

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28764
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WA RAMSAY NCT D
8. Well Number #004
9. OGRID Number 16696
10. Pool name or Wildcat DOLLARHIDE; TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator 5 GREENWAY PLAZA, SUITE 110, HOUSTON TX 77046	
4. Well Location	
Unit Letter <u>L</u> : 1980 feet from the <u>SOUTH</u> line and 660 feet from the <u>WEST</u> line	
Section <u>28</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3213' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: WELLFILE CLEAN-UP <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. is filing this SR C-103 for well file clean-up. Reporting two workover jobs for running an RBP and for casing work in 2016 and CIBP set in 2023.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY MANAGER DATE 3/11/2024

Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/15/24
 Conditions of Approval (if any):

W A RAMSAY NCT D #004

CASING DAMAGE 2016 – FIXED

9/12/2016 POOH WITH PUMP AND RODS.

9/13/2016 POOH WITH TUBING. RIH AND CLEANED OUT TO 1918'.

9/14/2016 CONTINUED TO C/O TO 6850'.

9/15/2016 SET RBP AT 6647', SET PKR @ 6603' TESTED TOOLS TO 850 PSI, GOOD TEST. BEGAN TO ISOLATE LEAK. DETERMINED LEAK 11' FROM SURFACE. POOH WITH PACKER.

9/16/2016 RU WIRELINE, RIH W/CBL TOOLS, TAGGED AT 6654' AND LOGGED TO SURFACE. RIH WITH RBP AND SET @ 973'. DUMPED 2 BAGS SAND ON TOP OF RBP.

9/20/2016 BACKED OFF CSG. PICKED UP 3 JTS OF CSG AND SCREWED BACK ON TO CSG. LOADED CSG AND TESTED TO 550 PSI, GOOD TEST.

Note: Casing was replaced from surface to approximately 90ft. Did not use casing cutters. Did not use cement.

9/22/2016 REPLACED WELLHEAD. LATCHED ON TO RBP AT 970'. LATCHED ON TO RBP AT 6600'

9/23/2016 CLEANED FILL FROM 6850' TO 7254'

9/26/2016 CLEANED FILL FROM 7254' TO 7378'

9/27/2016 SET 5.5" PACKER AT 6631' AND TESTED TO 500 PSI, GOOD TEST. ACIDIZED WITH TOTAL OF 4000 GAL 15% HCL. POOH WITH PACKER. RIH WITH TUBING.

9/28/2016 CONTINUED RIH AND SET TUBING ANCHOR AT 6604'. RIH WITH PUMP AND RODS, RDMO.

REPAIR ATTEMPT 2023

2/9/2023 MIRU. POOH WITH PUMP AND RODS. FUNCTION TESTED BOP. DUG 3' AROUND WELLHEAD, NO VISIBLE CSG DAMAGE.

2/10/2023 RELEASED TAC. POOH WITH 2-3/8" TUBING.

2/11/2023 CONTINUED POOH WITH TUBING. RIH WITH GUAGE RING TO 6670'. RIH W/ CIBP TO 6620'. DUMP BAILED 25' CL C CMT IN 2 RUNS. PSI TESTED CSG TO 500PSI, GOOD TEST. RIH W/ RBP AND SET @ 1494'. CASING TESTED GOOD.

2/13/2023 RIH WITH PUMP AND RODS TO LAY DOWN. RELEASED OFF OF RBP AND POOH WITH TUBING.

2/14/2023 CONTINUED POOH WITH TUBING.

2/15/2023 RIH TO LAY DOWN TUBING, 40 JTS AT A TIME DUE TO RBP AT 1494'. POURED 2 SKS OF SAND ON TOP OF RBP.

Current Wellbore Diagram



API#:	30-025-28764-0000
Lease Name:	W A RAMSAY NCT D
Well No:	004
County:	Lea
RKB Elevation:	3,227'
Ground Elevation:	3,213'

Surface Casing

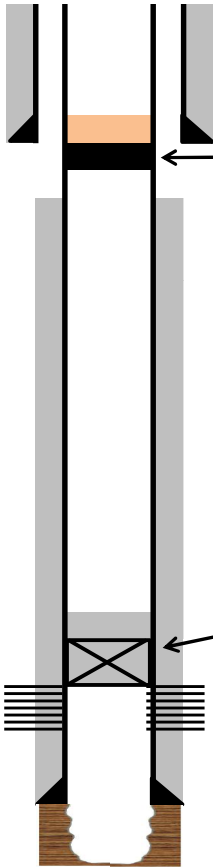
8.625" from surface to 1,250'
12.25" hole
Top of cement at surface

Production Casing

5.5" from surface to 6,936'
7.875" hole
Top of cement at 1,580'

Open Hole

4.75" hole to 7,400'



Formation Tops
0' - Redbeds
1,263' - Anhy
1,349' - Salt
2,674' - Dolo
2,888' - Yates
3,162' - 7 Rivers
4,065' - Grayburg
4,280' - San Andres
6,319' - Tubb

Perforations
Tubb-Drinkard Formation
6,701' - 6,783'

TD at 7,400' MD

PBTD at 6,595' MD

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CONDITIONS

Action 322282

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 322282
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/15/2024