Received by OCD: 3/25/2024 9:15:55 AM

eceiveu by OCD. 3/23/202	(4).13.33 AM			I uge I oj .				
Form 3160-5 (June 2019)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	O	DRM APPROVED MB No. 1004-0137 res: October 31, 2021					
Do not use t		ORTS ON WELLS to drill or to re-enter an APD) for such proposals.	6. If Indian, Allottee or	Tribe Name				
SUBM	T IN TRIPLICATE - Other inst	ructions on page 2	7. If Unit of CA/Agree	ment, Name and/or No.				
1. Type of Well	Gas Well Other		8. Well Name and No.					
2. Name of Operator			9. API Well No.					
3a. Address		3b. Phone No. <i>(include area code)</i>	10. Field and Pool or E	10. Field and Pool or Exploratory Area				
4. Location of Well (Footage, Sec	c., T.,R.,M., or Survey Description	ı)	11. Country or Parish,	State				
12.	CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE (OF NOTICE, REPORT OR OTH	ER DATA				
TYPE OF SUBMISSION		TYPI	E OF ACTION					
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity				
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete	Other				
Final Abandonment Notice		=	Water Disposal					
the proposal is to deepen dire the Bond under which the wo completion of the involved op	ctionally or recomplete horizonta rk will be perfonned or provide the perations. If the operation results	Ily, give subsurface locations and me he Bond No. on file with BLM/BIA. in a multiple completion or recomple	easured and true vertical depths o Required subsequent reports mus etion in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site				

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)									
	Title	ile							
Signature	Date								
THE SPACE FOR FEDE	RAL OR STATE C	FICE USE							
Approved by									
	Title		Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.									
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		villfully to make to any d	department or agency of the United States						

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 2310 FNL / 1650 FWL / TWSP: 22S / RANGE: 32E / SECTION: 15 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: SENW / 2310 FNL / 1650 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Received by OCD: 3/25/2024 9:15:55 AM

eceiveu by OCD. 5/25/20	44 7.13.33 ANI			1 uge 4 0j				
Form 3160-5 (June 2019)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MA	FORM APP OMB No. 10 Expires: Octob 5. Lease Serial No.	004-0137					
Do not use		PORTS ON WELLS s to drill or to re-enter an (APD) for such proposals.	6. If Indian, Allottee or Tribe Nar	ne				
SUBM	IIT IN TRIPLICATE - Other ins	structions on page 2	7. If Unit of CA/Agreement, Nan	ne and/or No.				
1. Type of Well	Gas Well Other		8. Well Name and No.					
2. Name of Operator			9. API Well No.					
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory	10. Field and Pool or Exploratory Area				
4. Location of Well (Footage, Se	c., T.,R.,M., or Survey Description)))	11. Country or Parish, State					
12	. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE O	F NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE	OF ACTION					
Notice of Intent	Acidize	Deepen Hydraulic Fracturing		ter Shut-Off ll Integrity				
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete Oth Temporarily Abandon	ier				
Final Abandonment Notic	=	= - =	Water Disposal					
the proposal is to deepen directly the Bond under which the we completion of the involved of	ectionally or recomplete horizon ork will be perfonned or provide operations. If the operation result ent Notices must be filed only aff	tally, give subsurface locations and meas the Bond No. on file with BLM/BIA. Ro s in a multiple completion or recompleti	rting date of any proposed work and appr ured and true vertical depths of all pertin- equired subsequent reports must be filed v on in a new interval, a Form 3160-4 must on, have been completed and the operator	ent markers and zones. Attach vithin 30 days following be filed once testing has been				

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)	nted/lyped)						
1	ĩitle						
Circuit internet	N-4-						
Signature [Date						
THE SPACE FOR FEDER	RAL OR STATE OFI	CE USE					
Approved by							
	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		ully to make to any department or agency of the United States					

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 2310 FNL / 1650 FWL / TWSP: 22S / RANGE: 32E / SECTION: 15 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: SENW / 2310 FNL / 1650 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) Strata Production Company proposes to plug and abandon its Paisano Federal #2. Current and proposed plugged wellbore diagram are attached.

- 1. Run bit and scraper to cast iron bridge plug at 8,500'. Spot 30 sack cement plug on top of bridge plug 8,300-8,500'.
- 2. Set cast iron bridge plug at 7,080' 500psi leak test and spot 30 sack cement plug on top of bridge plug 6,900-7,080'. WOC & TAG

3. DV Tool Plug spot cement plug 5885'-6045' WOC and TAG

- 4. Circulate well with 9.0 ppg gelled brine and test casing to 1,000 psi.
- 5. Spot 45 sack cement plug 4,405'-4,869'. Wait on cement and tag.
- 6. Perforate at top of salt at 947'-1,200' and squeeze with 45 sacks cement. Wait on cement and tag plug. Internal BLM Geo Reports show Salt top as 1,200'
- 7. Perforate below base of surface casing at 544'-700' and squeeze with 40 sacks cement. Wait on cement and tag plug.
- 8. Perforate at 140' and circulate cement down 5-1/2" casing and up 5-1/2" X 8-5/8" annulus to surface.

cement to be Class C mixed 14.8 ppg, 1.334 ft3/sack yield. Plug at 8500' needs to be Class H cement Approx 1.06 ft^3/sx

Sundry ID	2759575				
Plug Type	Тор	Bottom	Length	Tag	Notes
				Verify	
				circulated to	
Surface Plug	0.00	140.00	140.00	surface	Perf and Squeeze
				WOC and	
Shoe Plug	544.00	700.00	156.00	Tag	Perf and Squeeze
Top of Salt @ 1008	947.92	1200.00	252.08	WOC and	Perf and Squeeze
		TOC @ 28	00		
				WOC and	
Shoe Plug	4405.00	4869.00	464.00	Tag	
				WOC and	
Base of Salt @ 4819	4405.00	4869.00	464.00	Tag	
				WOC and	
Delaware @ 4819	4405.00	4869.00	464.00	Tag	
				WOC and	
DV tool plug	5885.05	6045.00	159.95	Tag	
					At least 25 sks of
				WOC and	cement and 500psi
CIBP Plug	7045.00	7080.00	35.00	Tag	leak test

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between
plugs in cased hole.
Class H >7500'
Class C<7500'
Fluid used to mix the cement in R111P shall be saturated with the salts common to the section
penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of
cement will be considered the desired mixture whenever possible.
Critical, High Cave Karst: Cave Karst depth to surface
R111P: Solid plug in all annuli - 50' from bottom of salt to surface.

Class C: 1.32 ft^3/sx	
Class H: 1.06 ft^3/sx	

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Low		
Shoe @ Shoe @ Shoe @	600.00 4500.00 8765.00	TOC @	2800.00
Perforatons Top @	7130.00	Perforations Bottom @	8695.00
DV Tool @	5995.00	CIBP @	7080.00

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Below Ground Level Cap (Lesser Prairie-Chicken Habitat)</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¹/₄ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>

8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

<u>**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:</u></u> From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted</u>**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech/Environmental Protection Specialist 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

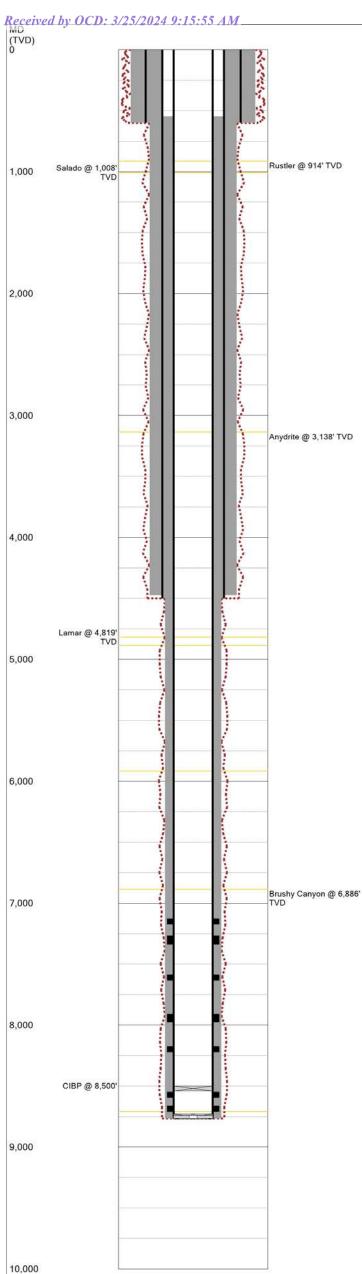
Jose Martinez-Colon Environmental Protection Specialist 575-234-5951

Mark Mattozzi Environmental Protection Specialist 575-234-5713

Robert Duenas Environmental Protection Specialist 575-234-2229

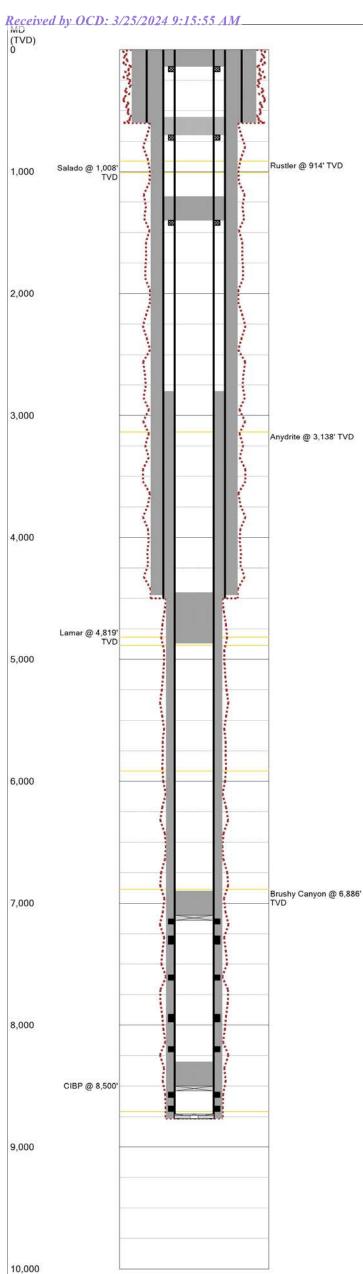
Doris Lauger Martinez Environmental Protection Specialist 575-234-5926

Jaden Johnston Environmental Protection Asst. (Intern) 575-234-6252



La	ist Upd	ate	ea: 1	1/2	/20)23	1	2:	13 F	'IV	1							
Field Name Lease Name															Well No.			
	ingston F	Ridg	ge Dela	war	е		Pa	aisa	ino F	e	deral					2		
Ea						Cto	4											
Le	ounty					Sta		100	API N exico 30-02							-	000	
	rsion	_	Versio	n T		INCV	v I\	viex	xico 30-025-31615-0000									
• •		1			чA													
GL	GL (ft) KB (ft) Section Townshi													Ran	ge	e/Survey		
F	3,758.0				5			22						32E				
Op	perator							V	/ell ⁻	Τу	ре			We	11 5	Status		
Str	rata Produ	ucti	on Co					С	il					Ina	ctiv	ve		
La	titude							<u> </u>	Lo	on	gitud	е		<u> </u>				
					3	2.39	925	585	8							-103.665	8249	
Di	st. N/S (fi	'	Dir. N/	S	D	ist.	E/				r. E/V	N		ootag				
_		10	FNL						650	F۷				ection				
Pr	op Num				S	pud					Com	-			P	lug Date		
A c	ditional	Inf	ormati	00				715	/199	92		10	//16	/1992				
AC	annonal	(ormati															
Ot	her 1		0	the	r 2	_	_	_	0	the	er 3	_		0	th	er 4		
Pr	epared B	у	1	l	Jpo	date	d	Ву				L	ast	Upda	te	d		
jel	gin			j	elg	in								11/	2/	2023 12:1	3 PM	
Ho	le Summ	ary	y															
	Date)iam.		Гор				tom	T				Ме	mo	0		
╞─			(in) 17.500	(1)	ID 1	ft) 0	_	(1711	D ft) 60	0								
╞─			12.250			600			4,50									
			7.875						8,765									
Tu	bular Su	mn	nary				I			_								
	Date	0	Descrip	otio	۱	OD	(iı	n)	Wt		Grad	de		Гор		Bottom	RL	
		Si	urface (Casi	na	13	37		(Ib/f 54		J-5	5	(M	D ft)	2	(MD ft) 600	С	
			nterme		-					.00 J-55			(4,500	C		
			Casi	ng											,	-		
1			Produc Casii			5	.50	00	17.	7.00 J-55			()	8,765	С		
Ca	sing Cen	ner		0	y		_			_					1			
С	Date		No.		•				op Botto			on	m Me			mo	RL	
			Sx			(in) 3.37	75	(№	ID ft		(MD					С		
			500 1,700			3.31 8.62	-			0			604 473					
			1,700			0.02 5.50			54	-		,47 ,76					C C	
То	ols/Prob	lem				5.50			5-	· -1	0,	, , 0	-				J	
F	Date		Tool		-			0)		ID	Т		Гор	Τ	Bottom	RL	
<u> </u>								(in	I)		(in)			D ft)		(MD ft)		
L			-	IBP FC					.250		0.00			8,500		0	C	
				-C SS					.500 .500		0.00			8,730 8,76	_	0	C C	
Pe	rforation	S						<u>.</u>	.500		0.00	50		0,70	1	0	U	
C	Date	50	Perf.	-	us		F	or	nati	on			DA .	Тор	0/	A Bottom	RL	
Ĺ	_ 410												(MD	, ft)		(MD ft)		
		-	Open			Dela	aw	are						7,130		8,695	С	
FO	ormation			nma	ry	-							_					
1	Form	iati	ion		(Toj TVD)					Co	mmer	its	5		
	stler						ç	<i>.</i> 914			er @				_			
	lado										o @							
	ydrite								Anydrite @ 3,138' TVD Lamar @ 4,819' TVD									
	mar								Lar	na	r @ 4	1,8	19' 1	ſVD				
	Il Canyon							386										
	erry Cany						·)18 286		ich		nu	n G	9 6 00	6'			
	ushy Cany ne Spring		1					386 708		sr	iy Cal	пус	лı (С	0,88	0	UVI		
50	ne opinig	1				(5,1	50										

Lasi Up		u.	11/2	1202								-										
Field Name				Lease Name						We						State API No.						
Livingston F	-			Pa	isano	o Fede	eral			2		Lea			New Mexico				30-025-31615-0000			
Version	Ver	sion 1	ſag								Spud Date				e	Comp. Date			GL (ft) KB (ft)			
	1 Cu	rrent												7/15/	10/16/1992		992	3	,758.0			
Section	Towns	hin/B	lock		R	ange	/Surve	v		Di	Dist. N/S (ft) Dir. N/S Dist.				(ft)				tage F	rom	I	
15	22S					2E		<u> </u>			2,310		-		(, 1,650				tion 22			
	220					2		Well S	totuo.		2,010		Lati					000			1	
Operator														tude			gitude	1.0		Prop	NUM	
Strata Prod	uction C	0						Inactiv	/e				32.3	3925858		-103	3.665824					
Other 1					Oth	ner 2					Other 3	5					Other 4	4				
Last Updat	ted				P	repar	ed By							Updated	l By							
11/02/2023	12:13 F	M			je	elgin								jelgin								
Additional	Informa	ation				-																
/ launonai																						
Hole Summ	-																					
Date	Diam		Тор	Bott									Ν	Memo								
	(in) 17.5		//D ft) 0	(MD																		
			-		600																	
	12.2		600		,500																	
	7.8		4,500	8	3,765																	
Tubular Su	immary																					
Date		Desc	ription		No	b. O	D (in)	Wt	Grad	le	Coupling	Тор		Bottom				Ме	mo			RL
			-		Jts		• •	(lb/ft)				(MD f	t)	(MD ft)								
	Surface	e Casi	ng				13.375	5 54.0)0 J-55	5	STC		0	600)							С
	Interme	diate	Casing				8.625	5 24.0	00 J-55	5	LTC		0	4,500)							С
	Produc	tion C	asing				5.500	0 17.0	00 J-55	5	LTC		0	8,765	5							С
Casing Cer			-		I									•	<u> </u>							_
C Date	No		-	Vol.	Cha	be Jt		~ [Tan		ttom		2000	vintion		- T			Marra			RL
C Date	Sx			(ft3)		i. (ft)	Cs OD (y. 'in) (Top MD ft)		D ft)	L	Jesc	cription					Mem	0		RL
		00	1.33	667	Lon			.375	0	(604					_						С
	1,70			2,268		C		.625	0		4,473											C
						0					8,765											C
	1,43			2,059		U	5	.500	544		8,765											U
Tools/Prob	lems Si		-																			
Date		Тос	ol Type			OD		ID	Тор		Bottom		Des	cription				l	Memo)		RL
	0-	-+	Bridge	Dive		(in)		(in)	(MD f	,	(MD ft) 0											С
	Ca		-	-			250	0.00		500	-											
			at Colla				500	0.00		730	0											С
		Guio	de Shoe	Э		5.	500	0.00	0 8,	765	0											С
Perforation	n Summ	ary																				
C Date	St	age	Per	f. Statu	ıs			Forma	tion		Closed	d Date					Memo)				RL
			(Open		Dela	ware															С
Тор		Bo	ottom	-	SPF		Shot	s Ph	asing (de	ea)					Interv	val N	lemo					
(MD ft	:)		ID ft)		••••		eneu		uonig (u	eg/						i ai ii						
	7,130			134				5		T								-				
	7,268		7,3	334				21		+												
	7,588			589				3		+												
	7,911			972		-+		10		-+												
	8,178			190				5		-+												
						\rightarrow		-														
	8,551			554				8														
	8,667			695				17						<u> </u>								
Formation	Top Su	mmar	У																			
Forma	ation Na	me	То	p(TVD	ft)								N	lemo								
Rustler					914																	
Salado				1	,008																	
Anydrite				3.	,138																	
-					,819																	
lamar					,819 ,886																	
					non																	
Lamar Bell Canyon																						
Bell Canyon Cherry Cany	yon			5	,918																	
Bell Canyon	yon yon			5 6																		



Last Upo		ed:	11/	212	023	12	.09 F	IVI						
Field Name	е					Lea	se Nai	ne					Well No.	
Livingston I	Ridg	ge De	lawa	are		Pais	sano F	edera	I			_	2	
East														
County					Stat	te					API	No).	
Lea					New	v Me	exico				30-0	25	-31615-0	000
Version		Vers	sion	Та	9						•			
	2	Plu	gging	q										
GL (ft)	KF	3 (ft)		-	ction	Т	ownsł	in/Bl	ock		Ran	ne	/Survey	
		, (it)			cuon		28	ים יקוי	UCR			-	Jourvey	
3,758.0	'			15							32E			
Operator							Well T	уре			We	II S	Status	
Strata Prod	lucti	on C	0				Oil				Plu	ggi	ng	
Latitude							Lo	ngitu	de					
					32.39	258	58						-103.665	5824
Dist. N/S (f	ft)	Dir I	N/S		Dist	F/W	/ (ft) [)ir F	w	Fo	otag	e F	rom	
-	-	FNL					1650 F				ection			
Prop Num				•	Spud				-	Date		Ы	ug Date	
						//	15/1993	2	1(J/16/	1992			
Additional	Info	orma	tion											
Other 1			Oth	er 2	2		Ot	ner 3			0	the	er 4	
													-	
Dronent	-			11	ad a to	4 5				est.		•	4	
Prepared E	зу			-	odate	uВ	y		ļ	asī	Upda			
elgin				jel	gin						11/	(2/2	2023 12:0	9 PI
Hole Sumn	nary	/												
Date	D	iam.		То		В	ottom				Mei	mc)	
	_	(in)		(MD	ft)	(N	/ID ft)							
	-	17.50	00		0	_	600)				_		
		12.25	50		600		4,500)						
		7.87	75	4	4,500	-	8,76	5						
Tubular Su	Imm	-	_	_		L	,	I	_			_		
	-					(im)	Wt	0.00					Battam	Ы
Date	"	Desci	ripti	on	OD	(in)	(lb/ft	Gra	iae		op D ft)		Bottom (MD ft)	RL
	Su	Irface	e Ca	sinc	1 13.	375		0 J-	55	(111)	<u> </u>	2	600	С
		nterm			,	.625		0 J-))	4,500	_
			sing		0.	.025	24.0	U J-	55		,	J	4,500	U
		Prod			5	.500	17 (0 J-	55		(2	8,765	С
			sing		0.		17.0	0 0-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				0,700	0
Casing Ce	mer			arv								_		
Casing Ce		nt Su	mm	-		-	Top	Bo	ton		M	lor	20	Ы
Casing Cer			mm:	C	sg.		Top MD ft)	Bot (M			N	ler	no	RL
		nt Su No.	mm;	C: OD	sg. (in) 13.37		MD ft)		tton D ft)	N	ler	no	RL
		nt Su No. Sx 50	mm ;	C: OD	(in) 13.37	75	MD ft)	(M)	D ft) 60))4	N	ler	no	С
		nt Su No. Sx 50 1,70	mm;)0	C: OD	(in) 13.37 8.62	75 25	MD ft)	I M) C	D ft) 60 4,47))4 /3	N	ler	no	C C
C Date		nt Su No. Sx 50 1,70 1,43	mm)0)0 35	C: OD	0 (in) 13.37 8.62 5.50	75 25	MD ft)	I M) C	D ft) 60))4 /3	N	ler	no	-
C Date		nt Su No. Sx 50 1,70 1,43 ns Su	00 00 35	OD	0 (in) 13.37 8.62 5.50	75 25 00	MD ft) 2,80	M) C C C C C C C C C C C C C C C C C C C	D ft) 60 4,47) 04 73 65				C C C
C Date		nt Su No. Sx 50 1,70 1,43 ns Su	mm)0)0 35	OD	0 (in) 13.37 8.62 5.50	75 25 00	2,80	(M)))) ID	D ft) 60 4,47 8,76))4 /3)5 T	ор		Bottom	C C C
C Date		nt Su No. Sx 50 1,70 1,43 ns Su To	mm 00 00 35 01 T	C: OD ary	0 (in) 13.37 8.62 5.50	75 25 00	MD ft) 2,80 DD in)	(M) 0 0 0 1 1 0 (in)	D ft) 60 4,47 8,76))4 /3)5 T	op D ft)		Bottom (MD ft)	C C RL
C Date		nt Su No. 50 1,70 1,43 ns Su To	00 00 35 01 T CIBF	OD ary ype	0 (in) 13.37 8.62 5.50	75 25 00 (MD ft) 2,80 DD 5.250	(M) 0 0 0 1 0 1 0 (in) 0.0	D ft) 60 4,47 8,76))4 /3)5 T	op D ft) 7,100		Bottom (MD ft) 0	С С С RL С
C Date		nt Su No. 50 1,70 1,43 ns Su To	00 00 00 00 00 00 00 00 00 00 00 00 00	OD ary ype	0 (in) 13.37 8.62 5.50	75 25 00 (MD ft) 2,80 DD 5.250 5.250	(M) 0 0 1 0 1 0 (in) 0.0	D ft) 60 4,47 8,76 000 000))4 /3)5 T	op D ft) 7,100 8,500	D D D	Bottom (MD ft) 0	C C RL C
C Date		nt Su No. 50 1,70 1,43 ns Su To	00 00 35 01 T CIBF	OD ary ype	0 (in) 13.37 8.62 5.50	75 25 00 (MD ft) 2,80 DD 5.250	(M) 0 0 1 0 1 0 (in) 0.0	D ft) 60 4,47 8,76))4 /3)5 T	op D ft) 7,100	D D D	Bottom (MD ft) 0	С С С RL С
C Date		nt Su No. 50 1,70 1,43 ns Su To	00 00 00 00 00 00 00 00 00 00 00 00 00	C: OD ary ype	0 (in) 13.37 8.62 5.50	75 25 00 (MD ft) 2,80 DD 5.250 5.250	(M) (M) (ID)	D ft) 60 4,47 8,76 000 000))4 /3)5 T	op D ft) 7,100 8,500	D D D D	Bottom (MD ft) 0	C C RL C
C Date	blem	nt Su No. 50 1,70 1,43 ns Su To	mm 00 00 00 00 00 00 00 00 00	C: OD ary ype	0 (in) 13.37 8.62 5.50	75 25 00 (MD ft) 2,80 DD in) 5.250 5.250 5.500	(M) (M) (ID)	D ft) 60 4,47 8,76 000 000 000))4 /3)5 T	op D ft) 7,100 8,500 8,730	D D D D	Bottom (MD ft) 0 0 0	С С С RL С С
C Date Cools/Prob Date Cement Plu	blem ug (nt Su No. Sx 50 1,70 1,43 ns Su To	00 00 00 00 00 00 00 00 00 00 00 00 00	C: OD ary ype	0 (in) 13.37 8.62 5.50	75 25 00 (2,80 2,80 0D 5.250 5.250 5.500 5.500	(M) (M) (ID) (ID) (ID) (ID) (ID) (ID) (IO)	D ft) 60 4,47 8,76 000 000 000 000))4 ;73 ;55 T (M	op D ft) 7,100 8,500 8,730 8,765	D D D D D D D D	Bottom (MD ft) 0 0 0	C C C C C C C C
C Date Date Tools/Prob Date	blem ug (nt Su No. 50 1,70 1,43 ns Su To	DO DO DO DO DO DO DO DO DO DO DO DO DO D	C: OD ary ype	0 (in) 13.37 8.62 5.50	75 225 00 ((MD ft) 2,80 DD in) 5.250 5.250 5.500 5.500 5.500	(M) (M) (M) (M) (M) (M) (M) (M)	D ft) 60 4,47 8,76 5000 5000 5000 5000))4 73 55 T (M	op D ft) 7,100 8,500 8,730 8,765	D D D D	Bottom (MD ft) 0 0 0	C C C C C C C C
C Date Cools/Prob Date Cement Plu	blem ug (nt Su No. 50 1,70 1,43 ns Su To Sumr No. Sx	DO DO DO DO DO DO DO DO DO DO DO DO DO D	C: OD ary ype	0 (in) 13.37 8.62 5.50	75 25 00 ((2,80 2,80 5.250 5.250 5.500 5.500 5.500	(MI) (MI) (MI) (MI) (ID)	D ft) 60 4,47 8,76 000 000 000 000))4 (73 (55 (M (M)	op D ft) 7,100 8,500 8,730 8,765	D D D D D D D D	Bottom (MD ft) 0 0 0	C C RL C C C C RL
C Date Cools/Prob Date Cement Plu	blem ug (nt Su No. 50 1,70 1,43 ns Su To No. Sx 3	mm 00 00 00 00 00 00 00 00 00	C: OD ary ype	DD 5.25	75 25 00 ((50	MD ft) 2,80 DD in) 5.250 5.250 5.500 5.500 Top mD ft) 6,90	(MI) D D D C (ID) (In) O.((0.0) 0.0) 0.0) (MI) Bot (MI) 0.0)	D ft; 60 4,477 8,76 5000 5000 5000 5000 5000 5000 5000 50))4 (3 (3 (3 (3 (5 (5 (M (M) (M) (0) (0) (0) (0) (1) (1) (1) (1) (1) (1) (1) (1	op D ft) 7,100 8,500 8,730 8,765	D D D D D D D D	Bottom (MD ft) 0 0 0	C C C C C C C C C C C C C C C C
C Date Cools/Prob Date Cement Plu	blem ug (nt Su No. 50 1,70 1,43 To Su To No. Sx 3 3	CIBF CIBF CIBF CO CIBF	C: OD ary ype	DD 5.25 5.25	75 25 00 ((50 50	MD ft) 2,80 2,80 5.250 5.250 5.250 5.500 5.500 5.500 5.500 5.500 6,90 8,30	(MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 2000 2000 2000 2000 2000 2000 2000 20))4 (73 (35 (55 (M) (M) (00 00 00	op D ft) 7,100 8,500 8,730 8,765	D D D D D D D D	Bottom (MD ft) 0 0 0	C C C C C C C C C C C C C C C C C C C
C Date Date Tools/Prob Date	blem ug (nt Su No. 50 1,70 1,43 ns Su To Sumr No. Sx 3 3 3 4	00 00 00 00 00 00 00 00 00 00 00 00 00	C: OD ary ype	(in) 13.37 8.62 5.50 5.50 5.25 5.25 5.25	75 25 00 ((50 50 50	MD ft) 2,80 2,80 5.250 5.250 5.500 5.500 5.500 5.500 5.500 8,30 4,45	(MI) D D D D (in) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	D ft; 60 4,47 8,76 5000 5000 5000 5000 5000 5000 5000 50))4 73 55 T (M))0)0)0)0)0)0)0)0)0	op D ft) 7,100 8,500 8,730 8,765	D D D D D D D D	Bottom (MD ft) 0 0 0	C C C C C C C C C C C C C C C C C C C
C Date Date Tools/Prob Date	blem ug (nt Su No. 50 1,70 1,43 ns Su To No. Sx 3 3 3 4 4	00 00 00 00 00 00 00 00 00 00 00 00 00	C: OD ary ype	(in) 13.37 8.62 5.50 5.50 00 00 00 00 00 00 00 00 00	75 25 00 ((50 50 50 00	MD ft) 2,80 2,80 5,250 5,250 5,500 5,500 5,500 7 MD ft) 6,90 8,30 4,45 1,20	(MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 3,76 000 000 000 000 000 000 000 000 000 0))4 (73 (55 (M) (M) (0) (0) (0) (0) (0) (0) (0) (0	op D ft) 7,100 8,500 8,730 8,765	D D D D D D D D	Bottom (MD ft) 0 0 0	C C C C C C C C C C C C C C C C C C
C Date Date Tools/Prob Date	blem ug (nt Su No. 50 1,70 1,43 ns Su To No. Sx 3 3 3 4 4	00 00 00 00 00 00 00 00 00 00 00 00 00	C: OD ary ype	(in) 13.37 8.62 5.50 5.50 5.25 5.25 5.25	75 25 00 ((50 50 50 00	MD ft) 2,80 2,80 5.250 5.250 5.500 5.500 5.500 5.500 5.500 8,30 4,45	(MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 5000 5000 5000 5000 5000 5000 5000 50))4 (73 (55 (M) (M) (0) (0) (0) (0) (0) (0) (0) (0	op D ft) 7,100 8,500 8,730 8,765	D D D D D D D D	Bottom (MD ft) 0 0 0	C C C C C C C C C C C C C C C C C C C C
C Date Date Tools/Prob Date	blem ug (nt Su No. 50 1,70 1,43 ns Su To No. Sx 3 3 3 4 4	mm 00 00 00 00 00 00 00 00 00	C: OD ary ype	(in) 13.37 8.62 5.50 5.50 00 00 00 00 00 00 00 00 00	75 25 00 (((50 50 50 50 00	MD ft) 2,80 2,80 5.250 5.250 5.500 5.500 5.500 5.500 0 5.500 0 5.500 0 5.500 0 0 0 0 0 0 0 0 0 0 0 0	(MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 3,76 000 000 000 000 000 000 000 000 000 0))))))))))))))	op D ft) 7,100 8,500 8,730 8,765	D D D D D D D D	Bottom (MD ft) 0 0 0	CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
C Date		nt Su No. Sx 50 1,70 1,43 ns Su To Sumr No. Sx 33 3 3 4 4 4 4 4	CIBF C	C: OD ary ype	(in) 13.37 8.62 5.50 5.50 0 0 0 0 0 0 0 0 0 0 0 0 0	75 25 00 (((50 50 50 50 00	MD ft) 2,80 2,80 5.250 5.250 5.500 5.500 5.500 5.500 0 5.500 0 5.500 0 5.500 0 0 0 0 0 0 0 0 0 0 0 0	(MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 3,76 000 000 000 000 000 000 000 000 000 0))))))))))))))	op D ft) 7,100 8,500 8,730 8,765	D D D D D D D D	Bottom (MD ft) 0 0 0	CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
C Date		nt Su No. 50 1,70 1,43 ns Su To Sumr No. Sx 33 33 33 44 44 40	mm 00 00 00 00 00 00 00 00 00	C (i	(in) 13.37 8.62 5.50 5.50 0 0 0 0 0 0 0 0 0 0 0 0 0	75 225 500 ((500 500 500 500 500 5	MD ft) 2,80 2,80 5.250 5.250 5.500 5.500 5.500 5.500 5.500 8,30 4,45 1,20 55	(MI) (MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 500 500 500 500 500 500 500 500 500 50))))))))))))))	op D ft) 7,100 8,500 8,730 8,730 8,730 8,730		Bottom (MD ft) 0 0 0 0	
C Date Date Tools/Prob Date		nt Su No. Sx 50 1,70 1,43 ns Su To Sumr No. Sx 33 3 3 4 4 4 4 4	mm 00 00 00 00 00 00 00 00 00	C: OD ary ype	(in) 13.37 8.62 5.50 5.50 0 0 0 0 0 0 0 0 0 0 0 0 0	75 225 500 ((500 500 500 500 500 5	MD ft) 2,80 2,80 5.250 5.250 5.500 5.500 5.500 5.500 0 5.500 0 5.500 0 5.500 0 0 0 0 0 0 0 0 0 0 0 0	(MI) (MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 500 500 500 500 500 500 500 500 500 50))))))))))))))	op D ft) 7,100 8,500 8,730 8,730 8,730 8,730 8,730		Bottom (MD ft) 0 0 0 0 0	C C C C C C C C C C C C C C C C C C C
C Date		nt Su No. Sx 50 1,70 1,43 ns Su To Sumr No. Sx 33 33 33 44 44 40	mm 00	C: OD ary ype	(in) 13.37 8.62 5.50 5.50 0 0 0 0 0 0 0 0 0 0 0 0 0	75 225 00 (((50 50 50 50 50 50 50 50 50 50 50 50 50	MD ft) 2,80 2,80 5.250 5.250 5.250 5.500 5.500 7.550 6,90 8,30 4,45 1,20 55 7.5500 7.5500 7.5500 7.5500 7.5500 7.5500 7.5500 7.5	(MI) (MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 500 500 500 500 500 500 500 500 500 50))4 (73 (35 (55) (10) (10) (10) (10) (10) (10) (10) (10	op D ft) 7,100 8,500 8,730 8,730 8,730 8,730 8,730		Bottom (MD ft) 0 0 0 0	CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
C Date		nt Su No. Sx 50 1,70 1,43 ns Su To No. Sx 33 3 4 4 4 4 4 4 10 mma Sque	mm 00 00 00 00 00 00 00 00 00	C: OD ary ype C (i atus d	(in) 13.37 8.62 5.50 5.50 00 01 02 03 04 05 5.25 8.50 8.50 8.50 8.50 8.50 8.50	75 25 00 (((50 50 50 00 00 00 50 50 50 50 50 50 50	MD ft) 2,80 2,80 5.250 5.250 5.250 5.500 5.500 5.500 5.500 6,90 8,30 4,45 1,20 55 7,70 8,30 4,45 1,20 55	(MI) (MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 500 500 500 500 500 500 500 500 500 50))4 (73 (35 (55) (10) (10) (10) (10) (10) (10) (10) (10	op D ft) 7,100 8,500 8,730 8,7000 8,7000 8,700 8,700 8,700 8,700 8,700 8,700 8,700 8,700 8		Bottom (MD ft) 0 0 0 0 0 0	CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
C Date		nt Su No. 50 1,70 1,43 ns Su To No. Sx 3 3 3 3 4 4 4 4 4 4 0 Perf	mm 00 00 00 00 00 00 00 00 00	C: OD ary ype C (i atus d	(in) 13.37 8.62 5.50 5.50 00 01 02 03 04 05 5.25 8.50 8.50 8.50 8.50 8.50 8.50	75 225 00 (((50 50 50 50 50 50 50 50 50 50 50 50 50	MD ft) 2,80 2,80 5,250 5,250 5,500 5,500 7 5,500 7 5,500 7 7 7 7 7 7 7 7 7 7 7 7 7	(MI) (MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 500 500 500 500 500 500 500 500 500 50))4 (73 (35 (55) (10) (10) (10) (10) (10) (10) (10) (10	op D ft) 7,100 8,500 8,730 8,765 N N Top ft) 140		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C C C C C C C C C C C C C C C C C C C C C
C Date		tt Su No. Sx 50 1,70 1,43 ns Su To No. Sx 33 33 44 44 40 10 mma Sque Sque	mm 00	C: OD ary ype c c (i c (i d d	(in) 13.37 8.62 5.50 5.50 0 0 0 0 0 0 0 0 0 0 0 0 0	75 25 00 (((((((((((((MD ft) 2,80 2,80 5,250 5,250 5,500 5,500 7,550 6,90 8,30 4,45 1,20 55 rmatic	(MI) (MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 500 500 500 500 500 500 500 500 500 50))4 (73 (35 (55) (10) (10) (10) (10) (10) (10) (10) (10	op D ft) 7,100 8,500 8,730 8,765 N N Top ft) 140		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C C C C C C C C C C C C C C C C C C C C C
C Date		t Su No. Sx 50 1,70 1,43 is Su To Sumr No. Sx 3 3 3 4 4 4 4 4 4 10 Sque Sque Sque	mm 00 00 00 00 00 00 00 00 00	C: OD ary ype c c (i c (i d d	(in) 13.37 8.62 5.50 5.50 00 n) 5.25 5.25 5.25 8.50 8.50 8.50 8.50 8.50 8.50 8.50 7.75	75 25 00 ((50 50 50 50 50 50 50 50 50 50	MD ft) 2,80 2,80 5.250 5.250 5.500 5.500 5.500 70p MD ft) 6,90 8,30 4,45 1,20 55 rmatic	(MI) (MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 500 500 500 500 500 500 500 500 500 50))))))))))))))	op D ft) 7,100 8,500 8,730 8,765 0 1 140 700 1,400		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C C C C C C C C C C C C C C C C C C C C C
C Date		tt Su No. Sx 50 1,70 1,43 ts Su To Sumr No. Sx 3 3 3 3 3 4 4 4 4 4 4 4 4 0 Perf Sque Sque Sque	mm mm 00 00 00 00 00 00 00 00	C: OD ary ype C: (i atus d d d	0 (in) 13.37 8.62 5.50 5.20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	75 25 00 ((50 50 50 50 50 50 50 50 50 50	MD ft) 2,80 2,80 5.250 5.250 5.500 5.500 5.500 70p MD ft) 6,90 8,30 4,45 1,20 55 rmatic	(MI) (MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,47 8,76 500 500 500 500 500 500 500 500 500 50))))))))))))))	op D ft) 7,100 8,500 8,730 8,7000 8,700 8,700 8,700 8,700 8,700 8,700 8,700 8,700 8,700 8,		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1 0 1 0	C C C C C C C C C C C C C C C C C C C C C C C C C C
C Date		tt Su No. Sx 50 1,70 1,43 ns Su To No. Sx 33 33 33 33 44 44 40 10 Sque Sque Sque Sque Sque	mm mm 00 00 00 00 00 00 00 00	C: OD ary ype C: (i atus d d d	Op (in) 13.37 8.62 5.50 5.25 00 0 01 5.25 5.25 5.25 5.25 8.50 8.50 8.50 8.50 8.50 8.50 8.50 9 0.23 10 0.24	75 225 00 ((50 50 50 50 50 50 50 50 50 50 50 50 50	MD ft) 2,80 2,80 5.250 5.250 5.500 5.500 5.500 70p MD ft) 6,90 8,30 4,45 1,20 55 rmatic	(MI) (MI) (MI) (MI) (In)	D ft; 60 4,47 8,76 500 500 500 500 500 500 500 500 500 50))))))))))))))	op D ft) 7,100 8,500 8,730 7,700 7,700 7,700 8,700 7,7000 7,700 7,700 7,7000 7,700 7,700 7,700 7,700 7,700 7,700 7		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C C C C C C C C C C C C C C C C C C C C C
C Date		tt Su No. Sx 50 1,70 1,43 ns Su To No. Sx 33 33 33 33 44 44 40 10 Sque Sque Sque Sque Sque	mm mm 00 00 00 00 00 00 00 00	C: OD ary ype C: C: C: C: C: C: C: C: C: C: C: C: C:	0 (in) 13.37 8.62 5.50 5.25 0 0	75 225 200 76 75 75 75 75 75 75 75 75 75 75	MD ft) 2,80 2,80 5.250 5.250 5.500 5.500 5.500 70p MD ft) 6,90 8,30 4,45 1,20 55 rmatic	(MI) (MI) (MI) (MI) (In)	D ft; 60 4,47 8,76 500 500 500 500 500 500 500 500 500 50))))))))))))))	op D ft) 7,100 8,500 8,730 8,765 0 1 140 700 1,400		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C R C C C C C C C C C C C C
C Date		tt Su No. Sx 50 1,70 1,43 ns Su To No. Sx 33 33 33 33 44 44 40 10 Sque Sque Sque Sque Sque	mm mm 00 00 00 00 00 00 00 00	C: OD ary ype C: C: C: C: C: C: C: C: C: C: C: C: C:	Op (in) 13.37 8.62 5.50 5.25 00 0 01 5.25 5.25 5.25 5.25 8.50 8.50 8.50 8.50 8.50 8.50 8.50 9 0.23 10 0.24	75 225 200 76 75 76 76 76 76 76 76 76 76 76 76	MD ft) 2,80 2,80 5,250 5,250 5,250 5,500 5,500 7,500 8,30 4,45 1,20 55 rmatic urface t re	(MI) (MI) (I) (I) (I) (I) (I) (I) (I) (D ft; 60 4,477 8,76 000 000 000 000 000 000 000 000 000 0))))))))))))))	op D ft) 7,100 8,500 8,730 8,7000 8,700 8,700 8,700 8,700 8,700 8,700 8,700 8,700 8,700 8,		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
C Date Date Date Date Date Date C Date C Date C Date C Date C Date C Date C Date C Date C Date C Date		tt Su No. Sx 50 1,70 1,43 ns Su To No. Sx 33 33 33 33 44 44 40 10 Sque Sque Sque Sque Sque	mm mm 00 00 00 00 00 00 00 00	C: OD ary ype C: C: C: C: C: C: C: C: C: C: C: C: C:	Op (in) 13.37 8.62 5.50 5.50 0 0 0 0 0 0 0 0 5.50 0 5.25 5.25 5.25 8.50 8.50 8.50 8.50 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	75 25 20 20 20 20 20 20 20 20 20 20	MD ft) 2,80 2,80 5,250 5,250 5,500 5,500 5,500 7,00 8,30 4,45 1,20 55 urface t re 4 Rus	(MI) 0 10 10 10 (in) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	D ft) 60 4,477 8,76 2000 2000 2000 2000 2000 2000 2000 20))))))))))))))	op D ft) 7,100 8,500 8,730 8,740 8,7		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
C Date Date Date Date Date Date C Date C Date C Date C Date C Date C Date C Date C Date C Date C Date		tt Su No. Sx 50 1,70 1,43 ns Su To No. Sx 33 33 33 33 44 44 40 10 Sque Sque Sque Sque Sque	mm mm 00 00 00 00 00 00 00 00	C: OD ary ype C: C: C: C: C: C: C: C: C: C: C: C: C:	Op (in) 13.37 8.62 5.50 5.50 0 0 0 0 0 0 0 0 5.50 0 5.25 5.25 5.25 8.50 8.50 8.50 8.50 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	75 25 20 20 20 20 20 20 20 20 20 20	MD ft) 2,80 2,80 5,250 5,250 5,250 5,500 5,500 7,500 8,30 4,45 1,20 55 rmatic urface t re	(MI) 0 10 10 10 (in) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	D ft) 60 4,477 8,76 2000 2000 2000 2000 2000 2000 2000 20))))))))))))))	op D ft) 7,100 8,500 8,730 8,740 8,7		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C C C C C C C C C C C C C C C C C C C C C
C Date		tt Su No. Sx 50 1,70 1,43 ns Su To No. Sx 33 33 33 33 44 44 40 10 Sque Sque Sque Sque Sque	mm mm 00 00 00 00 00 00 00 00	C: OD ary ype C: C: C: C: C: C: C: C: C: C: C: C: C:	0 (in) 13.37 8.62 5.50 5.50 0 0	75 25 20 25 20 20 20 20 20 20 20 20 20 20	MD ft) 2,80 2,80 5,250 5,250 5,500 5,500 5,500 7,00 8,30 4,45 1,20 55 urface t re 4 Rus	(MI) 0 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1	D ft) 60 4,47 8,76 5000 5000 5000 5000 5000 5000 5000 50))))))))))))))	op D ft) 7,100 8,500 8,733 8,765 7,100 7,100 1,400 7,130 1,400 7,130 1,400 7,130		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C C C C C C C C C C C C C C C C C C C C C
C Date Date Date Date Date Date Date Cement Plu C Date Date Date C Date Date C Date C Date C Date C Date		tt Su No. Sx 50 1,70 1,43 ns Su To No. Sx 33 33 33 33 44 44 40 10 Sque Sque Sque Sque Sque	mm mm 00 00 00 00 00 00 00 00	C: OD ary ype C: C: C: C: C: C: C: C: C: C: C: C: C:	(in) 13.37 8.62 5.50 5.50 5.50 5.50 5.25 5.25 5.25 5.25 5.25 8.50 8.50 8.50 8.50 8.50 8.50 8.50 8.50 8.50 8.50 8.50 8.50 8.50 8.50 8.50 8.50 9 9 10 10 10 10 10 10 10 10 10 11 12 13 14 15 15 16 17 10 10 10 110	75 25 20 25 20 20 20 20 20 20 20 20 20 20	MD ft) 2,80 2,80 5,250 5,250 5,500 5,500 7,500 8,30 4,45 1,20 55 rmatic urface t re 4 Rus 8 Sala	(MI) 2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5	D ft; 60 4,477 3,76 3,76 0000 0000 0000 0000 0000 0000 0000 0))))))))))))))	op D ft) 7,100 8,500 8,730 8,730 8,730 8,730 8,730 7,100 1,400 7,130 1,400 7,130 1,400 7,130 1,400 7,130		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C C C C C C C C C C C C C C C C C C C C C
C Date	Diem ug S n Su	tt Su No. Sx 50 1,70 1,43 ns Su To No. Sx 33 33 33 33 44 44 40 10 Sque Sque Sque Sque Sque	mm mm 00 00 00 00 00 00 00 00	C: OD ary ype C: C: C: C: C: C: C: C: C: C: C: C: C:	0 (in) 13.37 8.62 5.50 5.50 0 0	75 25 20 25 20 20 20 20 20 20 20 20 20 20	MD ft) 2,80 2,80 5,250 5,250 5,500 5,500 6,90 8,30 4,45 1,20 55 mathematic 4,45 1,20 55 mathematic 4,45 1,20 55 mathematic 4,45 1,20 55 mathematic 4,45 1,20 55 mathematic 4,45 1,20 55 mathematic 4,45 1,20 55 mathematic 4,45 1,20 55 mathematic 4,45 1,20 55 mathematic 4,45 1,20 55 mathematic 1,20 55 mathematic 1,20 55 mathematic 1,20 55 mathematic 1,20 55 1,20 1,20 55 1,20 1,20 55 1,20 1,	(MI) 2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5	D ft; 60 4,477 3,76 3,76 0000 0000 0000 0000 0000 0000 0000 0))))))))))))))	op D ft) 7,100 8,500 8,730 8,730 8,730 8,730 8,730 7,100 1,400 7,130 1,400 7,130 1,400 7,130 1,400 7,130		Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

www.WellShadow.com Released to Imaging: 3/28/2024 11:33:11 AM

Formation	Top (TVD ft)	Comments
Cherry Canyon	5,918	
Brushy Canyon	6,886	Brushy Canyon @ 6,886' TVD
Bone Spring	8,708	

•

	l Name					e Nar					Well	No.	Cou	nty		State	-		API No			
5 5			Paisa	sano Federal 2										Mexico								
Version Version Tag														Spud Date	Comp. D	omp. Date GL (ft			KB (ft)			
2 Plugging														7/15/1	10/16/	/16/1992 3,758.0						
Section Township/Block					Range/Survey					Dist. N/S (ft) Dir.			/S	Dist. E/W (ft) D		Dir. E/W	r. E/W Footage F		From			
15 22S					32E) FNL			,650 FWL			Section 22				
Operator				<u> </u>		We	ell Status			, -	<u> </u>	Lati	tude		Longitud			Prop I	lum			
-		uction Co													3925858	_	-103.665			Порт	um	
								Pit	Igging			1		32.3	920000							
Othe	er 1				0	other	2					Other	3				Othe	er 4				
Last	Update	ed				Prep	ared	Зу							Updated	Ву						
11/0	2/2023	12:09 PM	1			jelgir	۱								jelgin							
Add	itional I	Informat	ion			<u> </u>									<u> </u>							
,	laonan																					
	-																					
Hole	Summ	ary																				
D	ate	Diam.	Тор		ottom		Memo															
		(in) 17.500	(MD	π) (r	/ID ft)	00																
		12.250		600	4,50																	
L		7.875	5 4,	,500	8,76	65																
Tubu	ılar Su	mmary																				
D	ate	D	escript	ion	1	No.	OD (i	n) \	Wt	Grade	Co	oupling	Тор)	Bottom			М	emo			RL
			•			Jts	•	́ (II	o/ft)				(MD		(MD ft)							
		Surface (Casing				13.3	375 5	54.00	J-55		STC		0	600							С
		Intermed	termediate Casing				8.6	625 2	24.00	J-55		LTC		0	4,500							С
 		Productio		-					17.00	J-55		LTC		0	8,765							С
Casi		nent Sun		-									I	-1	-,							
C	-	No.	Yield	Vol.		hoe J	+	207	-	an	Botte	m		Dec	rintica		1		Man	-		RL
۲Ľ	Date	NO. Sx	ft3/sk					Csg. D (in)		op O ft)	Botto (MD f			ьesc	cription				Mem	U		RL
		500	•	, , ,		Len. (ft) OD (i 0 13.3				0		604										С
_		1,700					0	8.625		0		,473										C
							J			0												
		1,435		4 2,0	59		0	5.500		2,800	8,	,765										С
Tool	s/Probl	lems Sur	nmary																			
D	ate		Tool T	уре			DD	ID		Тор		ottom		Des	cription				Memo)		RL
						(in)	(in		(MD ft)	-	/ID ft)										
				idge Plu	-		5.250		0.000 7,100			0									С	
		Cast	Iron Br	idge Plu	g	5.250			0.000 8,50		00	0	0								С	
			Float C	ollar			5.500	0	.000	8,73	30	0										С
			Guide S	Shoe			5.500	0	.000	8,76	65	0										С
Cem	ent Plu	ig Summ	arv						I													1
C	Date	No.	Yield	Vol.		OD		Тор		ottom	r		Descri	otion					Memo			RL
č	Date	Sx	(ft3/s			(in)		(MD ft		MD ft)			Descri	puon					Wento			NL.
		30					.250	6,9		7,100												С
		30					.250	8,3		8,500												С
		45					.250	4,4		4,869						_						C
																-						C
		40						1,2		1,400												
		40				8.500		5	50	700												С
		100		34 133	.4	8	.500		0	140												С
Perf	oration	Summa	ry																			
С	Date	Sta	ge	Perf. St	atus			For	matic	on		Close	d Date				Mer	no				RL
			-	Ope			elawar															С
┍┛─	Тор	<u> </u>	Botto	-	SP				Phae	ing (deg	(r	1		I		nter	/al Memo					-
	(MD ft))	(MD f		01	•	51			ອ (ບອູ	<i></i>											
		7,130	-	, 7,134				5			1											
<u> </u>		7,268		7,334				21			1											
		7,588		7,589				3			+											
<u> </u>		7,911		7,972				10			_											
<u> </u>											_											
<u> </u>		8,178		8,190				5														
		8,551		8,554				8														
		8,667		8,695				17														
				Squee	zed	Ba	ase Su	rface (Casing)	•											С
	Тор	- '	Botto	m	SP	۶F				ing (deg	g)				lı	nterv	/al Memo					
	(MD ft)		(MD f	ft)																		
		700		701		4		4		ç	90			-								
				Squee	zed	Sı	urface															С
	Тор		Botto	-	SP	۶F	Sh	ots	Phas	ing (deg	a)	1		I	lı	nterv	/al Memo					1
	(MD ft))	(MD f	ft)		-					.,											
		140		, 141		4		4		g	90			-								
				Squee	zed	To	op Salt															С
┍═┻	Top		Botto		SP		•		Phae	ing (deg	a)	1			lı	nter	/al Memo					1
	Top (MD ft))	(MD f	ft)	01	•	51			ອ (ບອູ	<i></i>											
	,	1,400		1,401		4		4		g	90											
Forn	nation 1	Top Sum	mary																			
		tion Nan		Top/T										A	lemo							
1	a			1.26(1	. .	′																

Formation Name	Top(TVD ft)	Мето
Rustler	914	
Salado	1,008	
Anydrite	3,138	
Lamar	4,819	
Bell Canyon	4,886	
Cherry Canyon	5,918	
Brushy Canyon	6,886	
Bone Spring	8,708	

•

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	326282
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	3/28/2024

Page 20 of 21

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	326282
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
gcordero	Run CBL from 7080 to surface. CBL must be submitted to OCD via OCD Permitting	3/28/2024

Page 21 of 21