

Well Name: CHECKERBOARD 23	Well Location: T22S / R32E / SEC 23 / SWNE / 32.3790853 / -103.6433371	County or Parish/State: LEA / NM
Well Number: 08	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81633	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532626	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2774377

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/09/2024	Time Sundry Submitted: 09:14
Date proposed operation will begin: 02/23/2024	

Procedure Description: EOG proposes to P&A this wellbore using the attached procedure. Current and proposed wellbore schematics attached. "THIS WELL IS A VERTICAL WELL"

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Checkerboard_23_Fed__8_WBD_Current_20240209091413.pdf
- Checkerboard_23_Fed__8_Proposed_P_A_Prog_20240209091413.pdf
- Checkerboard_23_Fed_8_WBD_Proposed_PA_20240209091413.pdf

Received by OCD: 3/25/2024 9:43:02 AM

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Well Name: CHECKERBOARD 23	Well Location: T22S / R32E / SEC 23 / SWNE / 32.3790853 / -103.6433371	County or Parish/State: LEA / NM
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Lease Number: NMNM81633	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532626	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Conditions of Approval

Specialist Review

2774377__Checkerboard_23_8__PROCEDURE_AND_COA_20240323124551.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE

Signed on: MAR 20, 2024 01:42 PM

Name: EOG RESOURCES INCORPORATED

Title: Senior Regulatory Administrator

Street Address: 5509 Champions Dr.

City: MidlandState: TX

Phone: (432) 686-6996

Email address: kristina_agee@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 03/23/2024

Signature: KEITH IMMATTY

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / RANGE: 32E / SECTION: 23 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name: Checkerboard 23 Fed #8
Location: 1980' FNL & 1980' FEL Sec. 23-22S-32E
County: Lea County, NM
Lat/Long: 32.3790398, -103.6433868
API #: 30-025-32626
Spud Date: 8/19/94
Compl. Date: 2/13/98



Current Wellbore Diagram:

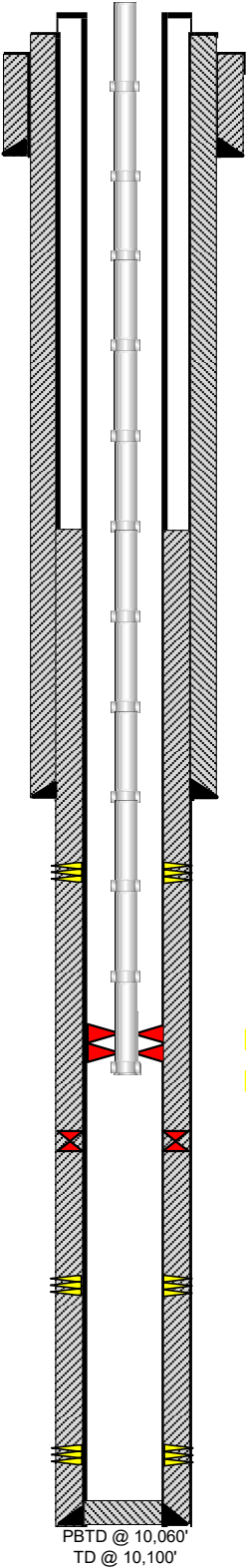
KB: 3763
GL: 3745

17-1/2" Hole
13-3/8" 48# @ 855'
Cmt w/ 800 sx (circ)
12-1/4" Hole

8-5/8" 28 & 32# @ 4,585'
Cmt w/ 1730 sx (circ)
7-7/8" Hole

DV Tool @ 6,996'

5-1/2" 17# @ 10,100'
Cmt w/ 1450 sx; TOC @ 3,500' (TS)



Formation Tops

Delaware 4,835
Bone Spring 8,743

Delaware Perfs: 4933-4995'

TAC @ 5812

2-7/8" TBG @ 6095

Delaware Perfs: 8426'-8522'

Bone Spring Perfs: 9814'-9838'

PBTD @ 10,060'
TD @ 10,100'

Checkerboard 23 Fed #8 Proposed P&A

API#: 30-025-32626
Sec 23, T22S, R32E

TD: 10,100' PBSD: 10,060' GL: 3745' KB: 3763'

Surface Casing: 13-3/8" 48# CSG at 855'. Cemented with 800 sxs class C. Circulated
Intermediate Casing: 8-5/8" 28/32# csg at 4585'. Cemented w/ 1730 sxs class C. Circulated
Production Casing: 5-1/2" 17# csg set @ 10,100'. Cemented w/ 1450 sxs class H. TOC @ 3500'
Producing Interval: Bone Spring perms at 9814-9838', Delaware perms at 8426-8522' & 4933-4995'

Procedure

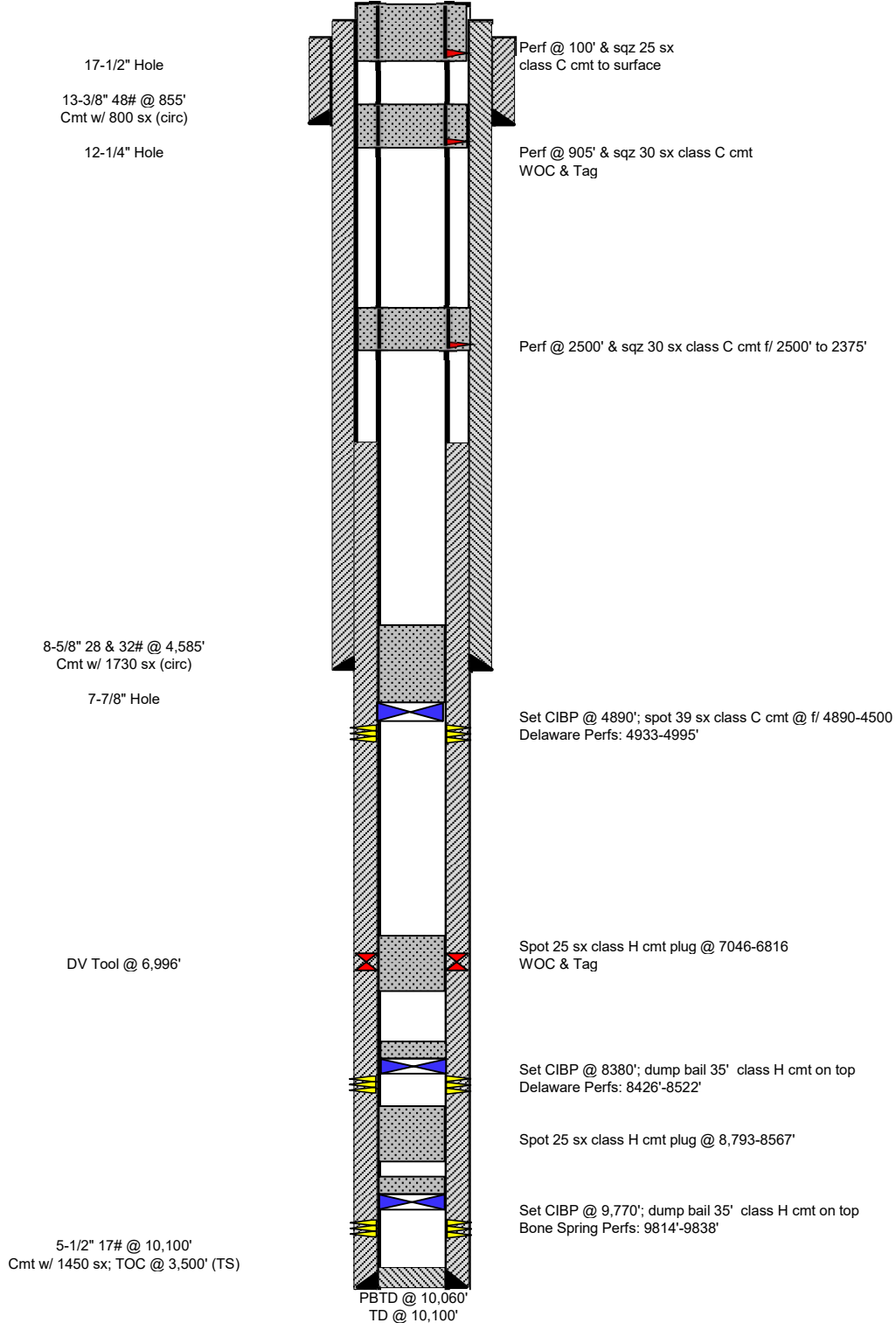
1. Notify Regulatory Agency 24 hours prior to commencing work.
2. MIRU Workover rig and any necessary safety equipment.
3. RU WL to make GR/JB run to 9770'. POH then RIH w/ CIBP dressed for 5.5" 17# CSG and set CIBP at 9770' (within 50' of top Perf)
4. Dump bail 35' of Class H cmnt on top of CIBP.
5. Move up hole to 8793, preform balanced plug w, 25 sxs class C cmnt plug to 8567'. WOC & tag. (top of bone spring plug)
6. RIH w/ CIBP dressed for 5.5" 17# csg and set CIBP @ 8380'. Dump bail 35' of class H cmnt on top of CIBP.
7. Spot MLF.
8. Move up hole to 7046, perform balanced plug w, 25 sxs class H cmnt plug to 6816' (across DV tool)
9. RU WL RIH w/ CIBP dressed for 5.5" 17# csg and set CIBP @ 4890' (within 50' of top perf), spot 39 sx class C to 4500' to cover intermediate shoe and Delaware.
10. Circulate around MLF.
11. Pick up, perf @ 2,500' and sqz 30 sxs class C cement plug to 2,375'.
12. Pick up, perf @ 905' and sqz 30 sxs class C cement plug to 780'; WOC & Tag. (intermediate shoe coverage)
13. Pick up, perf @ 100' and sqz 25 sxs class C cement plug to surface.
14. Cut off WH 3' below surface; verify cement to surface & weld on P&A marker.
15. Cut off anchors 3' below surface and clean location.

Well Name: Checkerboard 23 Fed #8
Location: 1980' FNL & 1980' FEL Sec. 23-22S-32E
County: Lea County, NM
Lat/Long: 32.3790398, -103.6433868
API #: 30-025-32626
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Current Wellbore Diagram:

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Formation Tops

Delaware	4,835
Bone Spring	8,743

Checkerboard 23 Fed #8 Proposed P&A

API#: 30-025-32626
Sec 23, T22S, R32E

TD: 10,100' PBSD: 10,060' GL: 3745' KB: 3763'

Surface Casing: 13-3/8" 48# CSG at 855'. Cemented with 800 sxs class C. Circulated
Intermediate Casing: 8-5/8" 28/32# csg at 4585'. Cemented w/ 1730 sxs class C. Circulated
Production Casing: 5-1/2" 17# csg set @ 10,100'. Cemented w/ 1450 sxs class H. TOC @ 3500'
Producing Interval: Bone Spring perms at 9814-9838', Delaware perms at 8426-8522' & 4933-4995'

Procedure

1. Notify Regulatory Agency 24 hours prior to commencing work.
2. MIRU Workover rig and any necessary safety equipment.
3. RU WL to make GR/IB run to 9770'. POH then RIH w/ CIBP dressed for 5.5" 17# CSG and set CIBP at 9770' (within 50' of top Perf)
4. Dump bail 35' of Class H cmnt on top of CIBP.
5. Move up hole to 8793, preform balanced plug w, 25 sxs class C cmnt plug to 8567'. WOC & tag. (top of bone spring plug)
6. RIH w/ CIBP dressed for 5.5" 17# csg and set CIBP @ 8380'. Dump bail 35' of class H cmnt on top of CIBP.
7. Spot MLF.
8. Move up hole to 7046, perform balanced plug w, 25 sxs class H cmnt plug to 6816' (across DV tool)
9. RU WL RIH w/ CIBP dressed for 5.5" 17# csg and set CIBP @ 4890' (within 50' of top perf), spot 39 sx class C to 4**88'** to cover intermediate shoe and Delaware + **BASE OF SALT. LEAK TEST CIBP 500PSI, 30MINS**
10. Circulate around MLF.
11. Pick up, perf @ 2,500' and sqz 30 sxs class C cement plug to 2,375'.
12. Pick up, perf @ **1170'** and sqz ~~30~~ sxs class C cement plug to 780'; WOC & Tag. (intermediate shoe coverage+ **TOP OF SALT**)
13. Pick up, perf @ 100' and sqz 25 sxs class C cement plug to surface.
14. Cut off WH 3' below surface; verify cement to surface & weld on P&A marker.
15. Cut off anchors 3' below surface and clean location.

Well Name: Checkerboard 23 Fed #8
Location: 1980' FNL & 1980' FEL Sec. 23-22S-32E
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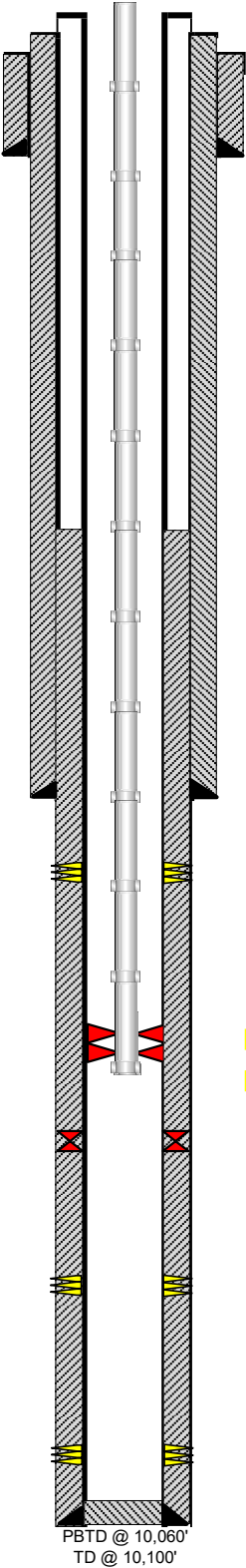
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17-1/2" Hole
13-3/8" 48# @ 855'
Cmt w/ 800 sx (circ)
12-1/4" Hole

8-5/8" 28 & 32# @ 4,585'
Cmt w/ 1730 sx (circ)
7-7/8" Hole

DV Tool @ 6,996'

5-1/2" 17# @ 10,100'
Cmt w/ 1450 sx; TOC @ 3,500' (TS)



Formation Tops

Delaware 4,835
Bone Spring 8,743

Delaware Perfs: 4933-4995'

TAC @ 5812

2-7/8" TBG @ 6095

Delaware Perfs: 8426'-8522'

Bone Spring Perfs: 9814'-9838'

Well Name: Checkerboard 23 Fed #8
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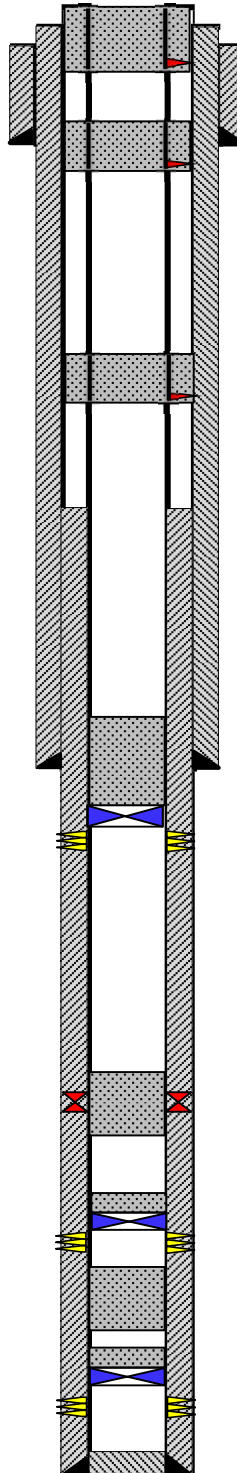
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 Cmt w/ 1730 sx (circ)

7-7/8" Hole

DV Tool @ 6,996'

5-1/2" 17# @ 10,100'
 Cmt w/ 1450 sx; TOC @ 3,500' (TS)



Perf @ 100' & sqz 25 sx class C cmt to surface

Perf @ **1170'** & sqz 30 sx class
 C cmt WOC & Tag. **TOP OF SALT+ SHOE**

1170-780' REVIEW VOLUME

Perf @ 2500' & sqz 30 sx class C cmt f/ 2500' to 2375'

Set CIBP @ 4890'; spot 39 sx class C cmt @ f/ 4890-4488' **ADJUSTING TO COVER BASE SALT**
 Delaware Perfs: 4933-4995'

LEAK TEST FIRST BARRIER ABOVE TOP PERFS TO 500PSI, 30MINS

Spot 25 sx class H cmt plug @ 7046-6816
 WOC & Tag

Set CIBP @ 8380'; dump bail 35' class H cmt on top
 Delaware Perfs: 8426'-8522'

Spot 25 sx class H cmt plug @ 8,793-8567'

Set CIBP @ 9,770'; dump bail 35' class H cmt on top
 Bone Spring Perfs: 9814'-9838'

PBTD @ 10,060'
 TD @ 10,100'

Formation Tops

TOP OF SALT 1120'
BASE OF SALT 4578'

Delaware	4,835
Bone Spring	8,743

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified BY PHONE (numbers listed under 2.Notification) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

Checkerboard 23 Fed #8 Proposed P&A

API#: 30-025-32626
Sec 23, T22S, R32E

TD: 10,100' PBSD: 10,060' GL: 3745' KB: 3763'

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Production Casing: 5-1/2" 17# csg set @ 10,100'. Cemented w/ 1450 sxs class H. TOC @ 3500'
Producing Interval: Bone Spring perms at 9814-9838', Delaware perms at 8426-8522' & 4933-4995'

Procedure

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4. Dump bail 35' of Class H cmnt on top of CIBP.
5. Move up hole to 8793, preform balanced plug w, 25 sxs class C cmnt plug to 8567'. WOC & tag. (top of bone spring plug)
6. RIH w/ CIBP dressed for 5.5" 17# csg and set CIBP @ 8380'. Dump bail 35' of class H cmnt on top of CIBP.
7. Spot MLF.
8. Move up hole to 7046, perform balanced plug w, 25 sxs class H cmnt plug to 6816' (across DV tool)
9. RU WL RIH w/ CIBP dressed for 5.5" 17# csg and set CIBP @ 4890' (within 50' of top perf), spot 39 sx class C to 4500' to cover intermediate shoe and Delaware.
10. Circulate around MLF.
11. Pick up, perf @ 2,500' and sqz 30 sxs class C cement plug to 2,375'.
12. Pick up, perf @ 905' and sqz 30 sxs class C cement plug to 780'; WOC & Tag. (intermediate shoe coverage)
13. Pick up, perf @ 100' and sqz 25 sxs class C cement plug to surface.
14. Cut off WH 3' below surface; verify cement to surface & weld on P&A marker.
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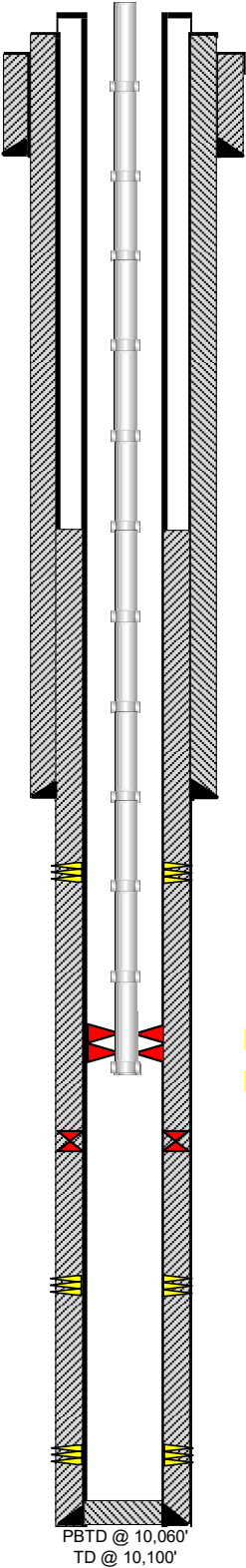
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Delaware Perfs: 4933-4995'

TAC @ 5812

2-7/8" TBG @ 6095

Delaware Perfs: 8426'-8522'

Bone Spring Perfs: 9814'-9838'

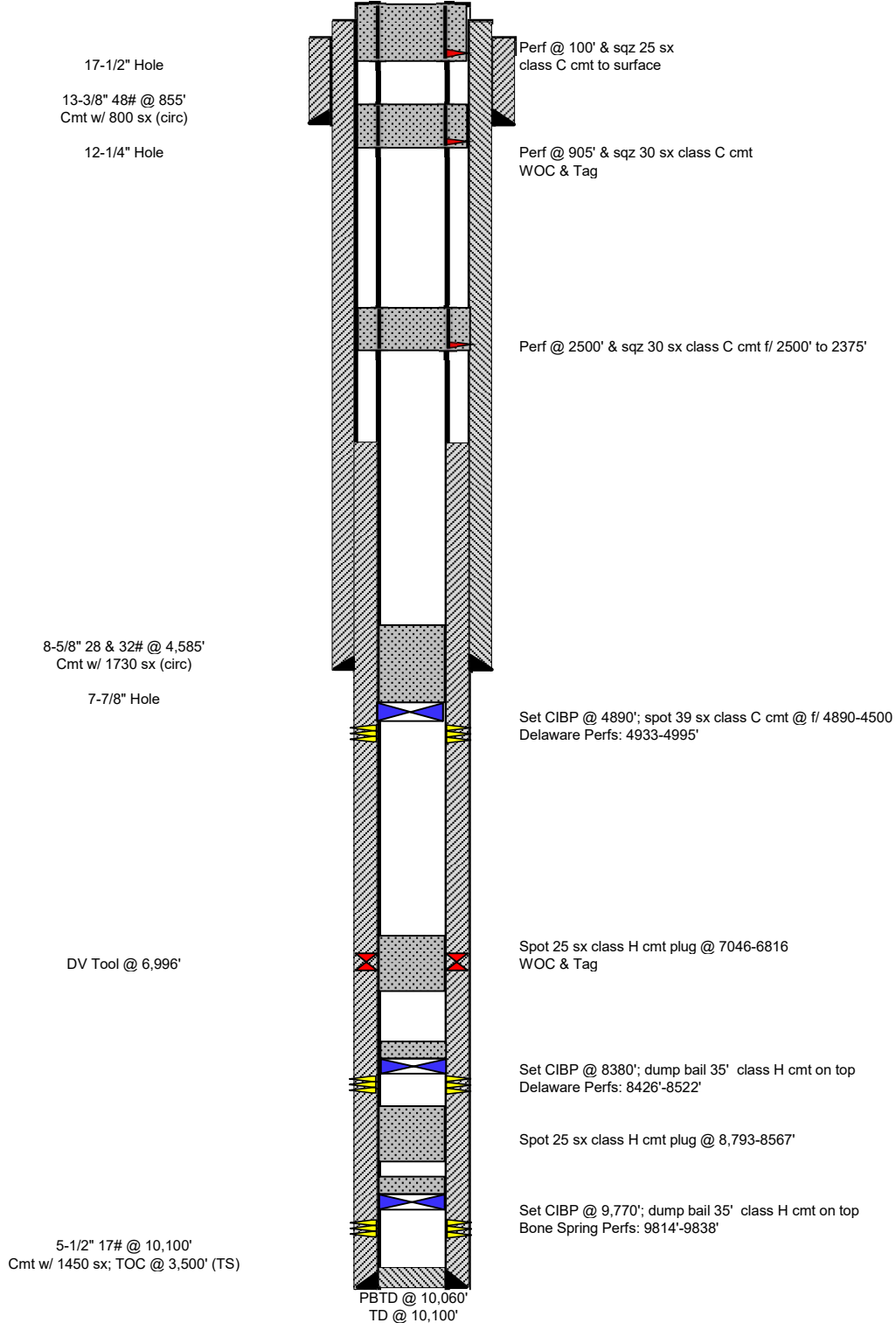
PBTD @ 10,060'
TD @ 10,100'

Well Name: Checkerboard 23 Fed #8
Location: 1980' FNL & 1980' FEL Sec. 23-22S-32E
County: Lea County, NM
Lat/Long: 32.3790398, -103.6433868
API #: 30-025-32626
Spud Date: 8/19/94
Compl. Date: 2/13/98



Current Wellbore Diagram:

KB: 3763
GL: 3745



Formation Tops

Delaware	4,835
Bone Spring	8,743

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 326295

COMMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 326295
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	3/28/2024

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CONDITIONS

Created By	Condition	Condition Date
gcordero	Run CBL 4890' - surface. CBL must be submitted to OCD via OCD Permitting	3/28/2024