, SION.

9/03/2022: HTGSM: tbg/csg had 0 psi, Rih w 9 2 7/8" jts, R/u power swivel, drilled new formation from 4282' to 4305', circulated well clean, R/d power swivel, pulled bit above cased hole, SION.

9/06/2022: HTGSM: tbg/csg had 0 psi, Rih w 9 2 7/8" jts, R/u power swivel, drilled new formation from 4305' to 4312', bit hardly making any hole, decided to change bit, pooh w 126 2 7/8" jts, 6 3 1/2" drill collars, 6 1/8" bit, Rih w 6 1/8" button bit, 6 3 1/2" drill collars, 126 2 7/8" jts, drilled new formation from 4312' down to 4322', circulated well clean, R/d power swivel, pulled bit above cased hole, SION.

9/07/2022: HTGSM: tbg/csg had 0 psi, Rih w 9 jts, R/u power swivel, drilled new formation from 4322' to 4380', Circulated well clean, R/d power swivel, Pooh w 128 2 7/8" jts, 6 3 1/2" drill collars, 6 1/8" button bit, Prep to run 4 1/2" liner, SION.

9/08/2022: HTGSM: Csg had 0 psi, picked up 17 jts of 4 1/2" liberty 11.6# Liner, Rih w liner running tool, 22 2 3/8" jts, picked up liner, Rih w 112 2 7/8" jts, landed liner @ 4380', Rigged up petroplex cmt crew, pumped 100 sks of cmt (23 bbls of cmt), displaced cmt w 23 bbls of 10# brine, R/d cmt trucks, Pooh w tbg and liner running tool, SION.

9/09/2022: HTGSM: csg had 0 psi, Rih w 6 1/8" bit, 6 3 1/2" drill collars, 100 2 7/8" jts, tagged toc @ 3740, R/u power swivel, drilled cmt down to liner top @ 3684', circulated well clean, pressured tested well to 800 psi held good, R/d power swivel, SION.

9/10/2022: HTGSM: tbg/csg had 0 psi, Pooh w laying down 37 2 7/8" jts and to derrick 68 jts, laid down 6 3 1/2" drill collars & bit, Rih w 3 7/8" bit, 22 2 3/8" jts, x-over, 92 2 7/8" jts, Tagged tol @ 3684', R/u power swivel, drilled cmt down to 3797', circulated well clean, pressured tested well to 800 psi held good, R/d power swivel, SION.

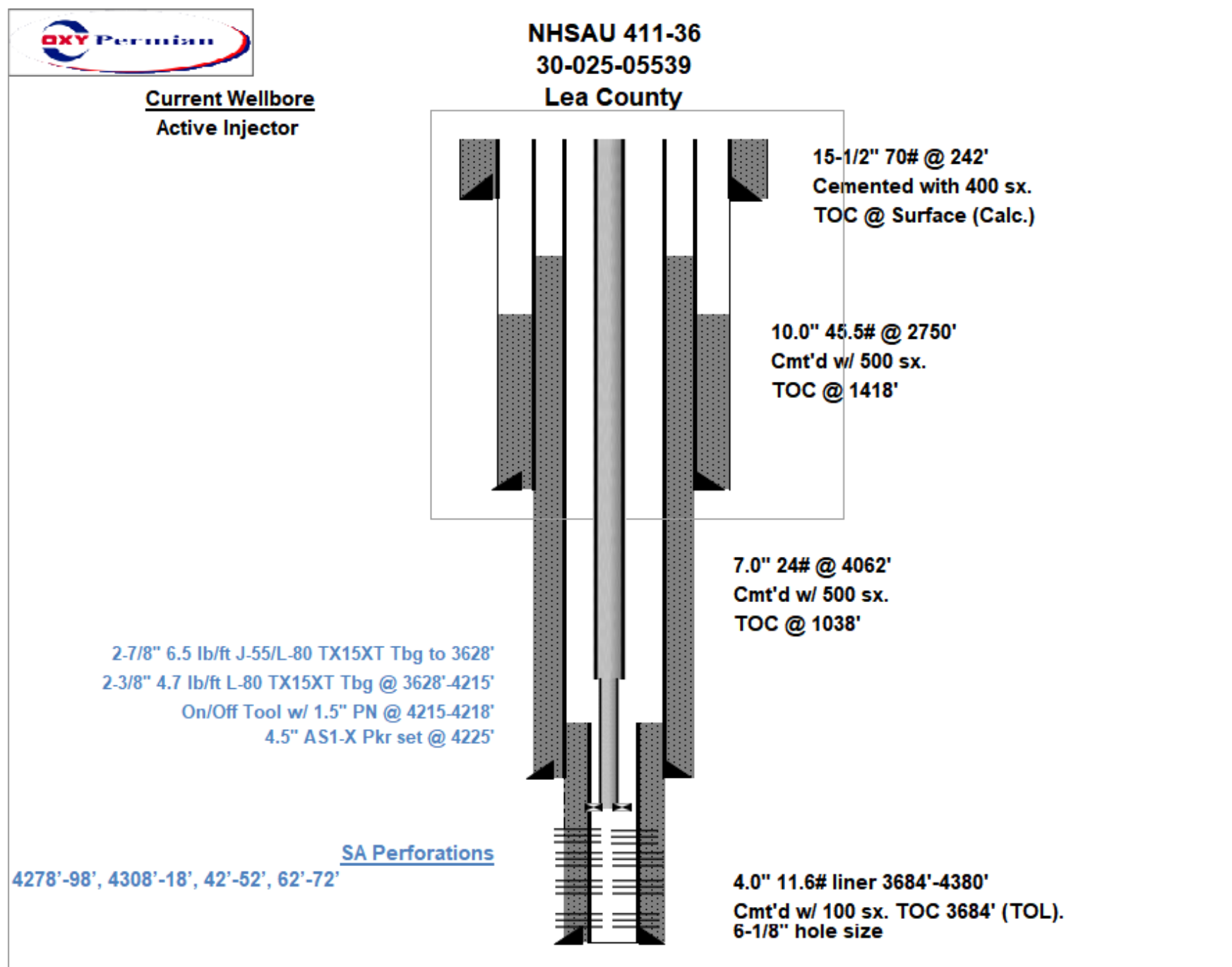
9/12/2022: HTGSM: tbg/csg had 0 psi, R/u power swivel, drilled cmt from 3797' to 3966', fell out cmt and ran bit down to 4 1/2" liner shoe @ 4380', circulated well clean, pressured tested well to 800 psi held good, R/d power swivel, Pooh w 112 2 7/8" jts, 22 2 3/8" jts and 3 7/8" bit, R/u wireline and ran a CNL, will pick perms on CNL results, SION.

9/13/2022: HTGSM: csg had 0 psi, R/u wireline, ran a CBL, perforated from 4278'-98' 80 holes, 4308'-18' 40 holes, 4342'-52' 40 holes, 4362'-72' total of 200 holes all w 90 degree phasing 4 JSPF, R/d wireline, Rih w 4 1/2" ppi tools and performed 4 stage acid job w 5,100 gals of 15% NEFE acid, flushed tbg/csg, R/d acid crew, Pooh w tbg, laid down 4 1/2" ppi tools, SION.

9/14/2022: HTGSM: Csg had 0 psi, Rih w 4 1/2" As1-x injection pkr, w 1.50" "F" profile nipple, 22 2 3/8" jts, x-over, 108 2 7/8" jts, set and tested pkr @ 4225', circulated well w 150 bbls of 10# pkr fluid, layed down 108 2 7/8" jts and 22 2 3/8" jts, swapped out trailers, Rih w 4 1/2" T-2 final o/o tool, 18 2 3/8" TK15-XT jts, x-over, 40 2 7/8" TK15-XT jts, performed bop closing drill, Sion.

9/15/2022: HTGSM: tbg /csg had 0 psi, continued picking up 2 7/8" tk15-xt tbg, spaced out well w 110 2 7/8" jts and 6' sub, N/d bop, N/u wellhead, pressured tested void, ran MIT held good, pressured tested tbg to 1500 psi, popped Pop @ 2200 psi, pumped 40 bbls down tbg @ 3.5 @ 300 psi, R/d pulling unit, clean location and prep to move.





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CONDITIONS

Action 312288

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 312288
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/12/2024