

Submit Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-07511</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>111</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3651' (DF)</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Occidental Permian LTD**

3. Address of Operator  
**P.O. Box 4294 Houston, TX 77210-4294**

4. Well Location  
Unit Letter **D** : **440** feet from the **NORTH** line and **990** feet from the **WEST** line  
Section **31** Township **18S** Range **38E** NMPM County **LEA**

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 03/06/2024

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/12/24  
Conditions of Approval (if any)

Well: NHSAU 111-31

Job Summary: Well Enhancement/Deepened

API: 30-25-07511

Job Dates: 6/16/2022 – 6/22/2022

6/16/2022: HTGSM: moved rig & equipment from NHU 33-511 to NHU 31-111, RUPU, tbg had 400 psi, csg had 500 psi, pumped 25 bbls down tbg & 150 bbls down csg of 10# brine, function test bop, NDWH, NUBOP, SION.

6/17/2022: HTGSM: tbg/csg had 400 psi, pumped 150 bbls down csg and 25 bbls down tbg of 10# brine, R/u spooler, pooh w 6' x 2 7/8" sub, 120 2 7/8" jts, 2 7/8" SN, 6' x 2 7/8" sub, esp equipment, R/d line spooler, laid down esp equipment, pumps were free, motor & cable were good, equipment had asphaltenes, negative for NORM, last 8 2 7/8" jts had heavy asphaltenes on the inside, Rih w 6 1/8" bit, 6 3 1/2" drill collars, 110 2 7/8" jts, pumped 250 bbls to make sure we were able to catch circulation, SION.

6/18/22- Tbg & Csg Opsi- Rih w/ 9 jts 2 7/8 Tbg, Tag @4260'- RU swivel, Broke Cir, Drill out To 4325'- Cir clean- RD swivel, Pooh w/14 jts 2 7/8 Tbg- SION.

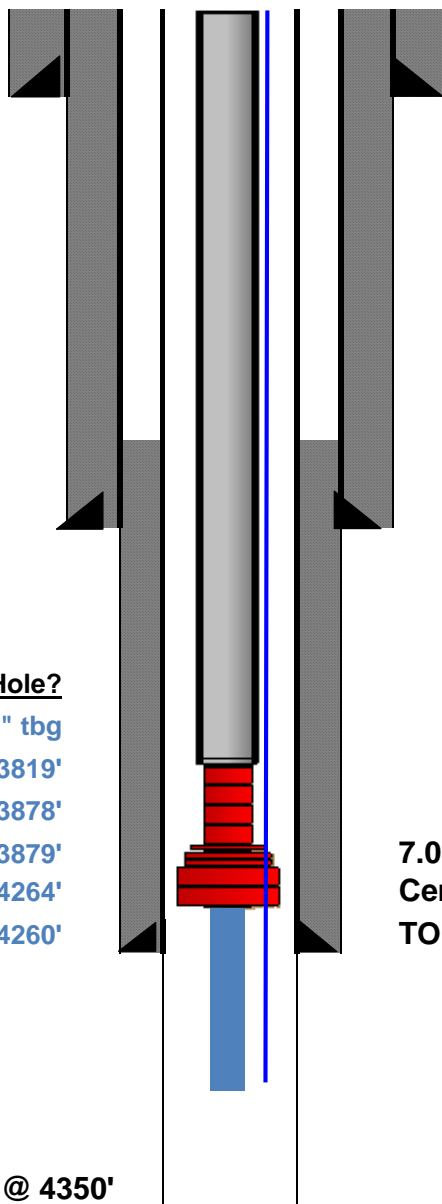
6/20/22: Held TGSM, tbg had 150psi, csg had 150psi, killed well, rih w/14jts, rups, cont drilling from 4325' down to new TD@4350', circ well clean, rdps, nd stripperhead, pooh w/132jts, laid down 6 3.5"dc's, 6-1/8bit, rih w/2-7/8" Dodd smart nozzle tool, 122jts, and sion.

6/21/22: Held TGSM, tbg had 150psi, csg had 100psi, rih w/16jts, ru Petroplex acid truck, performed acid jet wash in the OH from 4350' up to 4270' w/4000gals of 15%HCL acid, flushed tbg, rd acid trucks, laid down 18jts, pooh w/120jts, and sion.

6/22/22: Held TGSM, csg had 50psi, killed well, waited on Baker Hughes/ Scheduling Vendor, ru ct line sheave, rih w/13jts of 2-3/8" fiberglass, pu esp equipment, assembled esp equipment, ru cable spooler, rih w/esp, 120jts, ran penetrator through hanger, landed hanger, and rd spoolers. Rd workfloor, ndbop, nuwh, hooked up flowline, hooked up electrical swing arm, rdpu, rd equipment, cleaned location, moved off of location, and sion.

**NHSAU 111-31**  
**30-025-07511**  
**Lea County**

**Current Wellbore**  
**Active Producer**



**13-5/8" 54.5# @ 211'**  
**Cemented with 250 sx.**  
**TOC @ Surface (Circ.)**

**9-5/8" 40# @ 2749'**  
**Cemented with 600 sx.**  
**TOC @ Surface**

**What's in the Hole?**

**120 jts of 2-7/8" tbg**  
**2-7/8" Seat Nipple @ 3819'**  
**ESP Sensor @ 3878'**  
**2-3/8" Seat Nipple @ 3879'**  
**2-3/8" FG tbg 3879'-4264'**  
**3/8" CT Line 0'-4260'**

**7.0" 24# @ 3966'**  
**Cemented with 425 sx.**  
**TOC @ 2345'**

**Open Hole:**

**3,966'-4,350'**

**TD @ 4350'**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 320787

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 320787
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/12/2024