Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-50634

5. Indicate Type of Lease
STATE ☑ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name
Andre Dawson SWD

8. Well Number
1

2. Name of Operator
Goodnight Midstream Permian, LLC

9. OGRID Number
372311

3. Address of Operator
5910 N Central Expressway, Suite 850, Dallas, Texas 75206

10. Pool name or Wildcat
SWD; San Andres

4. Well Location
Unit Letter P : 1105 feet from the South line and 244 feet from the East line
Section 17 Township 21-S Range 36-E NMPM County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3536.6 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: Completion			☒

Spud Date: 6/13/2022

Rig Release Date: 1/11/2023

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRU WSU
2) MIRU Reverse Unit. NU and test BOPs
3) PU 8 ½ bit X-over and 6 DC TIH to top DV tool at 3015' DO
4) Cont in hole to 2nd DV/ECP tool Set at 4285'to 4305' and DO
5) Cont in hole DO CO to 5693' float collar at 5696'
6) POOH Test casing 1000 psi
7) RU wireline run CBL CNL PBTD 5400 to surface run repeat 0 psi run main pass w/ 1000 psi to surf Forward logs immediately to arickard@cambrianmgmt.com for perf picks
8) Pressure test casing 3000 psi
9) RU WL TIH w/squeeze gun Perf 4 squeeze holes 90 deg phase @5660'
10) TIH w/CICR 5645 and set
11) TIH w/ 3 ½ WS Sting into CICR establish rate
12) RU Cementers, Pump 200 sx Cl C cement, Displace 35 BBLs only.
13) Close tubing valve, sting out of CICR
14) Open tubing valve allow well to equalize.When fluid comes to surf close valve. Pump 21 bbls into tubing
15) Pull 1 jt plus 3 ft, reverse clean. POOH SD
16) RU Wireline Run CBL
17) Perforate per below

Perf and Acid Detail

Depth	Length	Perfs
4375-4395	20	40
4505-4525	20	40
4550-4570	20	40
4620-4640	20	40
4652-4672	20	40
4780-4800	20	40
4830-4850	20	40
4880-4900	20	40
4960-4980	20	40
5010-5030	20	40
5055-5075	20	40
5105-5125	20	40
5150-5170	20	40
5200-5220	20	40
5255-5275	20	40
5305-5325	20	40
5345-5365	20	40
5380-5400	20	40
5455-5475	20	40
5505-5525	20	40
	400	800

18) PU treating packer and SN and RBP TIH to 4400' .. TIH to 5620' Set RBP,
19) Pull PKR to 4250' and set.
20) Swab intervals until San Andres water can be determined. Have independent consultant collect samples and take to Cardinal Labs in Hobbs to evaluate for commercial petroleum content.
21) Pull Packer to 4100 Install float, TIH to RBP space out as per perf/acid recommendation
22) Acid stimulate with 20,000 gal 15% HCL
23) POOH LD WS PKR and RBP
24) RU Wireline TIH W/G-ring JB to 4300'
25) PU Permapak PKR w/ SS wet area and 2.75 R-Nipple w/ PO plug below and 2.81 F-Nipple above seal assembly. TIH to 4280' and set (Schedule MIT Now)
26) PU 4280' 5 ½" 17#/ft J55 LT&C tubing w/ fiberglass cemented lining, , TIH (Get thread rep and run Torque turn)(torque values LTC 2470-3340 ftlbs 2905 optimum)
27) Space out, Circulate packer fluid
28) Land seal assembly in packer
29) Test packer and casing to 1000 PSI. Test tubing to 2000 PSI for 30 min.
30) ND BOP NU wellhead
31) Test Backside 500 PSI 30 min. Leave 300 psi shut in on backside.
32) Pump out Pump out plug
33) Relieve pressure on backside
34) Run MIT, RD WSU Turn well over for disposal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Socorro Hendry
TITLE Regulatory Analyst DATE 02/16/2023

Type or print name Socorro Hendry E-mail address: socorro.hendry@octane-energy.com
PHONE: 432-685-7736 **For State Use Only**

APPROVED
BY:_____ TITLE_____ DATE_____
_____ Conditions of Approval (if any):

Goodnight Midstream
Initial completion Dawson SWD #1

1) MIRU WSU
2) MIRU Reverse Unit. NU and test BOPs
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4880-4900	20	40
4960-4980	20	40
5010-5030	20	40
5055-5075	20	40
5105-5125	20	40
5150-5170	20	40
5200-5220	20	40
5255-5275	20	40
5305-5325	20	40
5345-5365	20	40
5380-5400	20	40
5455-5475	20	40
5505-5525	20	40
	400	800

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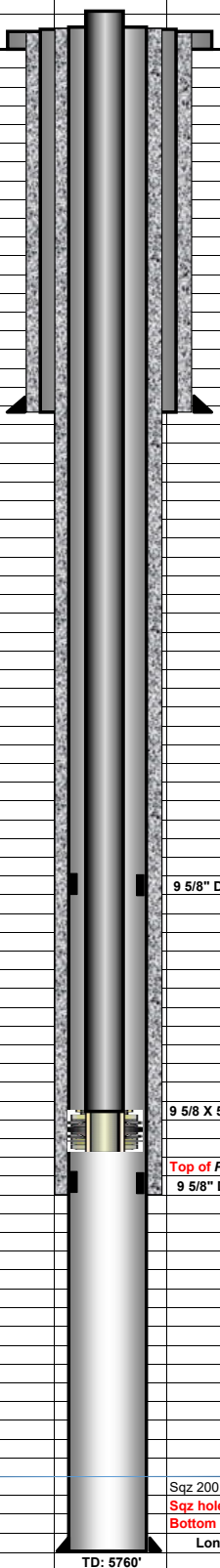
34) Run MIT, RD WSU Turn well over for disposal

Cambrian Management
Wellbore Diagram

WELL NAME:	Andre Dawson SWD #1			**POOL:**	SWD; SAN ANDRES		**STATE:**	**New Mexico**			
LOCATION:	1,105' FSL & 244' FEL, Unit P of Sec 17 T21S R36E Lat. 32.4744332 / Long. -103.290170			**COUNTY:**	Lea		Spud	TD	Completion		
ELEVATION:	GL 3564', KB 3582'			**Updated**	12/8/2022	**DATE**	11/28/2022	12/8/2022			
KB:	18' (all depths from GL)										
API#	30-025-50633						**TVD**		PBTD	Permit Depth	
Drill Contractor	United #52			**PREPARED BY:**	C. Gaddy		**Total Depth**			5720	
	DEPTH	**HOLE SIZE**	**SIZE**	**WEIGHT**	**GRADE**	**THREAD**	**CMT**	**CMT VOL**	**TOC**	Method	DV Depth
Surf CASING:	**1385**	**17 1/2**	**13 3/8"**	**54.5**	**J55**	**BTC**	**Class C**	**870 sx**	**Surf**	**Circ**	
Int CASING:											
Liner:											
Prod Casing	**5740'**	**12 1/4**	**9 5/8"**	**40**	**J55 & L80HC**	**LTC & BTC**	**Class C**	**1800 sx**	**Surf**	**Circ all stages**	
OH:											
Tubing:	**4270'**		**5 1/2**	**17**	**J55**	**LTC**					



Hole Size	Formation Tops per Geologist	
		20" Conductor @ 120'
17 1/2"		
	Rustler Anhy 1365'	
		Surface csg 13 3/8" 48# J-55 STC @ 1385'
	Salado Salt 1433'	
	Tansil 2836'	
	Yates Anhydrite 2950'	
	Yates Sand 3100'	**9 5/8" DVT @ 3115'**
	Seven Rivers 3304'	
12 1/4"	**Queen 3590'**	
	Primrose 3749'	
	Grayburg 3921'	**9 5/8 X 5 1/2 Perma Pack 4280'**
	San Andres 4309'	**Top of *PERMITTED* injection interval 4287'**
		9 5/8" DVT-ECP @ 4350'
		Sqz 200 sx
		Sqz holes 5660 CICR 5645 w 35 ft cement on top
		Bottom of injection interval 5590'
		Long String 9 5/8" 40# J55 LT&C (0-4325') & 40# HCL80 BT&C (4325-5740')
		TD: 5760'

Perf and Acid Detail			
Dept		Perfs	
4375	##########	##########	
4505	##########	##########	
4550	##########	##########	
4620	##########	##########	
4652	##########	##########	
4780	##########	##########	
4830	##########	##########	
4880	##########	##########	
4960	##########	##########	
5010	##########	##########	
5055	##########	##########	
5105	##########	##########	
5150	##########	##########	
5200	##########	##########	
5255	##########	##########	
5305	##########	##########	
5345	##########	##########	
5380	##########	##########	
5455	##########	##########	
5505	##########	##########	
	##########	##########	

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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 187237

CONDITIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 187237
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Accepted for record.	5/21/2023