

Submit Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43073
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 680
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location	
Unit Letter H : 2161 feet from the NORTH line and 537 feet from the EAST line	
Section 24 Township 18S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐ OAP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure and WBD attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/13/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/12/24

Conditions of Approval (if any):

Well: NHSAU 680-24

Job Summary: Recompletion

API: 300-25-43073

Job Dates: 9/8/2023 – 9/13/2023

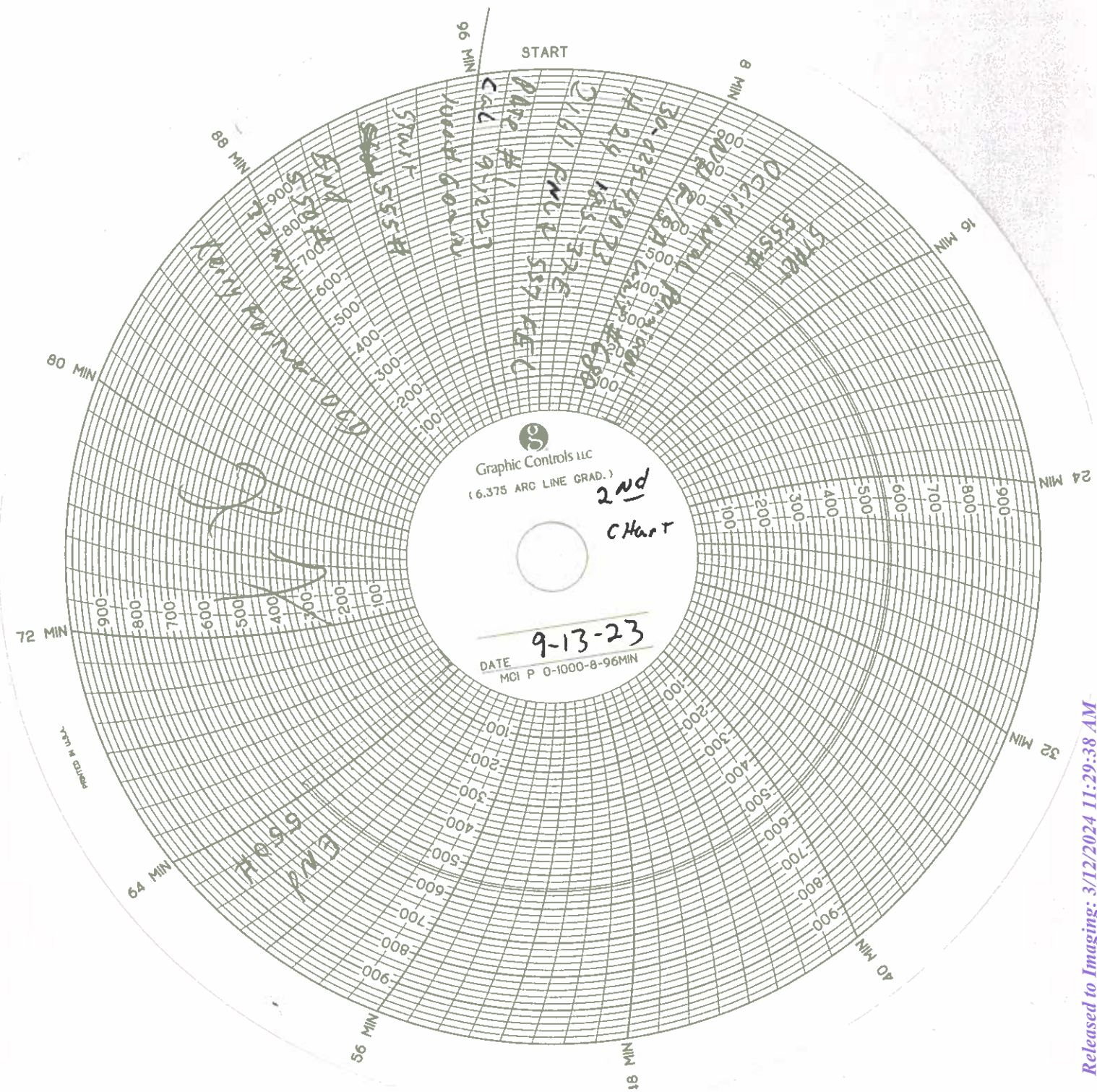
9/8/23: Mipu, mi equipment, rupu, ru equipment, shut inj line in, nd inj line, tbg had 600psi, csg had 0psi, pumped 80bbls down tbg, well stayed w/150psi but was dropping in pressure, ruwl, set 1.87bp, rdwl, tested csg to 600psi which held, tested tbg to 1800psi which held, ndwh, nubop, ru workfloor, unjayed off pkr, pooh w/131jts of 2-7/8" duoline tbg, on&off tool, spotted ws tbg float, rih w/on&off tool, perf sub, rih pu tallying 131jts of 2-7/8"ws tbg, latched onto inj pkr, secured well in, and sion.

9/9/23: Check Psi- Tbg & Csg 0 Psi- RUWL, fish 1.87 BP- Release 7' Inj Pkr- Pooh w/ 131 jts 2 7/8 Ws & 7" Inj Pkr- RUWL, Set 7" CIBP @ 4250'- LT Csg to 700 Psi, Good- Add new perfs @ 4130' to 4160'- (60 holes) Rih w/ 7" Pkr & 126 jts 2 7/8 WS- Set PKR @ 4105'- BOP Drill- SION.

9/11/23: Check Psi- Tbg 0 Psi, Csg 0 Psi- RU stealth acid, pump 1700 gals 15% NEFE acid & flush w/ 35 bbls Fw- Establish rate @2.60 bpm @ 1000 psi- Release Pkr- ND stripper head- Pooh w/ 126 jts 2 7/8 Tbg & 7" Pkr- Rih w/ 7" inj Pkr & 126 jts 2 7/8 Ws- Set PKR @ 4100'- Cir well w/ 180 bbls brn- Test Csg & Pkr to 600 psi, Good- Unjay off Pkr- Pooh LD 30 jts 2 7/8 WS- SION.

9/12/23: Held TGSM, tbg had 0psi, csg had 0psi, pooh laying down 95jts of ws tbg, rih w/on&off tool, rih w/18jts of duoline from the derrick, out of those 18jts we had 14jts w/bad liners, discussed w/engineer, decision was made to lay down duoline tbg, rih w/114jts of duoline, spotted empty float, pooh laying down 114jts of duoline tbg, swapped out tbg float, rih w/on&off tool, rih pu 50jts of new 2-7/8" TK15-XT inj tbg, secured well in, and sion.

9/13/23: Held TGSM, tbg had 0psi, csg had 0psi, cont rih pu 74jts of 2-7/8" TK15-XT inj tbg, spaced well out, rd workfloor, ndbop, nuwh, tested tree to 3000psi, ran MIT for the NMOCD which passed, tested tbg to 1800psi, pumped out pump plug @2200psi, got inj rate of 2bpm @1200psi, rdpu, rd equipment, cleaned location, moved off of location, and sion.



NHSAU 680-24
30-025-43073
Lea County

Current Wellbore
Active Injector

Equipment in the Hole

2-7/8" TK15-XT IPC Tbg

7" x 2-7/8" AS1-X Double Grip Packer @ 4100'

Type	Top Perf (MD)	Btm Perf (MD)	Status	Top Perf (TVD)	Btm Perf (TVD)
Perfs	4130	4160	Open	4061	4091
Perfs	4372	4375	Sqz'd + Closed	4302	4305
Perfs	4380	4386	Sqz'd + Closed	4310	4316
Perfs	4394	4398	Sqz'd + Closed	4324	4328
Perfs	4408	4413	Sqz'd + Closed	4338	4343
Perfs	4416	4440	Sqz'd + Closed	4346	4370
Perfs	4442	4450	Sqz'd + Closed	4372	4380
Perfs	4453	4457	Closed	4383	4387
Perfs	4468	4472	Closed	4398	4402
Perfs	4474	4476	Closed	4404	4406
Perfs	4479	4484	Closed	4409	4414
Perfs	4491	4494	Closed	4421	4424
Perfs	4502	4515	Closed	4432	4445
Perfs	4523	4534	Closed	4453	4463
Perfs	4536	4549	Closed	4465	4478
Perfs	4551	4575	Closed	4480	4504

Surface Casing

12-1/4" Hole Size

9-5/8" 36# Csg @ 1540'

Cemented with 630 sx

TOC @ Surface (Circulated)

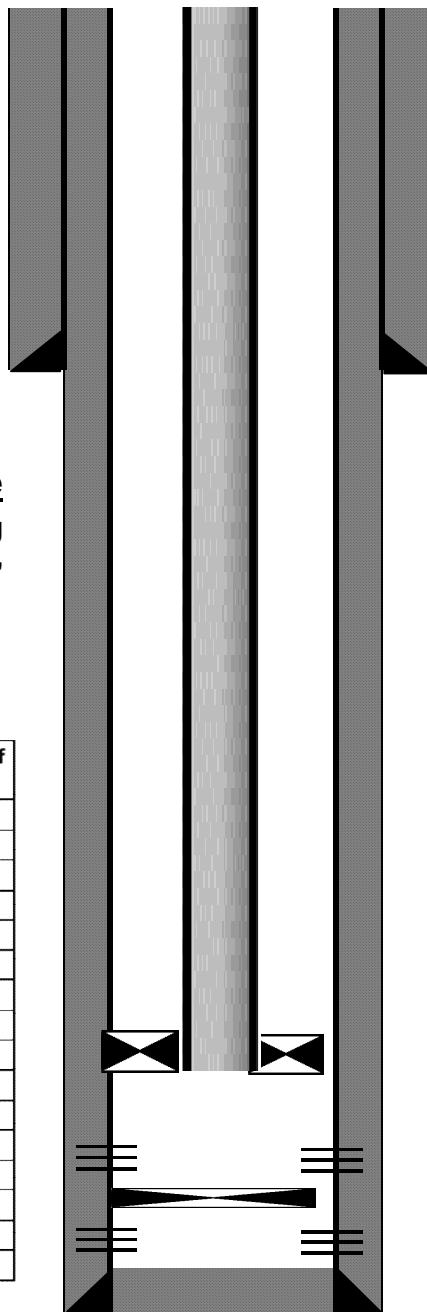
Production Casing

8-3/4" Hole Size

7.0" 26# Csg @ 4675'

Cemented with 910 sx

TOC @ Surface (Circulated)



CIBP @ 4250'

TD @ 4690'

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CONDITIONS

Action 320772

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 320772
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/12/2024