eceined by OCP 3/6/2024 10:28:27	7 AM State of New Mexico			Form C-103 ¹ of 4
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-44827	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ✓ FEE ☐	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	· · · · · · · · · · · · · · · · · · ·		19520	
87505 SUNDRY NOT	ICES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agr	reement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Hobbs G/SA Unit	;
. Type of Well: Oil Well Gas Well Other			8. Well Number 675	
2. Name of Operator			9. OGRID Number	
Occidental Permian LTD			157984	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4294 Houston, TX 7	7210-4294		HOBBS; GRAYBURG-SA	N ANDRES
4. Well Location	409 C C 1 NC	ADTU 11 1	1002	\A/CCT 1:
Unit Letter D :	498 feet from the NC		1093 feet from the	
Section 25	Township 18S 11. Elevation (Show whether I	Range 37E	NMPM County	LEA
	3670' (GL)	JK, KKD, KI, GK, eic.))	
	3073 (32)			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Deleted operations. (Clearly state a ork). SEE RULE 19.15.7.14 NM completion.	REMEDIAL WORI COMMENCE DRI CASING/CEMENT OTHER: all pertinent details, and	LLING OPNS. P AND A	OAP OAP OAP
See procedure attached.				
Spud Date:	Rig Release	Data		
Spud Date.	Kig Kelease	Date.		
I hereby certify that the information	above is true and complete to th	e best of my knowledge	e and belief.	
	r	<i>,</i>		
SIGNATURE Roni MI	, athewTITLE Res	gulatory Advisor	DATE <u>09/0</u>	06/2023
Don: Mathan		•	Down com	(12) 215 7027
Type or print name Roni Mathew For State Use Only	<u>I</u> E-mail add	ress: roni_mathew@	PHONE: <u>(/</u>	13) 215-7827
TOI State Use Only	1 1		_	
APPROVED BY:	Tolline TITLE Cor	npliance Officer A	A DATE 3/12	/24

Well: NHSAU 675-25

Job Summary: Well Enhancement/Add perfs

API: 300-25-44827

Job Dates: 9/15/22 – 9/21/22

9/15/2022: HTGSM: Moved rig & equipment from the NHSAU 33-411 to the NHSAU 25-675, Lo/To, Borets Grounded out PMM esp equipment, R/u pulling unit, tbg/csg had 300 psi, pumped 25 bbls down tbg of 10# brine, dripped 2 7/8" standing valve, pressured tested tbg to 1500 psi held good, SION.

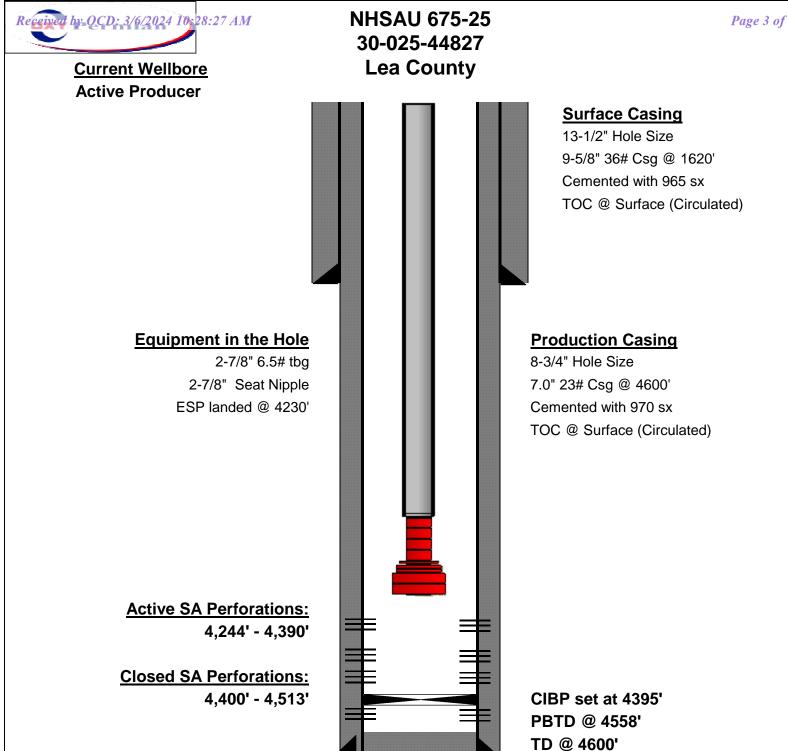
9/16/2022: HTGSM: tbg had 0 psi, csg had 300 psi, R/u wireline shot drain holes @ 4145′, R/d wireline, pumped 130 bbls down csg/25 bbls down tbg of 10# brine, function tested bop, R/u spooler, pooh w 6′ sub w hanger, 128 2 7/8″ jts, 2 7/8″ sn, 6′ sub, esp equipment, R/d spooler, layed down esp equipment, pumps were free & had high norm, motor was grounded had no norm, equipment had slight coat of barium scale, cable was good, Rih w 6 1/8″ bit, 127 2 7/8″ jts, picked up 14 tag jts, tagged pbtd @ 4559′, layed down tag jts, SION.

9/17/2022: HTGSM: tbg/csg had 500 psi, pumped 140 bbls down csg/30 bbls down tbg of 10# brine, pooh w 133 2 7/8" jts, layed down bit, R/u R7 wireline, set CIBP @ 4395' and perforated from 4244'-50' 18 holes, 4265'-75' 30 holes, 4285'-95' 30 holes, total of 78 holes all w 120 degree phasing 3 JSPF, R/d wireline, Rih w 7" pkr & plug in tandem, 127 2 7/8" jts, set and tested tools @ 4135', SION.

9/19/2022: HTGSM: tbg/csg had 0 psi, changed out frozen csg valve, released pkr & plug and got on depth w tools, R/u acid crew, performed 4 stage acid job w 2400 gals of 15% HCL NEFE acid, flushed tbg/csg, R/d acid crew, pooh w tbg and layed down pkr & plug, SION.

9/20/2022: HTGSM w crew over running PMM esp equipment, csg had 0 psi, pumped 150 bbls down csg of 10# brine, R/u line spooler, picked up & assembled Borets PMM esp equipment, Rih w esp 6' sub, 2.25" "R" profile nipple w plug in place, 1 2 7/8" jt, 2.31" "F" profile nipple, 126 2 7/8" jts, 6' sub w esp hanger, R/d spooler, performed PFT cable penetrator, N/d bop, N/u wellhead, pressured tested void, SION.

9/21/2022: HTGSM: R/u wireline, fished out 2.25" "R" plug, r/d wireline, R/d pulling unit, SION.



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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 320758

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	320758
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	3/12/2024