

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-50634
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Andre Dawson SWD
8. Well Number 1
9. OGRID Number 372311
10. Pool name or Wildcat SWD; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3564 (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Goodnight Midstream Permian, LLC

3. Address of Operator
5910 N Central Expressway, Suite 850, Dallas, TX 75206

4. Well Location
 Unit Letter P: 1105 feet from the S line and 244 feet from the E line
 Section 17 Township 21S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing and Cement Program

Date	String	Fluid Type	Hole Size (in)	Csg Size (in)	Weight (lb/ft)	Grade	Est TOC (ft)	Dpth Set (ft)	Sacks	Yield	Class	1" Dpth	Pres Held (psig)	Pres Drop	Open Hole
12/1/2022	Surf	FreshWater	17.5	13.625	54.5	J55	0	1385	870	1.72	C	1385	500	0	
12/9/2022	Prod	CutBrine	12.25	9.625	40	L80HC	0	5760	1795	12.8	C		2000	0	N

Spud Date:

11/30/2022

Rig Release Date:

01/11/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Alleman TITLE Regulatory Advisor - Consultant DATE 08/02/2023

Type or print name Nathan Alleman E-mail address: nate.alleman@aceadvisors.com PHONE: 918-237-0559

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Andre Dawson SWD #1
30-025-50643
Goodnight Midstream
Sec 17 21S 36E – Lea County NM

11-30-22	Spud Well
12-1-22 to 12-2-22	TD 17 ½" hole @ 1390'. TOH to run 13 3/8 casing / laydown 17 1/2 bha. Run 33 joints 13 3/8" 54.5# J-55 BTC Casing F/0' T/1385' (Wash F/1355' T/1385') Cement 13 3/8" Surface Casing with (Lead) 870sx 13.5ppg 1.72 cuft/sk Class "C" Premium, 2% Gel, 0.05% C-51, 2.00 #/sk Kol Seal, 0.50% CaCl, 1.50 #/sk Phenoseal (Tail) 310sx Class "C" Premium, 0.10% C-45, 1.00% CaCl / Before Slow 620 @ 5.4 BPM, After Slow 535 @ 3.9 BPM, Before Bump 570 @ 3.9 BPM, Bump with 1070 psi, Full Returns Throughout Job, 152 bbls Cement Circulated (496sx), Floats Held, 1.0 bbls Bled Back, Displaced w/ 205bbls FW, Plug Down @ 03:00 12/2/2022, WOC / Clean Pits / Rig Down Cementers
12-3-22 to 12-8-22	Drill and TD 12 ¼" hole @ 5760'. Dry drill with total loss from 4562 to TD. Condition hole for 9 5/8" csg. Rig Up Casing Crew and Run 9 5/8" Casing T/5743'.
12-9-22 to 12-10-22	Cement 1st stage lead 75 sacks / density 10.5 / yield 3.23 / gallons per sack 20.48 / total bbls slurry 43.14. 1st stage primary 400 sacks / density 12.8 / yield 2.03 / gallons per sack 11.02 / total water 104.96 / total bbls slurry 144.62. shut down dropped plug and displaced 383 bbls , had 236 psi left pressure / shut down to tighten the cement head / displaced to 432 bbls without bumping the plug / agreed to pump 5bbls over and still didn't bump, closed in well for 6 hours / Pump 5 bbls with 65 psi / Remove cap from cement head - Pump 57 bbls open ended (pipe would not load). Ran in with a bailer tool with a load of sand that contained 5 bags 50 lbs each / 3 runs with cement that had 2.5 bags of Portland cement 94 lbs each. WOC. Open DV Tool w/ 350psi / pump 20 bbls through tool / hold pre-job S/M. Second stage tail 110 sack / density 12.8 / yield 2.07 / gallons per sack 11.44/ total water 29.97/ total slurry 40.55 / shut down drop plug / displaced with fresh water 326.5 bbls bumped plug with 1780 psi and held for 5 mins / bled back 2.25 bbls / Drop Opening Device for 3rd Stage DV Tool / Wait 15 mins / Open DV Tool @ 592 psi.
12-11-22	Pump 2nd Stage lead 205 sacks / density 11.5 / yield 2.68 / gallons per sack 15.20 /total water 74.19 / total bbls slurry 97.85. Second stage tail 110 sack / density 12.8 / yield 2.07 / gallons per sack 11.44/ total water 29.97/ total slurry 40.55 / shut down drop plug / displaced with fresh water 326.5 bbls. Bumped plug with 1780 psi and held for 5 mins / bled back 2.25 bbls / Drop Opening Device for 3rd Stage DV Tool / Wait 15

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mins / Open DV Tool @ 592 psi. Circulate DV tool for 6 hours. 3rd stage cement Lead 800 sacks / density 12.4 / yield 2.26 / gallons per sack 12.89 / total water 245 / total bbls slurry 322.0. 3rd stage tail 205 sacks / density 14.8 / yield 1.33/ gallons per sack 6.34 / total water 30.95 / total bbls slurry 48.56 / displacement 236 bbls. Bumped plug @ 2108 and held for 5 minutes / 130 bbls back to the surface / started getting cement back with 30 bbls left on tail cement. Release Rig

12-14-22	Completion Rig arrives on location
12-16-22 to 12-17-22	Drill out upper DVT @ 3112' and DVT#2 @ 4332'. Make up pump to tubing and backside of well head and circulated to clean up the well. Circulated about 150 bbls total. Well is good and clean. Test well to 1,000 psi for 15 min, test was good.
12-18-22	Run CNL. Loggers TD was 5,693'. Not showing any cement from the shoe back up to the ECP/DVT @ 4,322'. Good cement from that point back to surface.
12-22-22	Pick up 1' gun with 4 shots, (squeeze shot) and run in the hole with the same. Correlated with the DVT/ECP and shot perf holes down @ 5,660'.
12-26-22	Spot cement equipment, pump tubing volume plus 10 bbls with the reverse unit while rigging up Compass cementing. Once pumped FW, then set the cement retainer @ 5,645' and squeeze holes are at 5,660'. Once cement retailer was set, tested it to 500 psi on the backside to ensure that it was set. Batched up class C neat cement, tested lines to 5,000 psi, got a pump in rate of 3 bbls min @ 100 psi. Started down hole with 200 sx or 47 bbls of cement, well went on a vacuum. Shut down at 35 bbls of displacement, this left approx. 1000' of cement in the tubing, allowed the tubing to balance while stung into the cement retainer. Once tubing balanced, stung out of the cement retainer, then pumped approx. 12 bbls of FW, tubing was balanced, then laid down 1 jt of tubing and PU on the next at approx. 4' above the slips and reverse circulated the remainder of the cement out of the hole. Got back approx. 7 bbls of good cement.
12-27-22 to 12-28-22	WOC and run 2 nd CBL. Top of the cement was @ 5,020'+-. Sent logs into the office and got approval to start shooting perforations.

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CONDITIONS

Action 247410

CONDITIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 247410
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	3/12/2024