District II – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-47738 5. Indicate Type of Lease STATE FEE FED 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		 7. Lease Name or Unit Agreement Name Bell Lake Unit South 8. Well Number 426H 	
2. Name of Operator Kaiser-Eran	cis Oil Company	9. OGRID Number 12361	
3. Address of Operator	L468, Tulsa, OK 74121	10. Pool name or Wildcat Bell Lake; Wolfcamp, South	
4. Well Location Unit Letter <u>6</u> : 212 Section 6	LO feet from the South line and 310 fee Township 24S Range 34E NM 11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,622.6' GR	MPM County Lea	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF I	INTENTION TO:		SUBSEQUEN	T REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		VORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		DRILLING OPNS.	P AND A	
PULL OR ALTER CASING			MENT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24/2024: Set packer @ 11,338' to 11,346' and isolation disc @ 11,354'. Ran 344 jts 2-7/8" 6.5 # L-80 tubing and gas-lift valves from surface to 11,355'. Latch packer. Broke out isolation disc and returned well to sales.

Spud Date:	6/29/2021	Rig Release Date: 7/15,	/2021
I hereby certi	y that the information above is	rue and complete to the best of my knowledg	e and belief.
SIGNATURE	Christina Opfer	TITLE Regulatory Manager	DATE 03/14/2024
Type or print	name Christina Opfer	E-mail address <u>ChristinaO@kfoc.ne</u>	PHONE 918-491-4468
	Approval (if ony):	TITLE Compliance Officer A	DATE 3/15/24

Received by OCD: 3/14/2024 7:52:31 AM

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	ser-Francis Oil Company	Bell Lake Unit South 426H		
ield: county:	Bell Lake Lea	API: Spud Date:	30-025-47738 6/29/2021	
tate:	New Mexico	Completed:	January 11, 2023	
HL:	Sec 6-24S-34E (2110' FSL & 310' FWL)	Elevation:	KB- 3647' GL-3623'	
HL:	Sec 31-23S-34E (100' FNL & 830' FWL)	Diagram Updated:	March 13, 2024	
		w/ 5 3-1/8" guns. BD perfs. Establish	,000#. Test annulus to 1,000#. Perf Stage 1: 19,470'-19,592' injection into perfs @ 4.8 BPM. Avg PSI 5,589#. SD and isola	
		-	1'-19,592' in 43 stages w/103,720 gals 15% HCl, 306,838 bbls	
		6/28/2023: Started drilling out plugs	1,1,851,110# 100M and 19,526,270# 40/70 white. with a 4.5" OD Veral Cone Bit and SASU. Got to ~14,128' and	
	13 3/8" 54.5# J-55 @ 1344'. Cmt'd w/ 1060 sx . Circ.	massive fishing jobs ensued. Eventu 14 stages were acidized w/ ~300 bbl	le diagnosing the situation, the D/O string parted @ ~2642'. T ually the entire workstring was removed from the well. The firs s HCR "green acid" to remediate damage caused by pumping ions and the well was finally cleaned out to PBTD w/ a 4.5"	
			11,346' and isolation disc @ 11,354'. Ran 344 jts 2-7/8" 6.5 ‡ face to 11,355'. Latch packer. Broke out isolation disc and	
	10 3/4" 45.5# HCL-80 @ 5042'. Cmt'd w/ 860 sx . Circ.			
	Tubing Detail			
	344 jts 2-7/8" 6.5# L-80 w/ 11 GLVs GLVs as follows:			
	11,299', 10,476', 9,652', 8,829'			
	7,972', 7,148', 6,295', 5,473', 4,620'			
	3,634' and 2,158' 2.313X" ID X-Nipple			
	1 jt 2-7/8" 6.5# L-80 tbg			
	GLV #1			
	1 jt 2-7/8" 6.5# L-80 tbg			
	On/Off Tool @ 2.441" X ID 2.313" ID X-Stinger			
	AS-1X Packer @ 11,338' *			
	8' X 2-7/8" Sub			
	2.205" ID XN-Nipple (No/Go) Dual Disc			
	* 12K Compression on Packer			
	7 5/8" 29.7# HCP-110 @ 11,230'.			
	Cmt'd w/ 780 sx . Circ			
	Cmt'd w/ 780 sx . Circ KOP @ 11,350'		5 1/2" 23# HP-110 Eagle SF @ 19,767" cmt/d w/ 1200 sx _ Circ	
	Cmt'd w/ 780 sx . Circ KOP @ 11,350' AS-1X Packer @ 11,338'		5 1/2" 23# HP-110 Eagle SF @ 19,767" cmt'd w/ 1200 sx. Circ. I	
	Cmt'd w/ 780 sx . Circ KOP @ 11,350'			
	Cmt'd w/ 780 sx . Circ KOP @ 11,350' AS-1X Packer @ 11,338' EOT @ 11,355'		cmt'd w/ 1200 sx. Circ.	
	Cmt'd w/ 780 sx . Circ KOP @ 11,350' AS-1X Packer @ 11,338' EOT @ 11,355'	-14, 046 -15, 021 -15, 373 -15, 549 -15, 549 -15, 549 -16, 728 -16, 748 -16, 748 -16, 779 -16, 779 -16, 773 -17, 131	cmt'd w/ 1200 sx. Circ.	
	Cmt'd w/ 780 sx . Circ KOP @ 11,350' AS-1X Packer @ 11,338' EOT @ 11,355'	, / 20 - 11+, 0+40 (2019-15, 197' (2019-15, 197' (301-15, 5, 49' (301-16, 222' 310-16, 222' 310-16, 222' 310-16, 222' 311-15, 504' (313-17, 131' (313-17, 131' (313-17, 131'	cmt'd w/ 1200 sx. Circ.	
	Cmt'd w/ 780 sx . Circ KOP @ 11,350' AS-1X Packer @ 11,338' EOT @ 11,355' .862'21'-152'21' .862'21'-160'21' .862'21'-160'21' .862'21'-160'21' .862'21'-160'21' .862'21'-160'21' .865'17'-160'21' .855'17' .855'17		cmt'd w/ 1200 sx. Circ.	
	Cmt'd w/ 780 sx . Circ KOP @ 11,350' AS-1X Packer @ 11,338' EOT @ 11,355'		cmt'd w/ 1200 sx. Circ.	
	Cmt'd w/ 780 sx . Circ KOP @ 11,350' AS-1X Packer @ 11,338' EOT @ 11,355' 888:27-7-8388' EOT @ 11,355' 900;21-14;21;28:14 15:22,21-22,22 889:13:24,22,25 19:22,24-15 19:24,24-15 19:24,24-		cmť'd w/ 1200 sx. Circ.	
	Cmt'd w/ 780 sx . Circ KOP @ 11,350' AS-1X Packer @ 11,338' EOT @ 11,355' 882:21-292;21:389;21:42:43:21;292;41 982:21-292;21:492;21:495		cmťd w/ 1200 sx. Circ.	
	Cmt'd w/ 780 sx . Circ KOP @ 11,350' AS-1X Packer @ 11,338' EOT @ 11,355' .802 Cl . 1,355' .802 Cl . 1,355' .802 Cl . 1,355' .802 Cl . 1,225' .802 Cl . 1,225' .802 Cl . 1,225' .802 Cl . 1,225' .805' Cl . 1,225' Cl . 1,255'		Cmt'd w/ 1200 sx. Circ. 	
	Cmt'd w/ 780 sx . Circ KOP @ 11,350' AS-1X Packer @ 11,338' EOT @ 11,355' 882:21-292;21:389;21:42:43:21;292;41 982:21-292;21:492;21:495		Cmt'd w/ 1200 sx. Circ.	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 74121146	323154
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	3/15/2024

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Action 323154