

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: SAN JUAN 30-6 UNIT	Well Location: T30N / R6W / SEC 18 / NESE / 36.810271 / -107.498493	County or Parish/State: RIO ARRIBA / NM
Well Number: 138	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03385	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003926507	Well Status: Temporarily Abandoned	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2778993

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 03/11/2024

Time Sundry Submitted: 06:00

Date proposed operation will begin: 03/11/2024

Procedure Description: Hilcorp Energy requests approval to temporary abandon the subject well per the attached detail and current schematic. A workover rig is currently on the well to address a NMOCD directive to resolve intermediate casing pressure that was observed during the 2023 BH testing program. The pressure that was observed on the intermediate was found to be the result of parted production casing, which allowed communication between the production string and the intermediate string. The production casing has been repaired which resolved the intermediate pressure issue. A witnessed MIT is scheduled for 3/11/2024. In the process of repairing the casing, a CIBP was set at 7681' (50' above the top Dakota perforation). IKAV is requesting to leave the CIBP in place to isolate the Dakota and effectively TA the well.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SJ_30_6_UNIT_138_TA_Notification_20240311060020.pdf

Well Name: SAN JUAN 30-6 UNIT

Well Location: T30N / R6W / SEC 18 /
NESE / 36.810271 / -107.498493County or Parish/State: RIO
ARRIBA / NM

Well Number: 138

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM03385

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003926507

Well Status: Temporarily Abandoned

Operator: HILCORP ENERGY
COMPANY

Conditions of Approval

Specialist Review

San_Juan_30_6_Unit_Com_138_ID_2778993_TA_COAs_MHK_3.11.2024_20240311073817.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: MAR 11, 2024 06:00 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 03/11/2024

Priscilla Shorty

From: Amanda Atencio
Sent: Monday, March 11, 2024 5:47 AM
To: Farmington Regulatory Techs
Subject: NOI: San Juan 30-6 Unit 138 (API: 3003926507)

Priscilla,

Can you please submit notice of intent to temporarily abandon the San Juan 30-6 Unit 138 with an effective date of 03/11/2024? The well is no longer economic to produce in the Dakota formation. Temporary abandonment status is being requested to preserve the wellbore for future uphole recompleteness opportunity. A 12-month timeline is being requested.

A workover rig is currently on the well to address a NMOCD directive to resolve intermediate casing pressure that was observed during the 2023 BH testing program. The pressure that was observed on the intermediate was found to be the result of parted production casing, which allowed communication between the production string and the intermediate string. The production casing has been repaired which resolved the intermediate pressure issue. A witnessed MIT is scheduled for 3/11/2024.

In the process of repairing the casing, a CIBP was set at 7681' (50' above the top Dakota perforation). IKAV is requesting to leave the CIBP in place to isolate the Dakota and effectively TA the well.

Thank you,

Amanda Atencio

Operations Engineer – SJE
Hilcorp Energy Company
Office: (346) 237-2160
Cell: (719) 393-2721

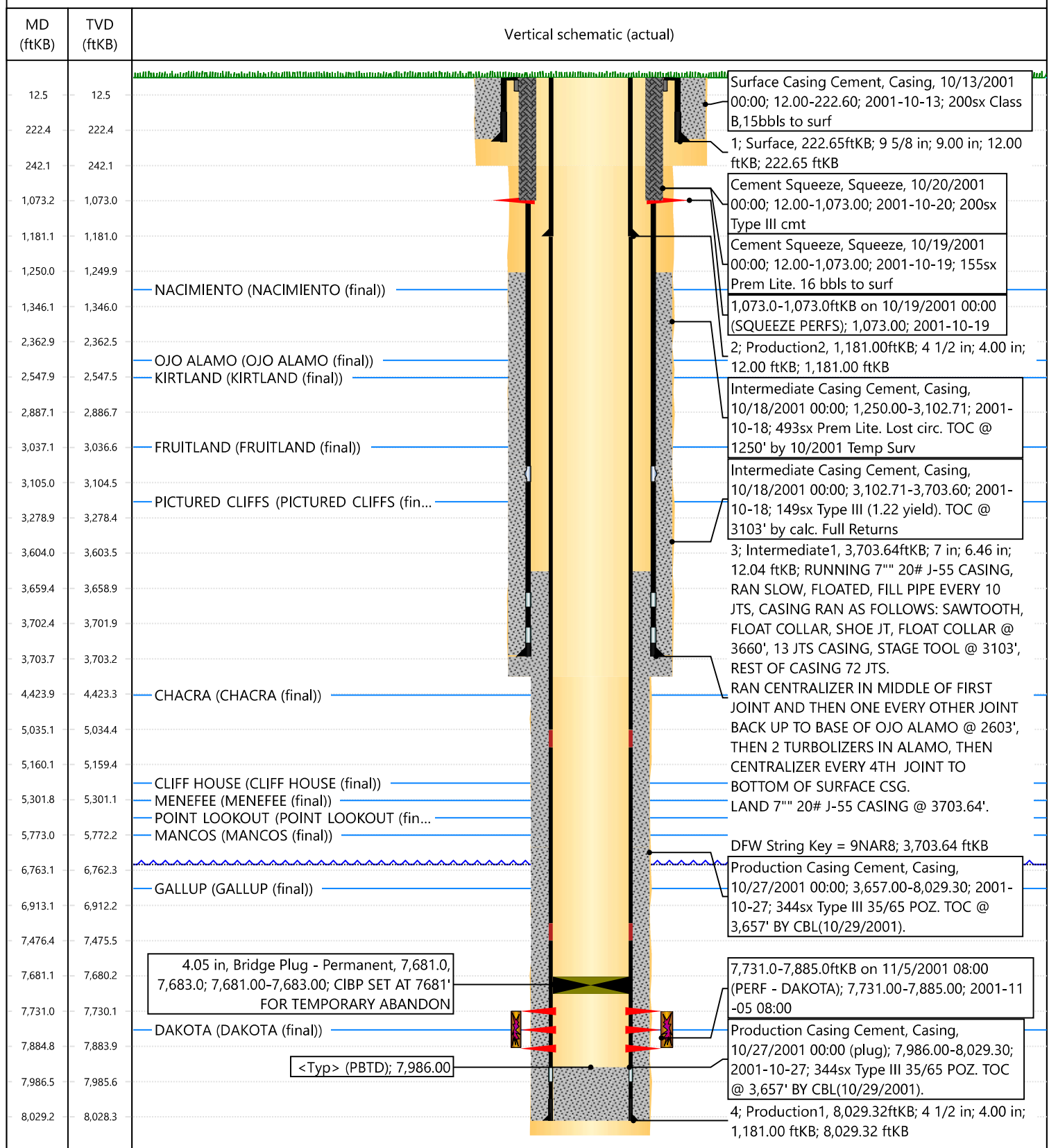


Current Schematic - Version 3

Well Name: SAN JUAN 30-6 UNIT #138

API / UWI 3003926507	Surface Legal Location 018-030N-006W-I	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1102	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,428.00	Original KB/RT Elevation (ft) 6,440.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



March 11, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2778993 Request for Temporary Abandonment Status

Operator: Hilcorp Energy Company
Lease: NMNM 03385
Well(s): San Juan 30-6 Unit 138, API # 30-039-26507
Location: NESE Sec 18 T30N R6W (Rio Arriba County, NM)

The request to put the well into temporary abandonment (TA) status is approved with the following conditions:

1. No well shall be in TA status without prior approval from the authorized officer or representative.
2. Submit a sundry notice (Subsequent Report – Mechanical Integrity Test) with a copy of the test chart showing that the well passed the MIT.
3. This approval is granted for a 12-month period until March 11, 2025. **Before this approval expires** one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for up another 12-month period. Provide details as to future beneficial use plans Hilcorp has for this well. Dates do not have to be exact but should be reasonable.
 - b. A sundry notice (Notification – Resume Production) with resumption of production reported within 5 business days after the well has been returned to production.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before March 11, 2025, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.

4. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
5. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 321973

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 321973
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	NMOCD was notified - test has been ran	3/15/2024