Energy, Minerals and Natural Resources Revised July 18, 2013	<u>District I</u> – (575) 393-6161	AM State of New Mex	ico	Form C-103 ¹ of	
District II - (575) 748-1283 SIL S. First St. Arnesia, NM 8210 District III - (505) 334-6178 III S. First St. Arnesia, NM 8210 District IV - (505) 476-3460 Santa Fe, NM 87505 Santa Fe, NM 87505 S. Indicate Type of Lease STATE		Energy, Minerals and Natura	ll Resources	VELL ADINO	
District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 6. State Oil & Gas Lease No. 325935 5. State Fe, NM 87505 6. State Oil & Gas Lease No. 325935 325935	<u>District II</u> – (575) 748-1283	OIL CONSERVATION I	OIVISION	30-025-23895	
Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS Sundry Fermion Fe	<u>District III</u> – (505) 334-6178	1220 South St. Franc	is Dr.		
SUNDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well	<u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	05		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERNT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well				325935	
1. Type of Well: Oil Well	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			_	
2. Name of Operator NGL Water Solutions Permian, LLC 3. Address of Operator 865 N. Albion Street, Suite 500, Denver, CO 80220 4. Well Location Unit Letter P: 658 feet from the South Ine and 662 feet from the East Ine Section 21 Township 25S Range 33E NMPM 6 County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CHANGE PLANS THERE: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (2.15.2024) 5 Year MIT performed with OCD witness Gary Robinson present. Pressured to 560 psi to start test. Ended at 555 psi. Ran test for 32 minutes.	·	Gas Well Other Saltwater I	Disposal 8	. Well Number 001	
3. Address of Operator 865 N. Albion Street, Suite 500, Denver, CO 80220 10. Pool name or Wildcat Devonian 4. Well Location Unit Letter P : 658	2 Name of Operator	-	-	. OGRID Number 372338	
Unit Letter P : 658	3. Address of Operator)220		
Section 21 Township 258 Range 33E NMPM 6 County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	4. Well Location	Co. Co.			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (2.15.2024) 5 Year MIT performed with OCD witness Gary Robinson present. Pressured to 560 psi to start test. Ended at 555 psi. Ran test for 32 minutes.		icet from the		_	
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed with proposed completion or responsed completion or responsed to 560 psi to standard off by Gary Robin Signed off by Gary Robin Spud Date:	pleted operations. (Clearly state all perork). SEE RULE 19.15.7.14 NMAC. completion. performed with OCD witness Gary Robert test. Ended at 555 psi. Ran test for mson Rig Release Date	rtinent details, and gi For Multiple Compl binson present. 32 minutes.	ve pertinent dates, including estimated date letions: Attach wellbore diagram of	
SIGNATURE TITLE Regulatory Director DATE 3.6.2024	CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed with proposed completion or responsed completion or responsed to 560 psi to standard off by Gary Robin Signed off by Gary Robin Spud Date:	pleted operations. (Clearly state all perork). SEE RULE 19.15.7.14 NMAC. completion. performed with OCD witness Gary Robert test. Ended at 555 psi. Ran test for mson Rig Release Date	rtinent details, and gi For Multiple Compl binson present. 32 minutes.	ve pertinent dates, including estimated date letions: Attach wellbore diagram of	
Type or print name Joseph Vargo E-mail address: Joseph.Vargo@nglep.com PHONE: 303-597-5652 For State Use Only	CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed with proposed completion or responsed completion or responsed to 560 psi to see Signed off by Gary Robin Spud Date: I hereby certify that the information	pleted operations. (Clearly state all perork). SEE RULE 19.15.7.14 NMAC. completion. performed with OCD witness Gary Robert test. Ended at 555 psi. Ran test for mison Rig Release Date above is true and complete to the beside above is true and complete to the beside above is true.	rtinent details, and gi For Multiple Compl binson present. 32 minutes.	ve pertinent dates, including estimated date letions: Attach wellbore diagram of and belief.	
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 320697

CONDITIONS

Operator:	OGRID:			
NGL WATER SOLUTIONS PERMIAN, LLC	372338			
865 North Albion Street	Action Number:			
Denver, CO 80220	320697			
	Action Type:			
	[C-103] Sub. General Sundry (C-103Z)			

CONDITIONS

Creat	ted By	Condition	Condition Date	
gco	rdero	None	3/12/2024	