

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/6/22
⁴ API Number 30-015-46425	⁵ Pool Name PIERCE CROSSING; BONE SPRING, EAST	⁶ Pool Code 96473
⁷ Property Code 326251	⁸ Property Name Mr Potato Head 11-14 Fed Com	⁹ Well Number 331H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	24S	29E		350	North	1105	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	24S	29E		89	South	1504	West	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/6/22	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

²¹ Spud Date 10/4/21	²² Ready Date 4/6/22	²³ TD 20135	²⁴ PBTD 20,115 MD/10,029 TVD	²⁵ Perforations 10232 MD/10018 TVD - 20101 MD/10030 TVD	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	418	470 sx CIC; Circ 235 sx		
9-7/8"	8-5/8"	9468	650 sx CIC & POZ MIX; Circ 0 sx		
7-7/8"	5-1/2"	20115	2253 sx CIC; Circ 376 sx		
	Tubing: 2-7/8"	10026			

V. Well Test Data

³¹ Date New Oil 4/14/22	³² Gas Delivery Date 4/14/22	³³ Test Date 4/14/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1887 psi	³⁶ Csg. Pressure 1424 psi
³⁷ Choke Size	³⁸ Oil 1538 bbl	³⁹ Water 5712 bbl	⁴⁰ Gas 3286 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Shayda Omoumi			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Compliance Associate			Title: PETROLEUM SPECIALIST		
E-mail Address: shayda.omoumi@dvn.com			Approval Date: 3/18/2024		
Date: 5/4/2022		Phone: 405-552-3513			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46425	² Pool Code 96473	³ Pool Name PIERCE CROSSING; BONE SPRING, EAST
⁴ Property Code 326251	⁵ Property Name MR POTATO HEAD 11-14 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 331H
		⁹ Elevation 3052.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	24 S	29 E		350	NORTH	1105	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	24 S	29 E		89	SOUTH	1504	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

18 SURVEYOR CERTIFICATION	
<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
<i>Shayda Omoumi</i> Signature	4/12/2022 Date
Shayda Omoumi Printed Name	
shayda.omoumi@div.state.tx.us E-mail Address	
18 SURVEYOR CERTIFICATION	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
MARCH 31, 2022 Date of Survey	
_____ Signature and Seal of Professional Surveyor:	
Certificate Number: 12797	

Intent ☐ As Drilled ☒

API # 30-015-46425		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MR POTATO HEAD 11-14 FED COM	Well Number 331H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	11	24S	29E		221	NORTH	1425	WEST	EDDY
Latitude 32.2388156					Longitude 103.9591749				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	11	24S	29E		631	NORTH	1470	WEST	EDDY
Latitude 32.2376889					Longitude 103.9590268				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	14	24S	29E		123	SOUTH	1503	WEST	EDDY
Latitude 32.2105826					Longitude 103.9588899				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Eddy Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	MR POTATO HEAD 11-14 FED COM		
Site Position:		Northing:	451,030.14 usft
From:	Map	Easting:	655,595.01 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in
		Latitude:	32.239417
		Longitude:	-103.963784
		Grid Convergence:	0.197 °

Well	331H					
Well Position	+N/-S	0.00 usft	Northing:	450,685.36 usft	Latitude:	32.238459
	+E/-W	0.00 usft	Easting:	656,701.50 usft	Longitude:	-103.960210
Position Uncertainty		0.50 usft	Wellhead Elevation:	usft	Ground Level:	3,052.30 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/23/2021	6.704	59.849	47,445.17215694

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	177.61	

Survey Program	Date	11/16/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
103.00	20,135.00	Survey #1 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
103.00	0.13	341.28	103.00	0.11	-0.04	-0.11	0.13	0.13	0.00	
202.00	0.18	68.12	202.00	0.27	0.07	-0.27	0.22	0.05	87.72	
265.00	0.66	13.18	265.00	0.67	0.25	-0.65	0.91	0.76	-87.21	
359.00	1.23	11.87	358.98	2.18	0.58	-2.15	0.61	0.61	-1.39	
511.00	2.42	32.78	510.91	6.47	2.65	-6.36	0.88	0.78	13.76	
605.00	2.29	32.34	604.83	9.73	4.73	-9.52	0.14	-0.14	-0.47	
699.00	1.80	23.73	698.77	12.67	6.33	-12.39	0.61	-0.52	-9.16	
793.00	1.49	23.73	792.73	15.14	7.41	-14.82	0.33	-0.33	0.00	
887.00	1.10	22.24	886.70	17.09	8.25	-16.73	0.42	-0.41	-1.59	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
982.00	1.10	26.37	981.69	18.75	9.00	-18.36	0.08	0.00	4.35	
1,075.00	0.97	22.41	1,074.67	20.28	9.69	-19.86	0.16	-0.14	-4.26	
1,170.00	0.92	25.23	1,169.66	21.71	10.32	-21.26	0.07	-0.05	2.97	
1,264.00	0.62	31.20	1,263.65	22.83	10.91	-22.36	0.33	-0.32	6.35	
1,358.00	0.44	60.91	1,357.65	23.44	11.49	-22.94	0.34	-0.19	31.61	
1,452.00	2.02	74.88	1,451.62	24.05	13.40	-23.47	1.70	1.68	14.86	
1,547.00	2.64	85.26	1,546.54	24.67	17.20	-23.93	0.79	0.65	10.93	
1,642.00	3.30	76.11	1,641.42	25.50	22.04	-24.56	0.85	0.69	-9.63	
1,738.00	4.35	82.62	1,737.20	26.64	28.33	-25.43	1.18	1.09	6.78	
1,832.00	5.76	75.50	1,830.83	28.27	36.43	-26.73	1.64	1.50	-7.57	
1,927.00	7.08	72.60	1,925.24	31.22	46.63	-29.25	1.43	1.39	-3.05	
2,022.00	7.03	69.26	2,019.52	35.03	57.66	-32.60	0.43	-0.05	-3.52	
2,118.00	6.24	67.06	2,114.87	39.14	67.96	-36.28	0.86	-0.82	-2.29	
2,213.00	6.11	63.72	2,209.32	43.39	77.24	-40.14	0.40	-0.14	-3.52	
2,308.00	5.67	64.16	2,303.82	47.68	86.00	-44.05	0.47	-0.46	0.46	
2,403.00	5.67	69.52	2,398.36	51.36	94.62	-47.38	0.56	0.00	5.64	
2,497.00	5.89	75.15	2,491.88	54.23	103.63	-49.86	0.65	0.23	5.99	
2,592.00	5.76	75.50	2,586.39	56.67	112.96	-51.91	0.14	-0.14	0.37	
2,687.00	5.41	83.06	2,680.94	58.40	122.02	-53.27	0.86	-0.37	7.96	
2,782.00	5.63	91.41	2,775.50	58.83	131.13	-53.32	0.88	0.23	8.79	
2,877.00	5.67	98.53	2,870.04	58.02	140.42	-52.12	0.74	0.04	7.49	
2,972.00	5.58	100.02	2,964.58	56.52	149.61	-50.24	0.18	-0.09	1.57	
3,067.00	6.07	89.65	3,059.09	55.75	159.19	-49.07	1.22	0.52	-10.92	
3,162.00	6.37	85.26	3,153.54	56.21	169.46	-49.10	0.59	0.32	-4.62	
3,257.00	5.98	82.79	3,247.98	57.27	179.62	-49.74	0.50	-0.41	-2.60	
3,352.00	5.93	81.56	3,342.47	58.61	189.39	-50.67	0.14	-0.05	-1.29	
3,447.00	5.98	78.40	3,436.96	60.33	199.09	-51.98	0.35	0.05	-3.33	
3,542.00	5.41	77.70	3,531.49	62.27	208.31	-53.54	0.60	-0.60	-0.74	
3,637.00	5.27	76.91	3,626.08	64.22	216.94	-55.12	0.17	-0.15	-0.83	
3,732.00	4.97	75.06	3,720.70	66.27	225.16	-56.83	0.36	-0.32	-1.95	
3,826.00	7.30	70.93	3,814.15	69.27	234.74	-59.43	2.52	2.48	-4.39	
3,921.00	7.03	71.90	3,908.41	73.05	245.97	-62.74	0.31	-0.28	1.02	
4,016.00	6.33	70.14	4,002.77	76.63	256.42	-65.88	0.77	-0.74	-1.85	
4,111.00	6.15	68.47	4,097.20	80.28	266.08	-69.12	0.27	-0.19	-1.76	
4,206.00	6.07	67.06	4,191.66	84.10	275.44	-72.56	0.18	-0.08	-1.48	
4,300.00	6.20	66.01	4,285.13	88.10	284.66	-76.17	0.18	0.14	-1.12	
4,396.00	6.24	64.69	4,380.56	92.44	294.11	-80.11	0.15	0.04	-1.37	
4,491.00	6.29	63.99	4,474.99	96.93	303.45	-84.21	0.10	0.05	-0.74	
4,586.00	6.20	62.32	4,569.43	101.60	312.67	-88.48	0.21	-0.09	-1.76	
4,681.00	6.02	61.52	4,663.89	106.35	321.59	-92.87	0.21	-0.19	-0.84	
4,775.00	5.67	59.59	4,757.40	111.06	329.93	-97.22	0.43	-0.37	-2.05	
4,870.00	5.58	60.47	4,851.94	115.71	338.00	-101.53	0.13	-0.09	0.93	
4,965.00	5.63	60.29	4,946.49	120.29	346.06	-105.77	0.06	0.05	-0.19	
5,060.00	5.54	60.47	5,041.04	124.86	354.10	-110.00	0.10	-0.09	0.19	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,155.00	3.74	61.88	5,135.72	128.58	360.82	-113.44	1.90	-1.89	1.48
5,250.00	3.30	63.11	5,230.54	131.28	366.00	-115.92	0.47	-0.46	1.29
5,345.00	2.33	69.35	5,325.43	133.20	370.24	-117.66	1.07	-1.02	6.57
5,440.00	1.54	74.18	5,420.37	134.23	373.28	-118.56	0.85	-0.83	5.08
5,535.00	0.40	2.73	5,515.36	134.91	374.52	-119.19	1.54	-1.20	-75.21
5,630.00	0.62	302.43	5,610.36	135.51	374.10	-119.81	0.58	0.23	-63.47
5,725.00	0.62	307.00	5,705.35	136.10	373.26	-120.43	0.05	0.00	4.81
5,819.00	0.57	304.72	5,799.35	136.67	372.47	-121.04	0.06	-0.05	-2.43
5,914.00	0.62	300.76	5,894.34	137.20	371.64	-121.60	0.07	0.05	-4.17
6,009.00	0.75	291.45	5,989.34	137.69	370.62	-122.14	0.18	0.14	-9.80
6,104.00	0.75	286.96	6,084.33	138.10	369.44	-122.59	0.06	0.00	-4.73
6,198.00	0.70	281.60	6,178.32	138.40	368.29	-122.93	0.09	-0.05	-5.70
6,293.00	0.70	277.38	6,273.31	138.59	367.15	-123.17	0.05	0.00	-4.44
6,389.00	0.40	322.12	6,369.31	138.93	366.36	-123.55	0.52	-0.31	46.60
6,484.00	0.44	346.55	6,464.31	139.55	366.07	-124.17	0.19	0.04	25.72
6,579.00	0.40	340.75	6,559.30	140.21	365.88	-124.85	0.06	-0.04	-6.11
6,674.00	0.35	343.30	6,654.30	140.80	365.69	-125.45	0.06	-0.05	2.68
6,768.00	0.18	18.46	6,748.30	141.22	365.65	-125.86	0.24	-0.18	37.40
6,864.00	0.04	73.74	6,844.30	141.37	365.73	-126.01	0.17	-0.15	57.58
6,958.00	0.13	138.60	6,938.30	141.30	365.83	-125.94	0.13	0.10	69.00
7,054.00	0.18	164.27	7,034.30	141.07	365.95	-125.71	0.09	0.05	26.74
7,148.00	0.31	170.42	7,128.30	140.68	366.03	-125.31	0.14	0.14	6.54
7,244.00	0.40	237.31	7,224.30	140.24	365.79	-124.88	0.42	0.09	69.68
7,340.00	0.92	295.67	7,320.29	140.40	364.81	-125.08	0.82	0.54	60.79
7,435.00	1.14	293.73	7,415.28	141.11	363.26	-125.85	0.23	0.23	-2.04
7,530.00	0.92	282.92	7,510.26	141.66	361.65	-126.47	0.31	-0.23	-11.38
7,625.00	1.10	281.60	7,605.25	142.01	360.01	-126.89	0.19	0.19	-1.39
7,721.00	1.41	295.67	7,701.22	142.71	358.05	-127.67	0.45	0.32	14.66
7,816.00	1.85	302.43	7,796.18	144.04	355.70	-129.09	0.50	0.46	7.12
7,911.00	1.58	299.18	7,891.14	145.50	353.26	-130.66	0.30	-0.28	-3.42
8,006.00	1.54	293.64	7,986.11	146.65	350.95	-131.90	0.16	-0.04	-5.83
8,100.00	1.32	288.81	8,080.08	147.50	348.77	-132.85	0.27	-0.23	-5.14
8,195.00	1.14	256.20	8,175.06	147.63	346.81	-133.06	0.75	-0.19	-34.33
8,291.00	1.80	259.72	8,271.02	147.14	344.40	-132.66	0.69	0.69	3.67
8,386.00	1.89	264.73	8,365.98	146.72	341.37	-132.38	0.19	0.09	5.27
8,480.00	1.58	268.86	8,459.93	146.56	338.54	-132.33	0.36	-0.33	4.39
8,576.00	1.71	264.90	8,555.89	146.40	335.79	-132.29	0.18	0.14	-4.12
8,671.00	0.92	244.60	8,650.87	145.95	333.68	-131.92	0.95	-0.83	-21.37
8,766.00	0.84	216.56	8,745.86	145.06	332.58	-131.08	0.46	-0.08	-29.52
8,861.00	0.84	246.45	8,840.85	144.23	331.53	-130.29	0.46	0.00	31.46
8,956.00	0.88	233.88	8,935.84	143.52	330.30	-129.63	0.20	0.04	-13.23
9,051.00	1.05	227.02	9,030.82	142.49	329.07	-128.66	0.22	0.18	-7.22
9,146.00	0.92	237.75	9,125.81	141.49	327.79	-127.72	0.24	-0.14	11.29



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,241.00	1.41	238.98	9,220.79	140.48	326.15	-126.78	0.52	0.52	1.29
9,336.00	1.36	244.69	9,315.76	139.40	324.12	-125.78	0.15	-0.05	6.01
9,421.00	1.54	238.18	9,400.73	138.37	322.24	-124.82	0.29	0.21	-7.66
9,568.00	3.60	185.01	9,547.59	132.73	320.16	-119.27	2.00	1.40	-36.17
9,662.00	18.55	174.99	9,639.59	114.79	321.21	-101.31	15.98	15.90	-10.66
9,757.00	29.10	176.40	9,726.37	76.57	323.99	-63.01	11.12	11.11	1.48
9,852.00	37.89	174.99	9,805.52	24.35	328.00	-10.67	9.29	9.25	-1.48
9,947.00	45.14	170.86	9,876.62	-38.05	335.91	52.01	8.15	7.63	-4.35
10,042.00	53.67	172.18	9,938.38	-109.33	346.48	123.67	9.04	8.98	1.39
10,137.00	63.96	173.23	9,987.51	-189.84	356.75	204.54	10.87	10.83	1.11
10,232.00	78.42	174.02	10,018.06	-278.98	366.68	294.01	15.24	15.22	0.83
10,327.00	88.92	180.35	10,028.53	-373.11	371.25	388.25	12.88	11.05	6.66
10,422.00	89.67	178.59	10,029.69	-468.09	372.13	483.19	2.01	0.79	-1.85
10,517.00	92.26	178.33	10,028.09	-563.03	374.69	578.15	2.74	2.73	-0.27
10,611.00	93.23	178.59	10,023.59	-656.89	377.21	672.03	1.07	1.03	0.28
10,707.00	92.09	178.68	10,019.14	-752.76	379.49	767.91	1.19	-1.19	0.09
10,801.00	90.90	178.33	10,016.69	-846.69	381.94	861.87	1.32	-1.27	-0.37
10,896.00	89.27	176.92	10,016.54	-941.61	385.88	956.86	2.27	-1.72	-1.48
10,991.00	91.21	177.28	10,016.15	-1,036.48	390.69	1,051.85	2.08	2.04	0.38
11,086.00	89.41	176.92	10,015.63	-1,131.35	395.49	1,146.84	1.93	-1.89	-0.38
11,182.00	90.64	177.98	10,015.59	-1,227.25	399.76	1,242.84	1.69	1.28	1.10
11,277.00	89.01	177.89	10,015.88	-1,322.19	403.19	1,337.84	1.72	-1.72	-0.09
11,372.00	88.84	179.91	10,017.66	-1,417.15	405.01	1,432.79	2.13	-0.18	2.13
11,467.00	90.15	179.56	10,018.50	-1,512.14	405.45	1,527.72	1.43	1.38	-0.37
11,561.00	89.71	178.16	10,018.62	-1,606.12	407.32	1,621.69	1.56	-0.47	-1.49
11,657.00	89.58	180.00	10,019.21	-1,702.10	408.86	1,717.66	1.92	-0.14	1.92
11,752.00	89.67	180.62	10,019.83	-1,797.10	408.35	1,812.55	0.66	0.09	0.65
11,847.00	89.32	180.09	10,020.67	-1,892.09	407.76	1,907.44	0.67	-0.37	-0.56
11,941.00	89.93	179.30	10,021.28	-1,986.09	408.26	2,001.37	1.06	0.65	-0.84
12,036.00	91.74	181.85	10,019.90	-2,081.06	407.31	2,096.22	3.29	1.91	2.68
12,132.00	90.55	181.93	10,017.98	-2,176.99	404.14	2,191.93	1.24	-1.24	0.08
12,227.00	92.26	182.64	10,015.65	-2,271.88	400.35	2,286.59	1.95	1.80	0.75
12,321.00	90.86	182.20	10,013.09	-2,365.76	396.39	2,380.22	1.56	-1.49	-0.47
12,416.00	89.19	182.64	10,013.05	-2,460.67	392.38	2,474.88	1.82	-1.76	0.46
12,511.00	88.18	182.29	10,015.23	-2,555.56	388.29	2,569.51	1.13	-1.06	-0.37
12,606.00	88.44	181.23	10,018.03	-2,650.47	385.38	2,664.22	1.15	0.27	-1.12
12,701.00	90.20	181.76	10,019.16	-2,745.43	382.90	2,758.99	1.93	1.85	0.56
12,796.00	87.82	180.18	10,020.80	-2,840.39	381.29	2,853.81	3.01	-2.51	-1.66
12,891.00	87.16	179.47	10,024.96	-2,935.29	381.58	2,948.64	1.02	-0.69	-0.75
12,986.00	89.32	179.03	10,027.88	-3,030.24	382.82	3,043.55	2.32	2.27	-0.46
13,081.00	91.21	178.16	10,027.44	-3,125.20	385.15	3,138.53	2.19	1.99	-0.92
13,176.00	90.86	179.65	10,025.73	-3,220.17	386.97	3,233.49	1.61	-0.37	1.57
13,272.00	89.32	178.51	10,025.57	-3,316.15	388.51	3,329.45	2.00	-1.60	-1.19



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,367.00	91.30	179.30	10,025.06	-3,411.12	390.32	3,424.42	2.24	2.08	0.83
13,462.00	92.09	179.65	10,022.25	-3,506.08	391.19	3,519.33	0.91	0.83	0.37
13,557.00	91.78	180.26	10,019.04	-3,601.02	391.27	3,614.20	0.72	-0.33	0.64
13,652.00	89.32	181.14	10,018.13	-3,696.00	390.11	3,709.05	2.75	-2.59	0.93
13,747.00	90.24	181.85	10,018.50	-3,790.97	387.63	3,803.83	1.22	0.97	0.75
13,842.00	90.29	181.67	10,018.06	-3,885.92	384.71	3,898.58	0.20	0.05	-0.19
13,938.00	88.88	179.74	10,018.75	-3,981.91	383.53	3,994.43	2.49	-1.47	-2.01
14,032.00	90.02	178.59	10,019.65	-4,075.89	384.90	4,088.38	1.72	1.21	-1.22
14,127.00	89.76	178.51	10,019.84	-4,170.86	387.30	4,183.37	0.29	-0.27	-0.08
14,223.00	93.05	179.12	10,017.48	-4,266.80	389.29	4,279.31	3.49	3.43	0.64
14,318.00	90.73	178.51	10,014.35	-4,361.72	391.25	4,374.23	2.53	-2.44	-0.64
14,413.00	90.90	178.51	10,013.00	-4,456.67	393.72	4,469.21	0.18	0.18	0.00
14,509.00	90.15	179.56	10,012.12	-4,552.65	395.34	4,565.17	1.34	-0.78	1.09
14,604.00	91.25	180.62	10,010.96	-4,647.64	395.19	4,660.07	1.61	1.16	1.12
14,699.00	90.07	181.67	10,009.86	-4,742.62	393.29	4,754.88	1.66	-1.24	1.11
14,794.00	90.20	181.41	10,009.64	-4,837.58	390.74	4,849.66	0.31	0.14	-0.27
14,889.00	90.37	181.67	10,009.17	-4,932.55	388.18	4,944.44	0.33	0.18	0.27
14,984.00	87.69	180.44	10,010.78	-5,027.51	386.44	5,039.24	3.10	-2.82	-1.29
15,079.00	87.69	179.30	10,014.60	-5,122.43	386.65	5,134.09	1.20	0.00	-1.20
2ND SVY PAST SEC-LINE CROSSING: 15079.00' MD/ 10014.60' TVD									
15,174.00	88.53	178.68	10,017.74	-5,217.36	388.32	5,229.01	1.10	0.88	-0.65
15,269.00	88.66	178.07	10,020.07	-5,312.29	391.02	5,323.97	0.66	0.14	-0.64
15,363.00	89.27	178.51	10,021.77	-5,406.23	393.82	5,417.95	0.80	0.65	0.47
15,459.00	89.76	178.24	10,022.58	-5,502.19	396.54	5,513.93	0.58	0.51	-0.28
15,554.00	92.09	178.59	10,021.04	-5,597.14	399.17	5,608.91	2.48	2.45	0.37
15,649.00	91.47	178.68	10,018.09	-5,692.06	401.43	5,703.84	0.66	-0.65	0.09
15,744.00	89.63	179.12	10,017.18	-5,787.04	403.26	5,798.81	1.99	-1.94	0.46
15,840.00	87.87	178.86	10,019.28	-5,883.00	404.95	5,894.76	1.85	-1.83	-0.27
15,934.00	91.65	180.18	10,019.67	-5,976.97	405.74	5,988.69	4.26	4.02	1.40
16,030.00	90.99	179.39	10,017.46	-6,072.94	406.10	6,084.59	1.07	-0.69	-0.82
16,125.00	92.09	179.30	10,014.90	-6,167.90	407.18	6,179.51	1.16	1.16	-0.09
16,220.00	91.30	179.30	10,012.09	-6,262.85	408.34	6,274.43	0.83	-0.83	0.00
16,315.00	91.25	179.12	10,009.98	-6,357.82	409.65	6,369.37	0.20	-0.05	-0.19
16,410.00	90.20	179.47	10,008.78	-6,452.80	410.82	6,464.32	1.17	-1.11	0.37
16,505.00	89.58	178.95	10,008.96	-6,547.79	412.13	6,559.28	0.85	-0.65	-0.55
16,600.00	89.85	178.24	10,009.43	-6,642.76	414.46	6,654.26	0.80	0.28	-0.75
16,694.00	88.35	176.92	10,010.91	-6,736.66	418.43	6,748.25	2.13	-1.60	-1.40
16,789.00	90.07	177.72	10,012.22	-6,831.55	422.87	6,843.23	2.00	1.81	0.84
16,884.00	88.26	177.36	10,013.60	-6,926.44	426.95	6,938.22	1.94	-1.91	-0.38
16,979.00	88.66	177.72	10,016.16	-7,021.32	431.02	7,033.18	0.57	0.42	0.38
17,075.00	90.20	177.98	10,017.11	-7,117.25	434.62	7,129.17	1.63	1.60	0.27
17,170.00	92.84	178.42	10,014.59	-7,212.16	437.61	7,224.13	2.82	2.78	0.46
17,265.00	93.14	178.33	10,009.64	-7,306.99	440.30	7,318.99	0.33	0.32	-0.09
17,361.00	88.31	180.26	10,008.42	-7,402.94	441.48	7,414.91	5.42	-5.03	2.01



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
17,456.00	89.10	180.62	10,010.57	-7,497.91	440.75	7,509.77	0.91	0.83	0.38
17,551.00	90.73	180.70	10,010.71	-7,592.91	439.65	7,604.63	1.72	1.72	0.08
17,647.00	88.88	181.93	10,011.04	-7,688.87	437.45	7,700.42	2.31	-1.93	1.28
17,742.00	88.48	182.02	10,013.23	-7,783.79	434.18	7,795.12	0.43	-0.42	0.09
17,837.00	87.43	180.09	10,016.62	-7,878.71	432.43	7,889.88	2.31	-1.11	-2.03
17,932.00	87.52	179.91	10,020.80	-7,973.62	432.43	7,984.71	0.21	0.09	-0.19
18,027.00	87.96	179.56	10,024.55	-8,068.54	432.87	8,079.57	0.59	0.46	-0.37
18,121.00	88.92	179.65	10,027.11	-8,162.50	433.51	8,173.48	1.03	1.02	0.10
18,217.00	89.54	179.74	10,028.40	-8,258.49	434.03	8,269.40	0.65	0.65	0.09
18,312.00	90.68	179.74	10,028.21	-8,353.49	434.46	8,364.34	1.20	1.20	0.00
18,407.00	89.76	180.44	10,027.85	-8,448.49	434.31	8,459.25	1.22	-0.97	0.74
18,501.00	90.46	180.70	10,027.67	-8,542.48	433.37	8,553.12	0.79	0.74	0.28
18,596.00	88.88	180.53	10,028.22	-8,637.47	432.35	8,647.99	1.67	-1.66	-0.18
18,691.00	89.01	180.26	10,029.97	-8,732.45	431.70	8,742.86	0.32	0.14	-0.28
18,786.00	90.29	180.44	10,030.55	-8,827.45	431.12	8,837.74	1.36	1.35	0.19
18,881.00	91.38	180.44	10,029.16	-8,922.43	430.39	8,932.62	1.15	1.15	0.00
18,976.00	90.24	180.70	10,027.82	-9,017.42	429.44	9,027.48	1.23	-1.20	0.27
19,071.00	89.27	181.14	10,028.22	-9,112.40	427.92	9,122.32	1.12	-1.02	0.46
19,166.00	88.79	180.79	10,029.83	-9,207.38	426.32	9,217.14	0.63	-0.51	-0.37
19,262.00	87.69	179.56	10,032.78	-9,303.33	426.02	9,313.00	1.72	-1.15	-1.28
19,357.00	88.35	179.47	10,036.06	-9,398.27	426.83	9,407.89	0.70	0.69	-0.09
19,452.00	89.19	179.21	10,038.10	-9,493.24	427.92	9,502.82	0.93	0.88	-0.27
19,547.00	90.24	179.21	10,038.58	-9,588.23	429.23	9,597.78	1.11	1.11	0.00
19,641.00	91.43	179.39	10,037.21	-9,682.21	430.38	9,691.73	1.28	1.27	0.19
19,736.00	89.63	178.24	10,036.33	-9,777.18	432.34	9,786.70	2.25	-1.89	-1.21
19,831.00	90.07	178.16	10,036.58	-9,872.13	435.33	9,881.69	0.47	0.46	-0.08
19,927.00	90.90	178.33	10,035.76	-9,968.08	438.27	9,977.68	0.88	0.86	0.18
20,022.00	92.13	178.42	10,033.25	-10,063.01	440.96	10,072.64	1.30	1.29	0.09
20,073.00	92.48	178.16	10,031.20	-10,113.94	442.48	10,123.60	0.85	0.69	-0.51
20,121.34	92.48	178.16	10,029.11	-10,162.21	444.03	10,171.89	0.00	0.00	0.00
FINAL LTP: 20121.34' MD/ 10029.11' TVD									
20,135.00	92.48	178.16	10,028.52	-10,175.85	444.47	10,185.54	0.00	0.00	0.00
Projection to Bit: 20135.00' MD/ 10028.52' TVD - TD: Y= 440509.51 / X= 657145.97 - Final Station Closure Distance= 101ft									



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 331H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.30usft (CACTUS 108)
Well:	331H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
#331 FINAL TD/ BIT F - actual wellpath hits target center - Point	0.00	0.00	10,028.5 2	-10,175.85	444.47	440,509.51	657,145.98	32.210483	-103.958887
#331 FINAL LTP: 100' - actual wellpath hits target center - Point	0.00	0.00	10,029.11	-10,162.21	444.03	440,523.15	657,145.54	32.210521	-103.958888

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
15,079.00	10,014.60	-5,122.43	386.65	2ND SVY PAST SEC-LINE CROSSING: 15079.00' MD/ 10014.60' TVD
20,121.34	10,029.11	-10,162.21	444.03	FINAL LTP: 20121.34' MD/ 10029.11' TVD
20,135.00	10,028.52	-10,175.85	444.47	Projection to Bit: 20135.00' MD/ 10028.52' TVD
20,135.00	10,028.52	-10,175.85	444.47	TD: Y= 440509.51 / X= 657145.97
20,135.00	10,028.52	-10,175.85	444.47	Final Station Closure Distance= 10185.56 /Direction= 177.5
20,135.00	10,028.52	-10,175.85	444.47	TD: Latitude= 32.210483 / Longitude= -103.958886

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-46425
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Mr Potato Head 11-14 Fed Com
4. Well Location Unit Letter <u>D</u> : <u>350</u> feet from the <u>North</u> line and <u>1105</u> feet from the <u>West</u> line Section <u>11</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 331H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3052.3'		9. OGRID Number 6137
		10. Pool name or Wildcat PIERCE CROSSING; BONE SPRING, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

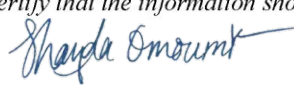
PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 10232' MD/10018' TVD - 20101' MD/10030' TVD, total 1174 holes. Frac totals 17,822,751# proppant, 36 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD w/ float collar 20115' MD/10029' TVD. CHC, FWB, ND BOP. RIH w/311 jts 2-7/8" L-80 tbg, set @ 10026'. TOP 4/6/2022.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shayda Omoumi TITLE Regulatory Compliance Associate DATE 5/4/2022

Type or print name Shayda Omoumi E-mail address: shayda.omoumi@dmn.com PHONE: 405-552-3513
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-46425								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Mr Potato Head 11-14 Fed Com				
						6. Well Number: 331H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat PIERCE CROSSING; BONE SPRING, EAST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	11	24S	29E		350	North	1105	West	Eddy
BH:	N	14	24S	29E		89	South	1504	West	Eddy
13. Date Spudded 10/4/21	14. Date T.D. Reached 11/15/21	15. Date Rig Released 11/17/21		16. Date Completed (Ready to Produce) 4/6/22		17. Elevations (DF and RKB, RT, GR, etc.) 3052.3' GL				
18. Total Measured Depth of Well 20135 MD, 10029 TVD		19. Plug Back Measured Depth 20,115 MD/10,029 TVD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run RBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10232 MD/10018 TVD-20101 MD/10030 TVD, BONE SPRING, EAST										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13-3/8"	54.5	418		17-1/2"		470 sx CIC; circ 235 sx				
8-5/8"	32	9468		9-7/8"		650 sx CIC & POZ MIX; circ 0 sx		TOC @ 282		
5-1/2"	20	20115		7-7/8"		2253 sx CIC; circ 376 sx				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE				
						DEPTH SET				
						PACKER SET				
						2-7/8" L-80				
						10026				
26. Perforation record (interval, size, and number) 10232 MD/10018 TVD - 20101 MD/10030 TVD, total 1174 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10232 MD - 20101 MD Acidize and frac in 40 stages. See detailed summary attached.						
28. PRODUCTION										
Date First Production 4/6/22		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing					
Date of Test 4/14/22	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1538	Gas - MCF 3286	Water - Bbl. 5712	Gas - Oil Ratio 2136.540962			
Flow Tubing Press. 1887 psi	Casing Pressure 1424 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude		NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Shayda Omoumi		Title Regulatory Compliance Associate		Date 5/4/2022				
E-mail Address shayda.omoumi@dvn.com										

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 309581

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 309581
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 309581

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 309581
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	3/18/2024