U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/01/2024

Well Name: HUERFANO UNIT

Well Location: T26N / R9W / SEC 9 / SESE / 36.497955 / -107.787781

County or Parish/State: SAN JUAN / NM

Well Number: 28

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078000

Unit or CA Name: HUERFANO UNIT--PC

Unit or CA Number: NMNM78395A

US Well Number: 3004505911

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2776001

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/21/2024

Time Sundry Submitted: 09:07

Date proposed operation will begin: 03/21/2024

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 2/15/2024 with Roger Herrera / BLM. The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

1997_12_12___HUERFANO_UNIT_28___CBL_20240221090703.pdf

2024_02_20___HUERFANO_UNIT_28___P_A_NOI_20240221090631.pdf

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Conditions of Approval

Additional

2776001_NOI_PnA_Huerfano_Unit_28_3004505911_MHK_3.1.2024_20240229150553.pdf

General_Requirement_PxA_20240229145532.pdf

Huerfano_Unit_No_28_Geo_Rpt_20240229134631.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: FEB 21, 2024 09:07 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 02/29/2024

Signature: Matthew Kade

HILCORP ENERGY COMPANY
HUERFANO UNIT 28
P&A NOI

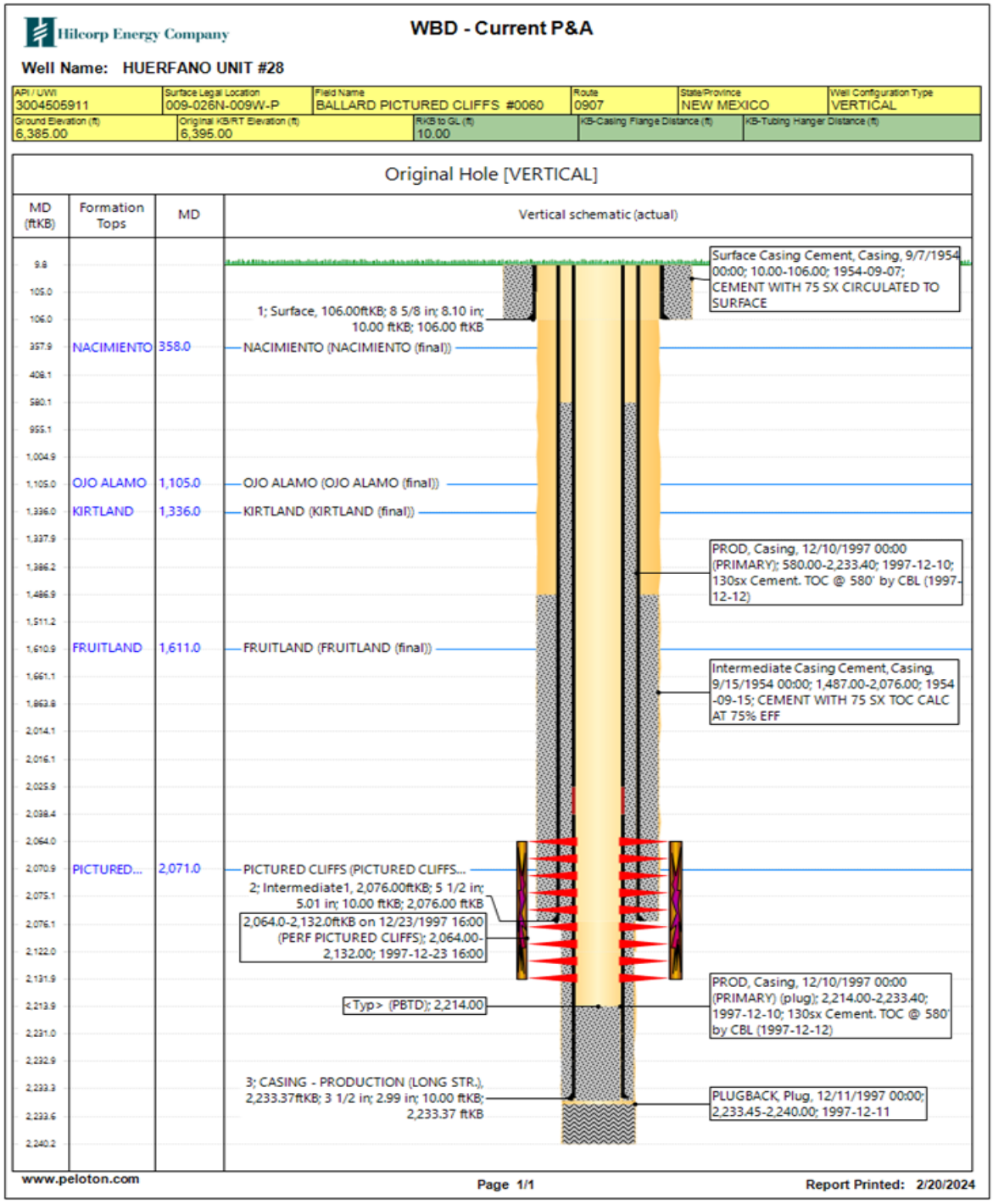
API #:	3004505911

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. *NOTE: The following plugs (Plug #1, #2, & #3) are designed based on the **CBL run on 12-12-1997**.
5. Set a **3-1/2"** CIBP at +/- **2,014'** to isolate the **PC Perfs**.
6. Load the well as needed. Pressure test the casing above the plug set @ **2,014'** to **560 psig**.
7. TIH w/ tubing/work string to **+/- 2,014'**.
8. **PLUG #1: 7sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 2,064':**
   Pump a 7 sack balanced cement plug inside the 3-1/2" casing (est. **TOC @ +/- 1,864'** & est. **BOC @ +/- 2,014'**). *Note cement plug lengths & volumes account for excess.
   .
9. POOH w/ work string to **+/- 1,661'**.
10. **PLUG #2: 7sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 1,611':**
    Pump a 7 sack balanced cement plug inside the 3-1/2" casing (est. **TOC @ +/- 1,511'** & est. **BOC @ +/- 1,661'**). *Note cement plug lengths & volumes account for excess.
11. POOH w/ work string. TIH & perforate squeeze holes @ +/- **1,386'**. RIH w/ **3-1/2"** CICR and set CICR @ +/- **1,336'**. TIH w/ work string & sting into CICR. Establish injection.
12. **PLUG #3: 82sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 1,336' | OJO Top @ 1,105':**
    Pump 65sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 955'** & est. **BOC @ +/- 1,386'**). Pump an additional 3sx of cement beneath the 3-1/2" CICR (est. **TOC @ +/- 1,336'** & est. **BOC @ +/- 1,386'**). Sting out of retainer, pump a 14 sack balanced cement plug on top of the CICR. (est. **TOC @ +/- 1,005'** & est. **BOC @ +/- 1,336'**). WOC for 4 hrs, tag WOC w/ work string. *Note cement plug lengths and volumes account for excess.
13. POOH w/ work string. TIH & perforate squeeze holes @ +/- **408'**. Establish circulation.
14. **PLUG #4: 106sx of Class G Cement (15.8 PPG, 1.15 yield); NAC Top @ 358' | Surf. Casing Shoe @ 106':**
    Pump 46sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 106'** & est. **BOC @ +/- 408'**). Continue pumping 18sx of cement in the 5-1/2" casing X 8-5/8" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 106'**). Continue pumping 25sx of cement in the 5-1/2" casing X 3-1/2" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 408'**). Pump an 17 sack balanced cement plug inside the 3-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 408'**). WOC for 4 hrs, tag WOC w/ work string.
15. ND BOP, cut off casing below casing flange. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

HILCORP ENERGY COMPANY
HUERFANO UNIT 28
P&A NOI

HUERFANO UNIT 28 - CURRENT WELLBORE SCHEMATIC



HILCORP ENERGY COMPANY
HUERFANO UNIT 28
P&A NOI

HUERFANO UNIT 28 - PROPOSED WELLBORE SCHEMATIC

Hilcorp Energy Company

WBD - Proposed P&A

Well Name: HUERFANO UNIT #28

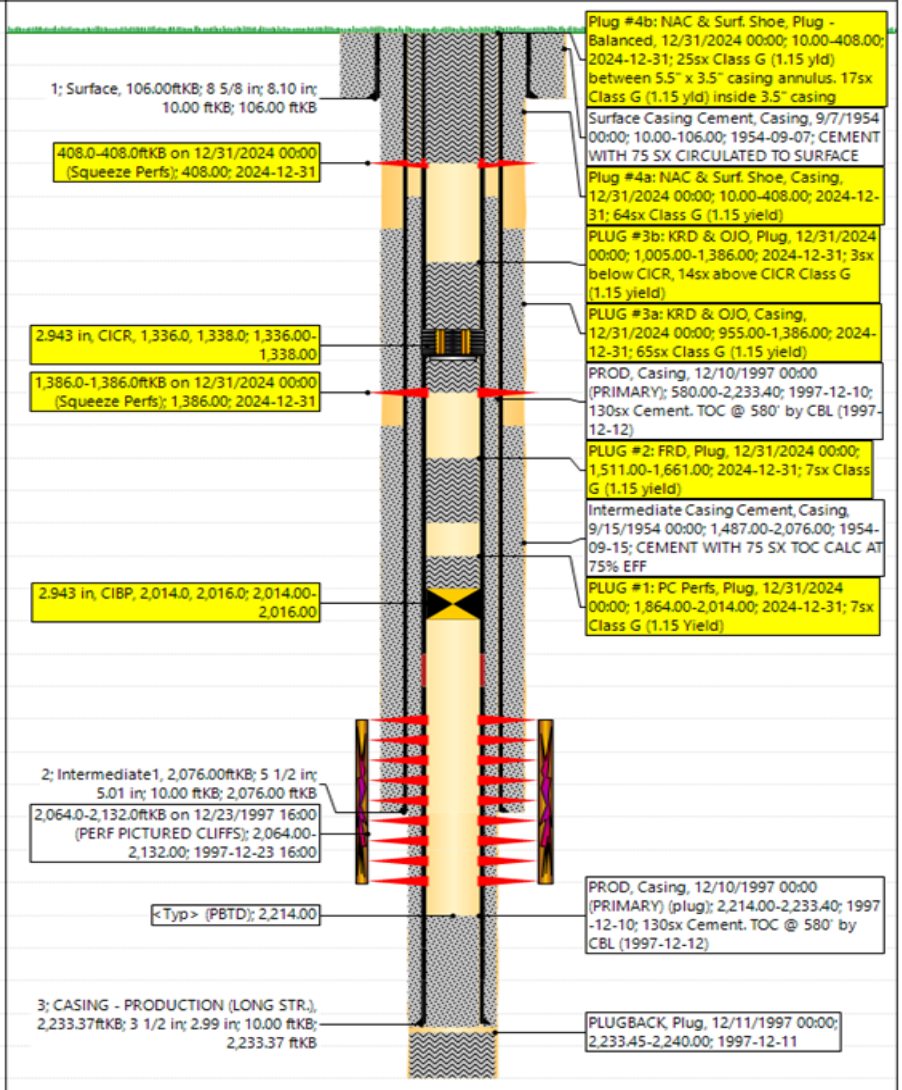
API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004505911	009-026N-009W-P	BALLARD PICTURED CLIFFS #0060	0907	NEW MEXICO	VERTICAL

Ground Elevation (ft)	Original KB/RT Elevation (ft)	RKB to GL (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,385.00	6,395.00	10.00		

Original Hole [VERTICAL]

MD (ftKB)	Formation Tops	MD
9.8		
105.0		
106.0		
357.9	NACIMIENTO	358.0
408.1		
580.1		
955.1		
1,004.9		
1,105.0	OJO ALAMO	1,105.0
1,336.0	KIRTLAND	1,336.0
1,337.9		
1,386.2		
1,486.9		
1,511.2		
1,610.9	FRUITLAND	1,611.0
1,661.1		
1,863.8		
2,014.1		
2,016.1		
2,025.9		
2,038.4		
2,064.0		
2,070.9	PICTURED C...	2,071.0
2,075.1		
2,076.1		
2,122.0		
2,131.9		
2,213.9		
2,231.0		
2,232.9		
2,233.3		
2,233.6		
2,240.2		

Vertical schematic (proposed)



Hilcorp Energy

Huerfano Unit 28

36.49796, -107.78777

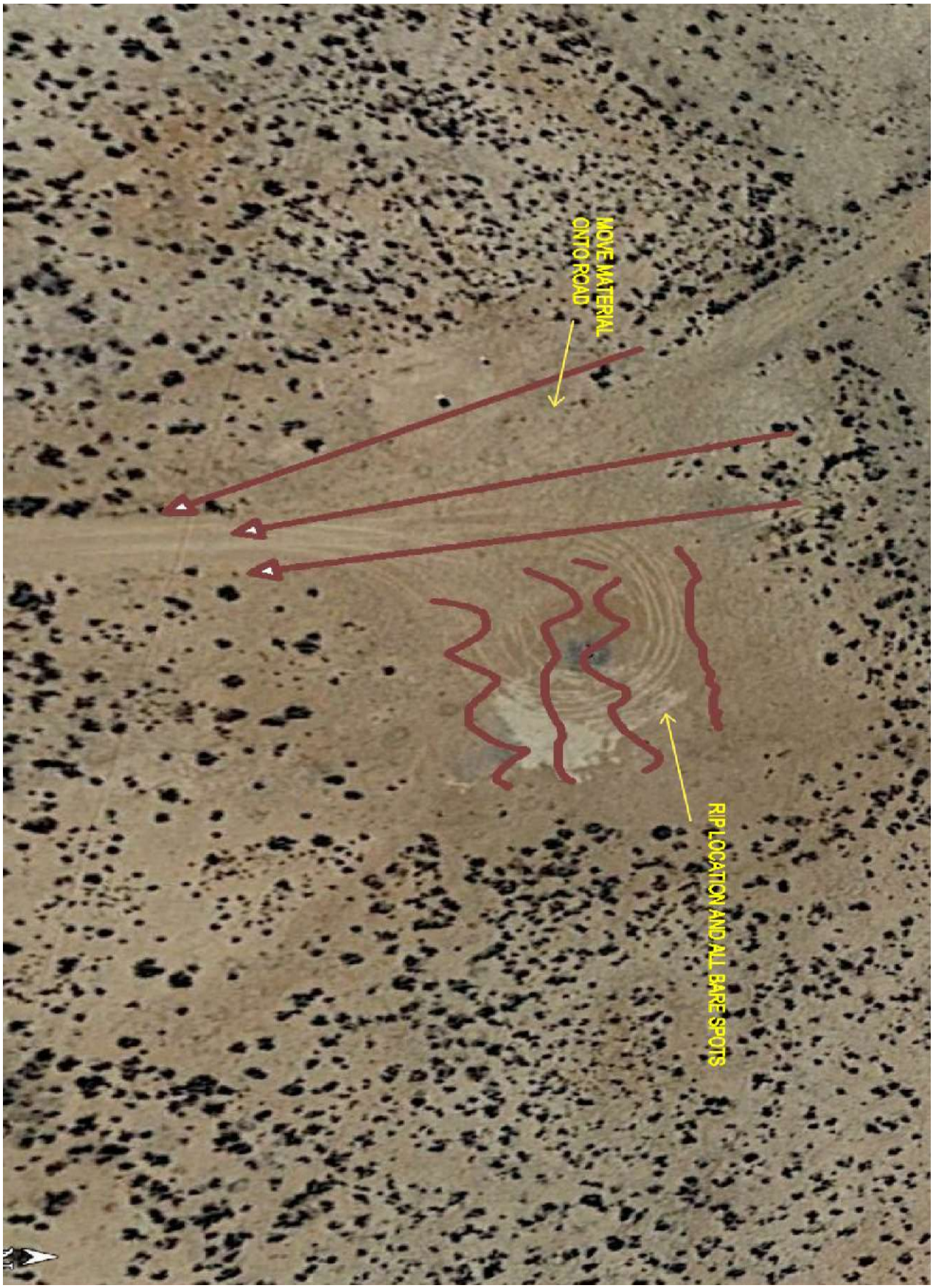
API-30-045-05911

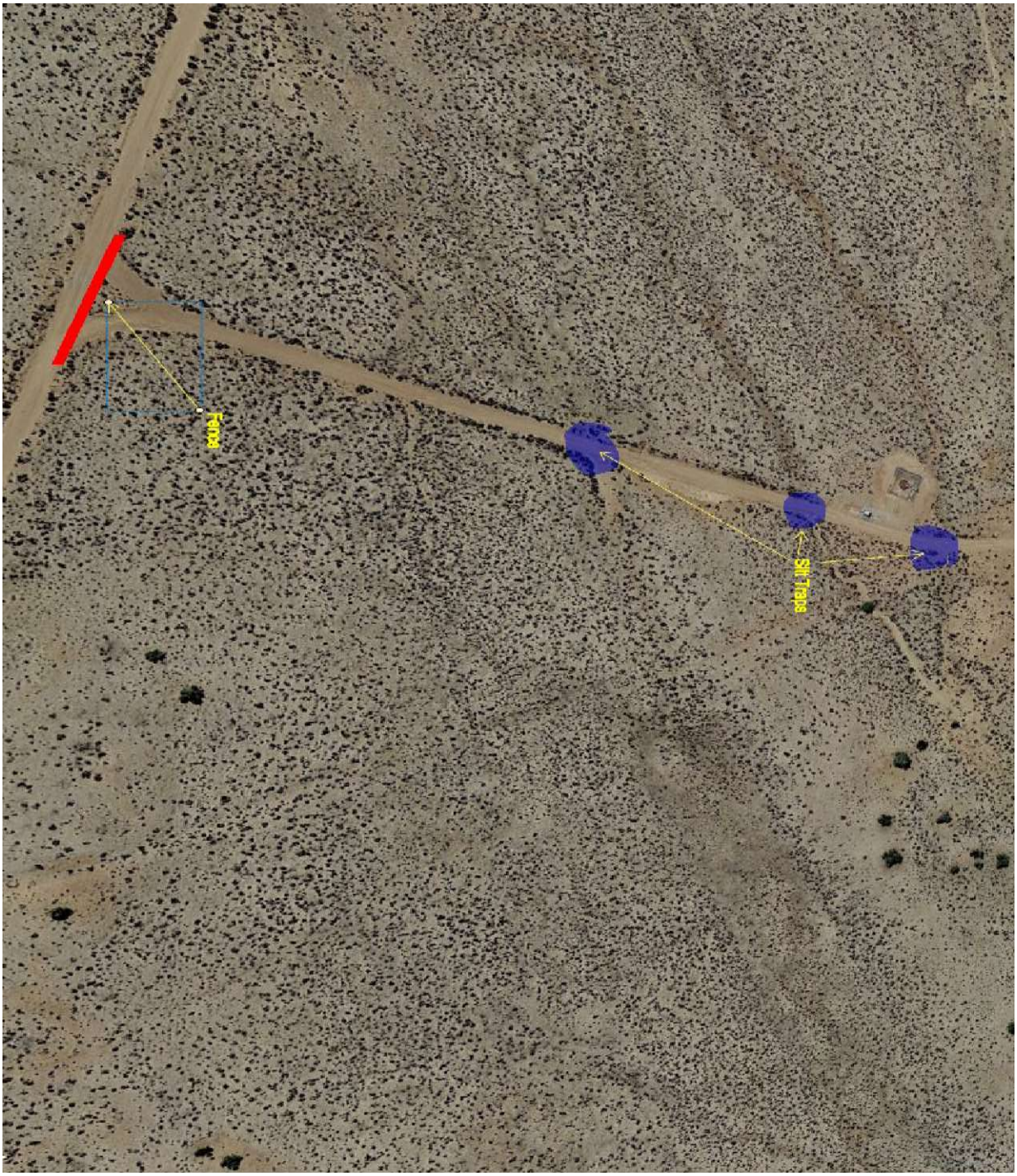
26N-09W SEC 09

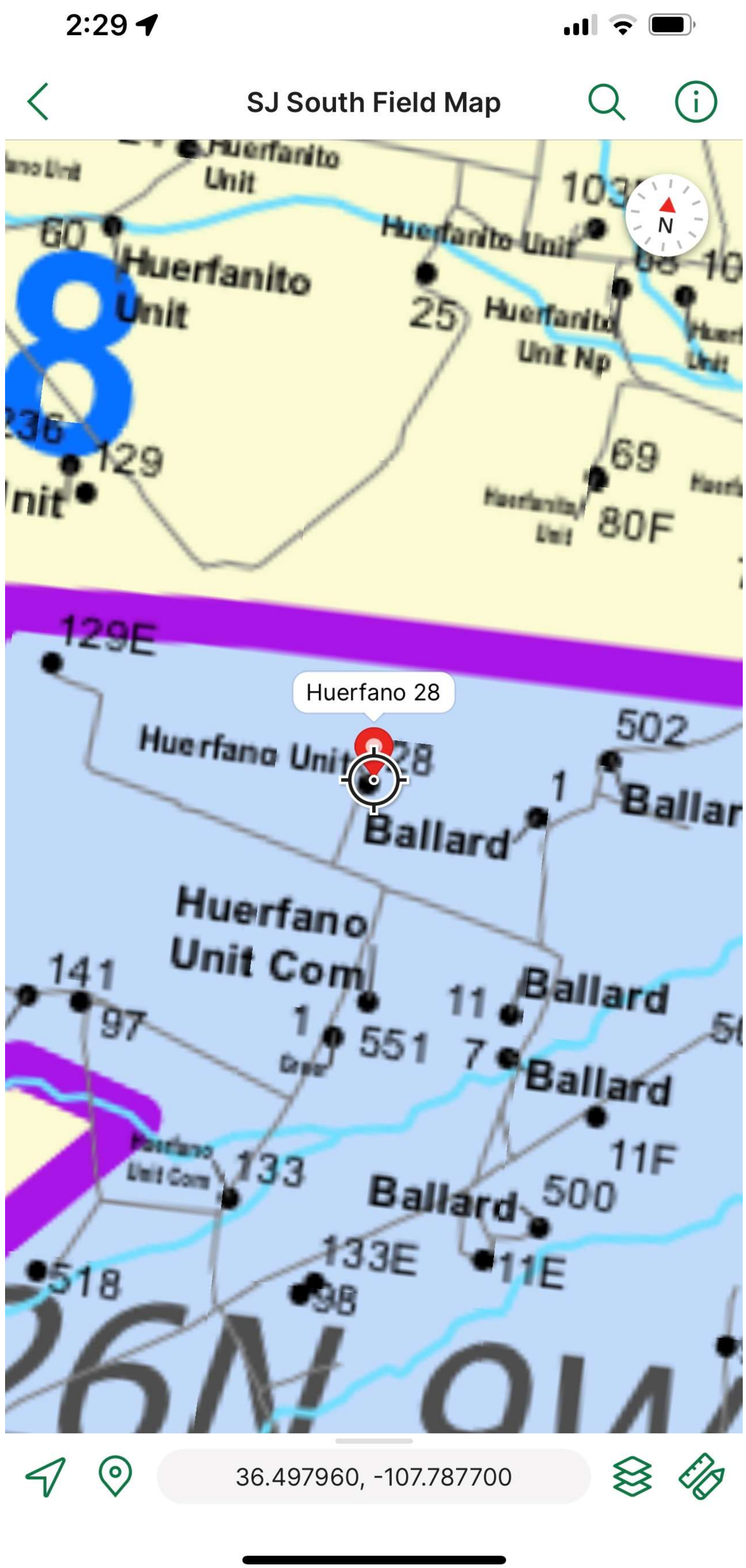
Final Reclamation Plan

Onsite Completed on 2/15/2024 with Roger Herrera and Bryan Hall

1. Pick up and remove all trash, metal, cable, and any foreign debris within 100’ of location.
2. Remove anchors.
3. Strip equipment off facility.
4. Remove Pit and Line Drip. Bury Gravel.
5. P&A Cathodic Well
6. Remove piping and cables.
7. Enterprise to remove meter run and piping 50’ off location, and at dog leg.
8. Reclaim road. Install silt traps as necessary to control water. Pull edges of road back into road.
9. Move material from south side of location and place on road.
10. Build 3 strand Fence, with t-posts and t-Post Braces at the start of the road.
11. Rip compacted soil, leaving rough terrain.
12. Re-seed all disturbed areas. Drill where applicable at rate per acre defined by seed mix(2.0 acres), and broadcast seed and harrow, at double the rate, all other disturbed areas. BLM Special seed mix will be used.


MOVE MATERIAL ONTO ROAD
RIP LOCATION AND ALL BARE SPOTS


Tank
Tanks


2:29
SJ South Field Map
Huerfanito Unit
60
Huerfanito Unit
25
Huerfanito Unit Np
129
69
80F
129E
Huerfano 28
Huerfano Unit 28
502
1
Ballard
Huerfano Unit Com
141
97
1
551
11
Ballard
7
Ballard
133
Ballard
500
11F
133E
11E
518
36.497960, -107.787700


REMOVE PIT
AND LINE DRIP
ENTERPRISE TO REMOVE
MR

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d) and 43 CFR 3172.12(a)(10). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed 2/29/2024

Well No.	Huerfano Unit		# 28	Surf. Loc.	940	FSL	940	FEL
				Sec.	9	T26N		R9W
Lease No.	NMSF078000							
Agrmt No	NMNM78395A							
Operator	Hilcorp Energy Co.			County	San Juan		State	New Mexico
TVD	2240	PBTD	2240	Formation		Ballard Pictured Cliffs		
Elevation	GL	6385		Elevation	Est. KB	6395	(Estimated)	

Geologic Formations	**Est. tops**	**Subsea Elev.**	**Remarks**
Nacimiento Fm.	Surface		Surface /fresh water sands
Ojo Alamo Ss	1105	5290	Fresh water aquifer
Kirtland Fm.	1336	5059	
Fruitland Fm.	1611	4784	Coal/gas/possible water
Pictured Cliffs	2071	4324	Possible gas/water

Remarks:

-Vertical wellbore, all formation depths are TVD from KB at the wellhead.

-The Nacimiento is the surface formation in this area. The surface plug needs only to cover the surface casing.

Reference Well:

Same

Prepared by: Walter Gage

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

AFMSS 2 Sundry ID 2776001

Attachment to Notice of Intent for Plug and Abandonment

Operator: Hilcorp Energy Company
Well: Huerfano Unit 28 (API#30-045-05911)

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. The following modifications to your plugging program are made:

   a. Plug #4 (steps 13 and 14) may be adjusted to cover 50' below the surface casing set depth to surface as the BLM Nacimiento formation top pick is at surface. Cement in 5-1/2" casing x 7-7/8" open hole annulus, 5-1/2" casing x 3-1/2" casing annulus, and 3-1/2" casing must be at a minimum from 156' to surface.

3. **NOTIFICATION:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

4. **Deadline of Completion of Operations:** Complete the plugging operation before March 1, 2025. If unable to meet deadline, notify the Bureau of Land Management's Farmington Field Office prior to the deadline via Sundry Notice (Form 3160-5) Notice of Intent detailing the reason for the delay and the date the well is to be plugged.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements. Estimated minimum sacks provided here include the necessary excesses.

Office Hours: 7:45 a.m. to 4:30 p.m. / M. Kade (mkade@blm.gov / 505-564-7736)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 319282

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 319282
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	extend plug 1 to 50 feet below intermediate string. - Notify NMOCD 24 hours prior to moving on - Monitor string pressures daily report on subsequent- `	3/14/2024