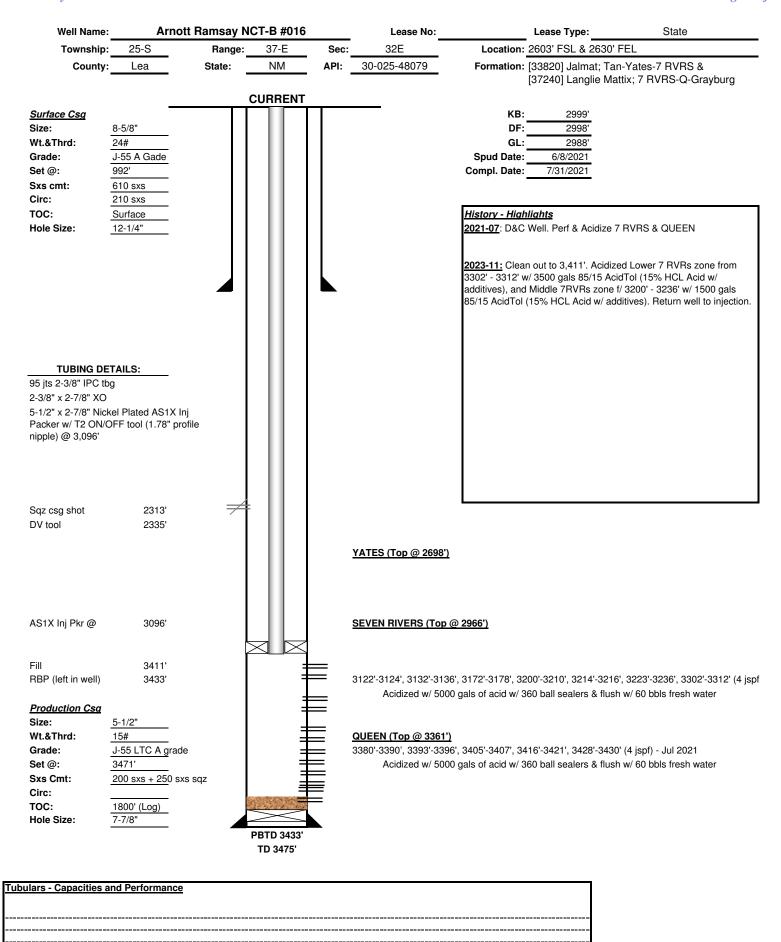
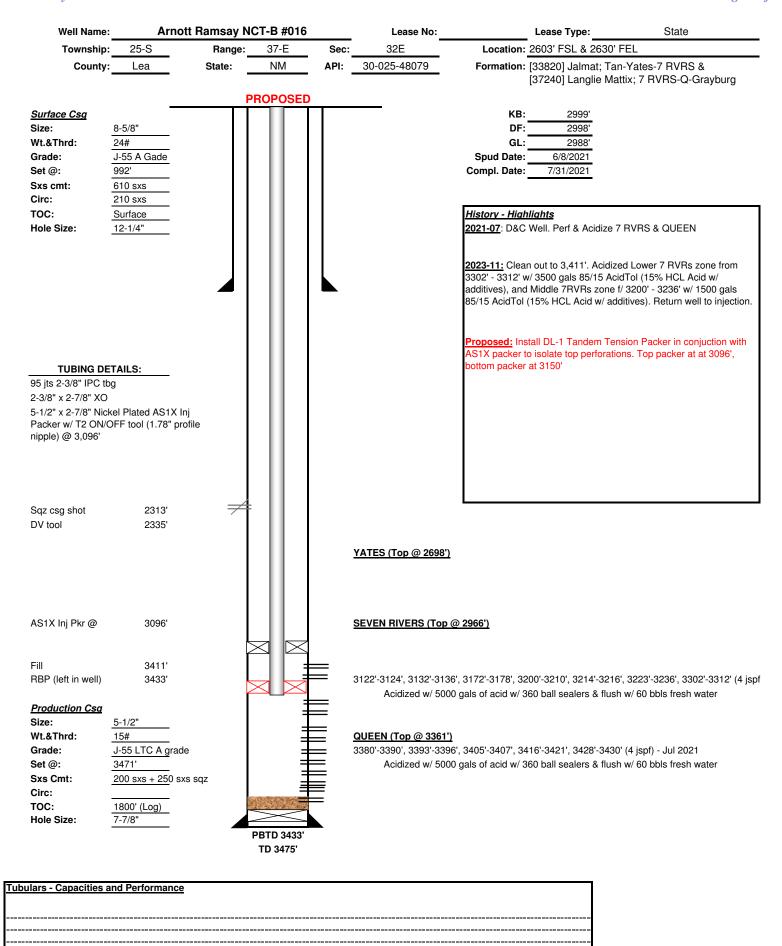
Office	:42 PM	State of New Me	exico	Form <i>C-103</i> of	
District I – (575) 393-6161	Energy, 1	Energy, Minerals and Natural Resources			vised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824	40		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CO	OIL CONSERVATION DIVISION		30-025-48079	
<u>District III</u> – (505) 334-6178	12:	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE	7DD 🗆
1000 Rio Brazos Rd., Aztec, NM 874	10	Santa Fe, NM 87		STATE STATE 6. State Oil & Gas Lease 1	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		541141 C, 14141 O	303	6. State Off & Gas Lease I	NO.
SUNDRY N	NOTICES AND REP			7. Lease Name or Unit Ag	
(DO NOT USE THIS FORM FOR PEDIFFERENT RESERVOIR. USE "A PROPOSALS.)	ARNOTT RAMSAY NCT	.`-B			
1. Type of Well: Oil Well	8. Well Number #016				
2. Name of Operator FAE II Operating LLC				9. OGRID Number 329326	
3. Address of Operator				10. Pool name or Wildcat	
11757 Katy Freeway, Suite 72	[33820] JALMAT; TAN-YATES [37240] Langlie Mattix; 7 RV	S-7 RVRS (OIL)			
4. Well Location					
Unit Letter J		m the <u>SOUTH</u>			
Section 32		ownship 25S	Range 37H		EA County
	11. Elevation 2988	(Show whether DR,	RKB, RT, GR, etc.)	
12. Chec	k Appropriate Bo	ox to Indicate Na	ture of Notice, F	Report or Other Data	
NOTICE O	F INTENTION T	ГО:	SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	🛚 PLUG AND A	ABANDON 🗌	REMEDIAL WOR	K 🗌 ALTERI	NG CASING □
TEMPORARILY ABANDON	☐ CHANGE PL	ANS 🗌	COMMENCE DRI		
PULL OR ALTER CASING	☐ MULTIPLE C	OMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
	_	_			
OTHER:			OTHER:		
OTHER: 13. Describe proposed or coordinate of starting any proposed proposed completion or DBJECTIVE – Set Isolation Pk	ompleted operations. I work). SEE RULE recompletion. To Isolate Gas Cap	(Clearly state all per 2 19.15.7.14 NMAC. o Perfs (3122-3136)	ertinent details, and For Multiple Com ") ame. Install DL-1	pletions: Attach wellbore di Tandem Tension Packer	ng estimated date lagram of
OTHER: 13. Describe proposed or coordinate of starting any proposed proposed completion or OBJECTIVE – Set Isolation Pk	ompleted operations. I work). SEE RULE recompletion. To Isolate Gas Cap	(Clearly state all per 19.15.7.14 NMAC. perfs (3122-3136) Perfs (7.122-3136) (7.122-3136). Top parts	ertinent details, and For Multiple Com ") ame. Install DL-1	Tandem Tension Packer tom packer at 3150'. Return	ng estimated date lagram of
OTHER: 13. Describe proposed or coordinate of starting any proposed proposed completion or OBJECTIVE – Set Isolation Pker PROPOSED PROCEDURE – with AS1X packer to isolate to	ompleted operations. I work). SEE RULE recompletion. r to Isolate Gas Cap - MIRU. Release In op perforations (31	(Clearly state all per 19.15.7.14 NMAC. perfs (3122-3136) Perfs (7.122-3136) (7.122-3136). Top parts	ertinent details, and For Multiple Com "") ame. Install DL-1 cker at 3096', bott Condition of Approval: notify OCD Hobbs office 24 bours prior of running MIT Test & C	Tandem Tension Packer tom packer at 3150'. Return	ng estimated date lagram of
OTHER: 13. Describe proposed or coordinate of starting any proposed proposed completion or DBJECTIVE – Set Isolation Pker PROPOSED PROCEDURE – with AS1X packer to isolate to	ompleted operations. I work). SEE RULE recompletion. r to Isolate Gas Cap - MIRU. Release In op perforations (31	(Clearly state all per 19.15.7.14 NMAC. perfs (3122-3136) Perfs (22-3136). Top pa	ertinent details, and For Multiple Com "") ame. Install DL-1 cker at 3096', bott Condition of Approval: notify OCD Hobbs office 24 bours prior of running MIT Test & C	Tandem Tension Packer tom packer at 3150'. Return	ng estimated date lagram of
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 323021

CONDITIONS

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	323021
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	3/15/2024