

| | | |
|---|---|--|
| Well Name: SALADO DRAW 29 26 33 FED COM | Well Location: T26S / R33E / SEC 29 / NWNW / | County or Parish/State: LEA / NM |
| Well Number: 2H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM27506 | Unit or CA Name: SD EA 29 32 FED STATE COM AREA | Unit or CA Number: NMNM139732 |
| US Well Number: 300254263700S1 | Well Status: Producing Oil Well | Operator: CHEVRON USA INCORPORATED |

Accepted for Record Only

SUBJECT TO LURE
APPROVAL BY BLM

NMOCD 3/26/24

X7

Subsequent Report

Sundry ID: 2766643

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 01/22/2024

Time Sundry Submitted: 06:14

Date Operation Actually Began: 12/18/2023

Actual Procedure: CHEVRON USA INC HAS TEMPORARILY ABANDONED THE SALADO DRAW 29 26 33 FED COM 2H (30-025-42637). THE CORRESPONDANCE IS ATTACHED BETWEEN CHEVRON AND BLM ENGINEER. 12/07/2023 TA PROCEDURE Rig up pulling unit Kill well, issues killing utilize mud to kill. Pull gas lift completion and packer RIH with gauge ring to 9175 Set CIBP at 9150' & dump bail 35'cement Well began to flow as rigging down, notify BLM and form plan. Set packer at 6110 flow up tbg only and backside tested good. Raise packer to 5498' RU coil tbg tag top of cement at 9115' then pump 136 sks Class H cement plug from 9115 to 7554' pressure test. Rig down coil Rig up pulling unit. Release PKR and pull tbg. Perform pressure test of plug to 500 psi for 30 min. Rig down pulling unit PLEASE SEE ATTACHED MIT CHART AND WELLBORE DIAGRAMS ALONG WITH CORRESPONDANCE FROM BLM ENGINEER AND CHEVRON.

SR Attachments

Actual Procedure

SD_29_26_33_FED_2H_TA_TO_BLM_20240122061406.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20240125133335.pdf

Received by OCD: 3/22/2024 7:40:52 AMPage 2 of 21

| | | |
|--|--|---------------------------------------|
| Well Name: SALADO DRAW 29 26 33 FED COM | Well Location: T26S / R33E / SEC 29 / NWNW / | County or Parish/State: LEA / NM |
| Well Number: 2H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM27506 | Unit or CA Name: SD EA 29 32 FED STATE COM AREA | Unit or CA Number: NMNM139732 |
| US Well Number: 300254263700S1 | Well Status: Producing Oil Well | Operator: CHEVRON USA INCORPORATED |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

| | |
|--|----------------------------------|
| Operator Electronic Signature: CINDY HERRERA-MURILLO | Signed on: JAN 22, 2024 06:14 AM |
| Name: CHEVRON USA INCORPORATED | |
| Title: Permitting Specialist | |
| Street Address: 1616 W. Bender Blvd | |
| City: Hobbs | State: NM |
| Phone: (575) 263-0431 | |
| Email address: EEOF@CHEVRON.COM | |

Field

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|----------------------------------|---|
| BLM POC Name: JONATHON W SHEPARD | BLM POC Title: Petroleum Engineer |
| BLM POC Phone: 5752345972 | BLM POC Email Address: jshepard@blm.gov |
| Disposition: Approved | Disposition Date: 01/25/2024 |
| Signature: Jonathon Shepard | |

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | |
|---|------------------------------|
| 5. Lease Serial No. | |
| 6. If Indian, Allottee or Tribe Name | |
| 7. If Unit of CA/Agreement, Name and/or No. | |
| 8. Well Name and No. | |
| 9. API Well No. | |
| 10. Field and Pool or Exploratory Area | 11. Country or Parish, State |

| | |
|--|-----------------------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | |
| 1. Type of Well | |
| <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator | |
| 3a. Address | 3b. Phone No. (include area code) |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | |

| | | | | |
|--|---|---|--|---|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | |
|---|-------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | Title |
| Signature | Date |

| | | |
|---|--------|------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Rig down coil

Rig up pulling unit.

Release PKR and pull tbq.

Perform pressure test of plug to 500 psi for 30 min.

Rig down pulling unit

PLEASE SEE ATTACHED MIT CHART AND WELLBORE DIAGRAMS ALONG WITH CORRESPONDANCE FROM BLM ENGINEER AND CHEVRON.

Location of Well

0. SHL: NWNW / 200 FNL / 1308 FWL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 4 / 353 FSL / 1016 FWL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: LOT 4 / 353 FSL / 1016 FWL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 9110 feet, MD: 9410 feet)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

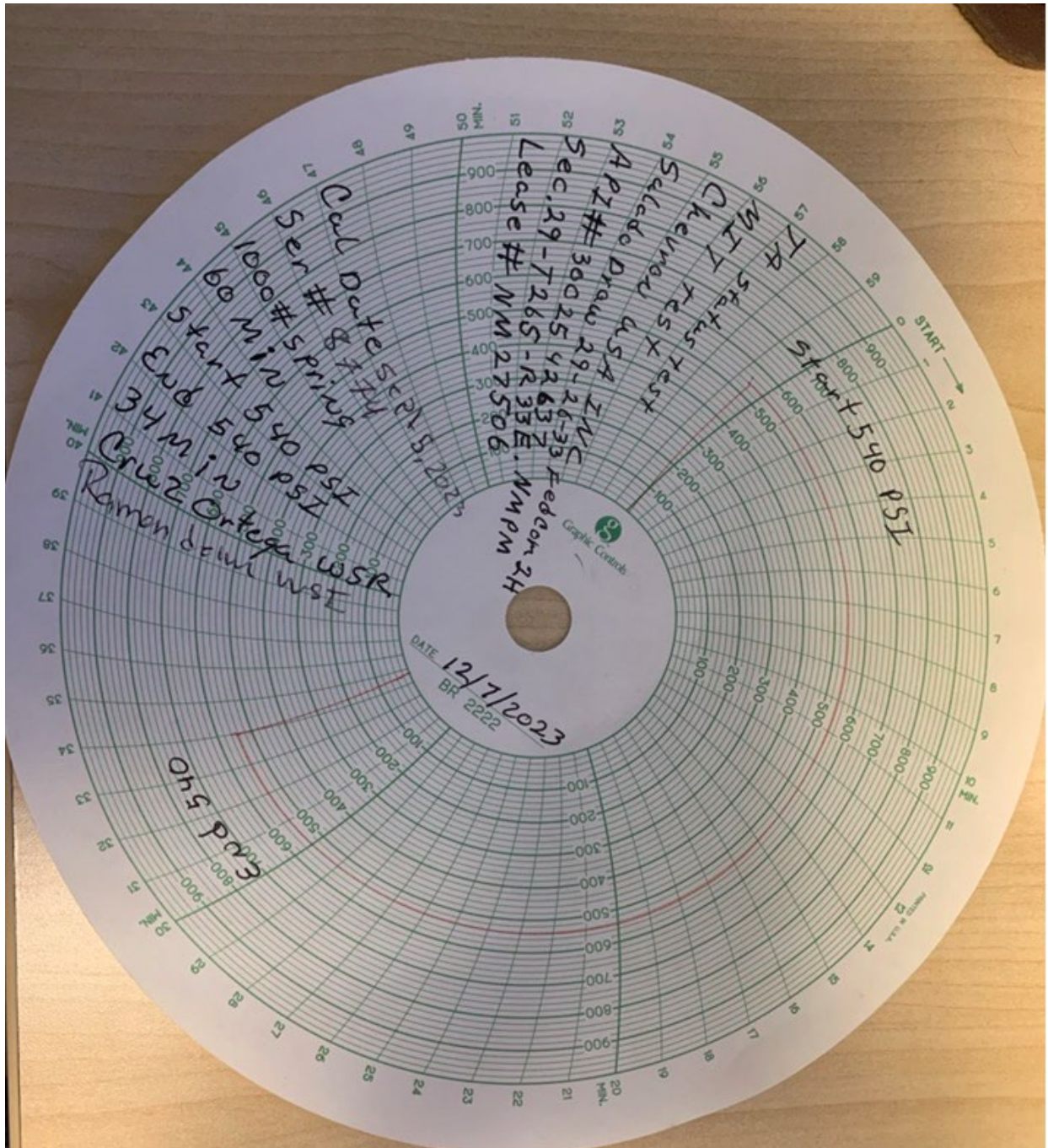
Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

SALADO DRAW 26 26 33 FED COM #2H

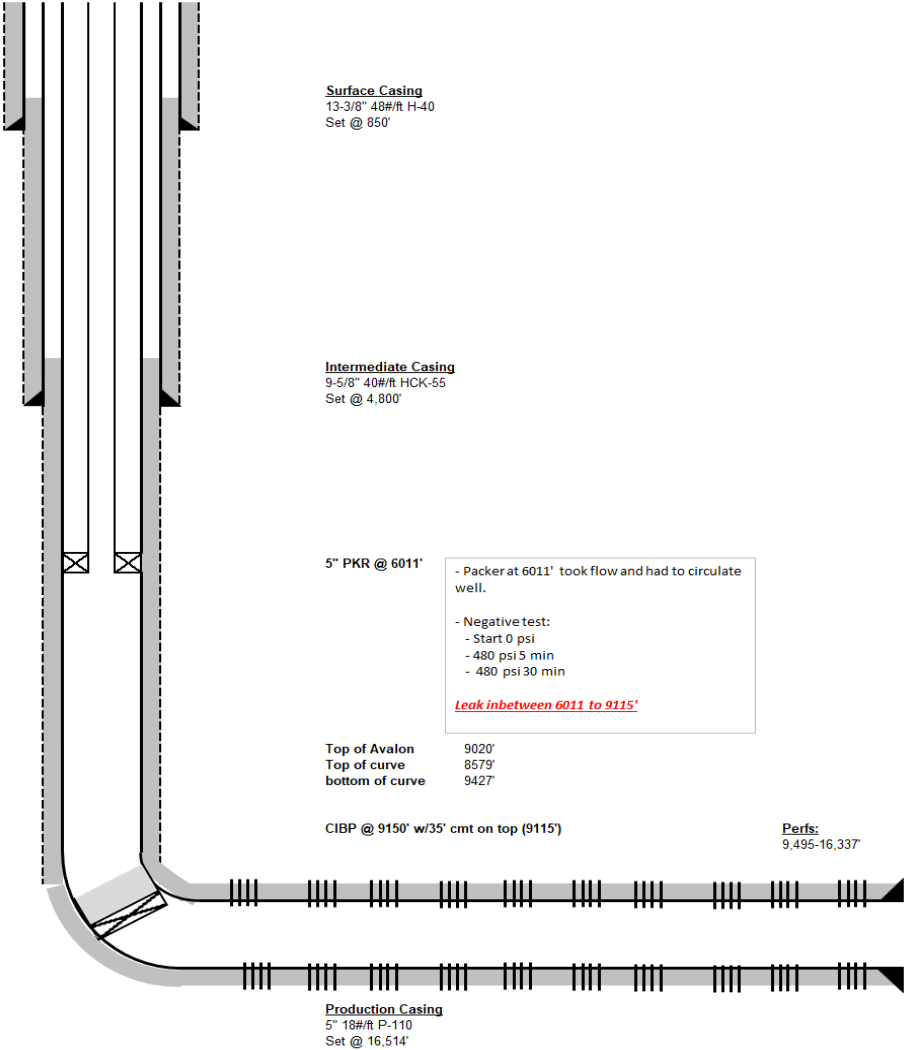
30-025-42637



Salado Draw 29-26-33 FED COM 2H

API#: 30-025-42637
Chevno: PF3795
Field: Wildcat (Hobbs)
Lea County, NM

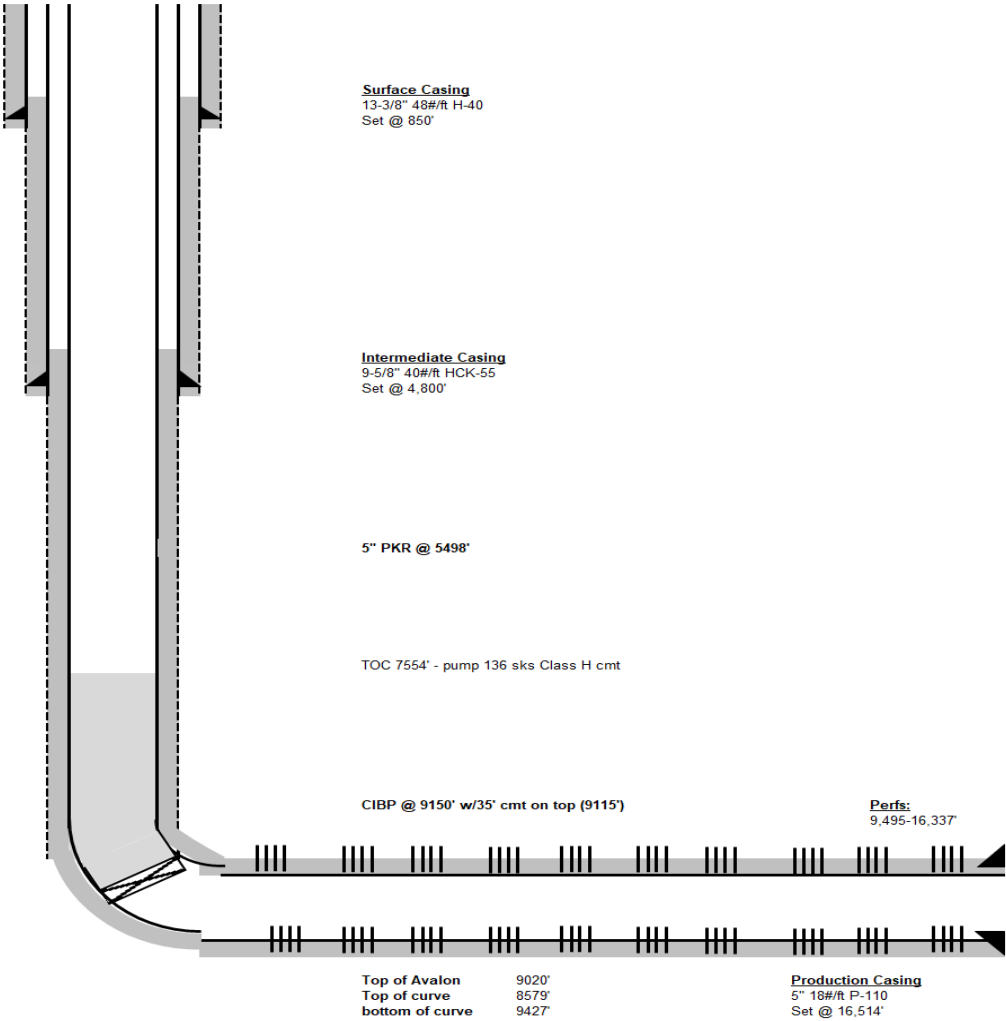
Spud 11/14/2015
Comp 1/30/2016
Elevation 3215'
KB 3247.6'



Salado Draw 29-26-33 FED COM 2H

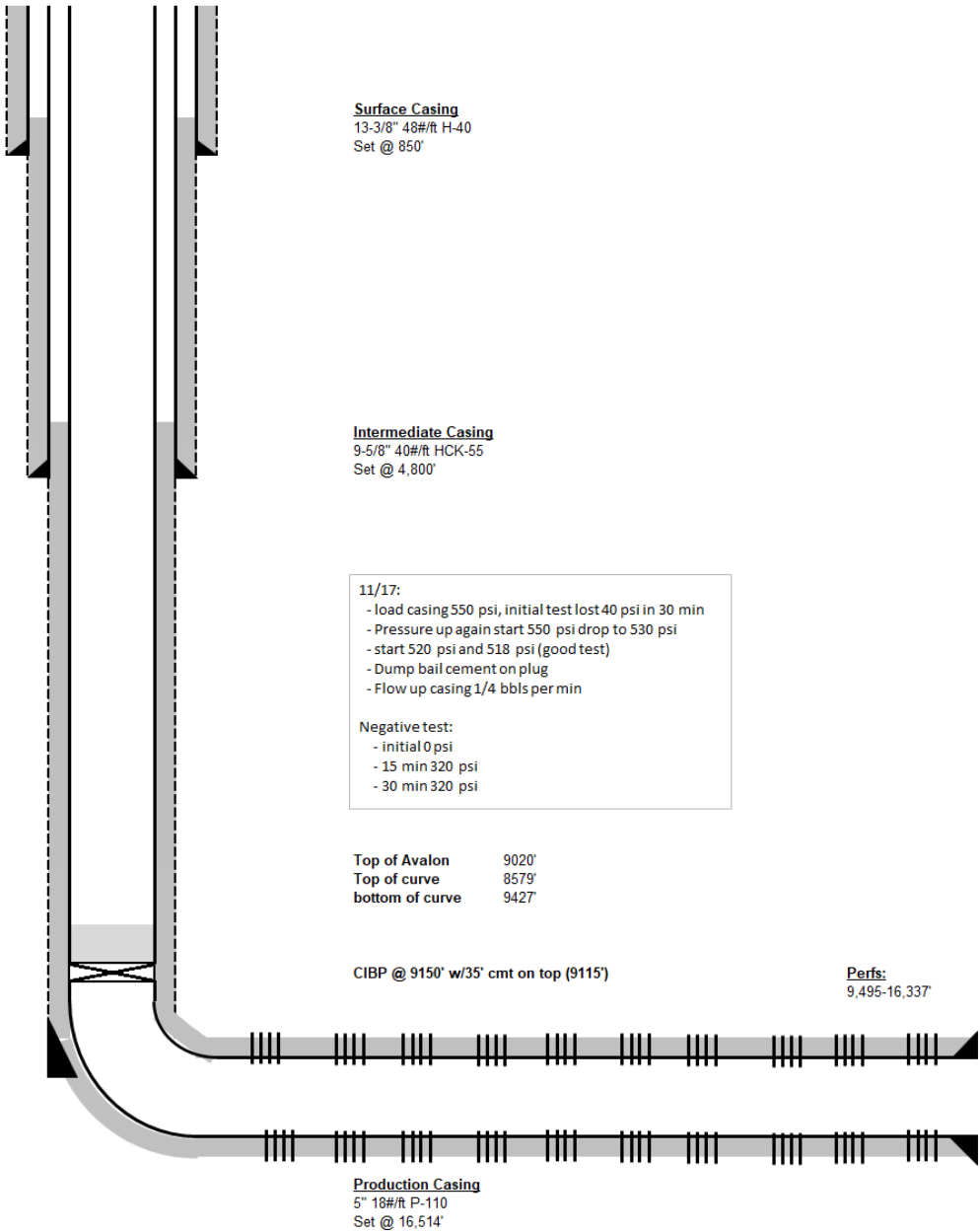
API#: 30-025-42637
Chevno: PF3795
Field: Wildcat (Hobbs)
Lea County, NM

Spud 11/14/2015
Comp 1/30/2016
Elevation 3215'
KB 3247.6'



API#: 30-025-42637
Chevno: PF3795
Field: Wildcat (Hobbs)
Lea County, NM

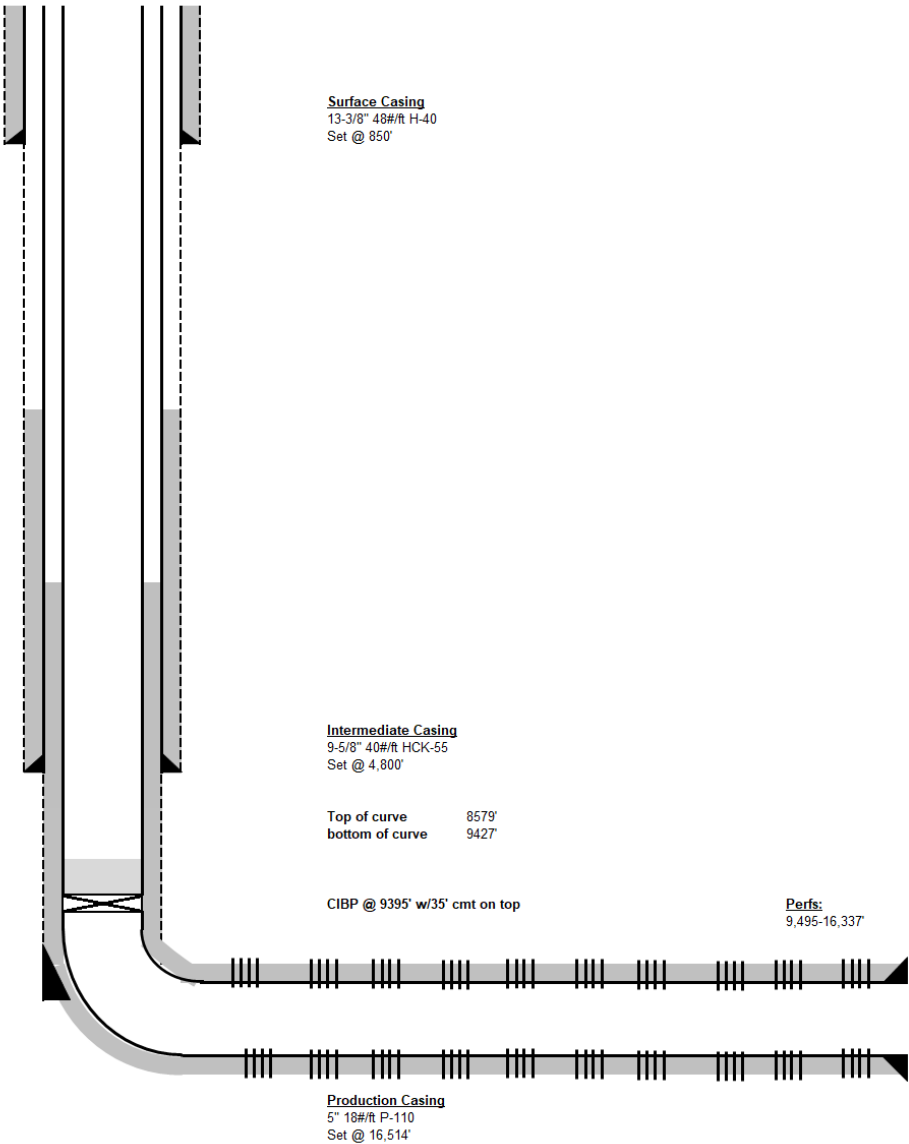
Spud 11/14/2015
Comp 1/30/2016
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Salado Draw 29-26-33 FED COM 2H

API#: 30-025-42637
Chevno: PF3795
Field: Wildcat (Hobbs)
Lea County, NM

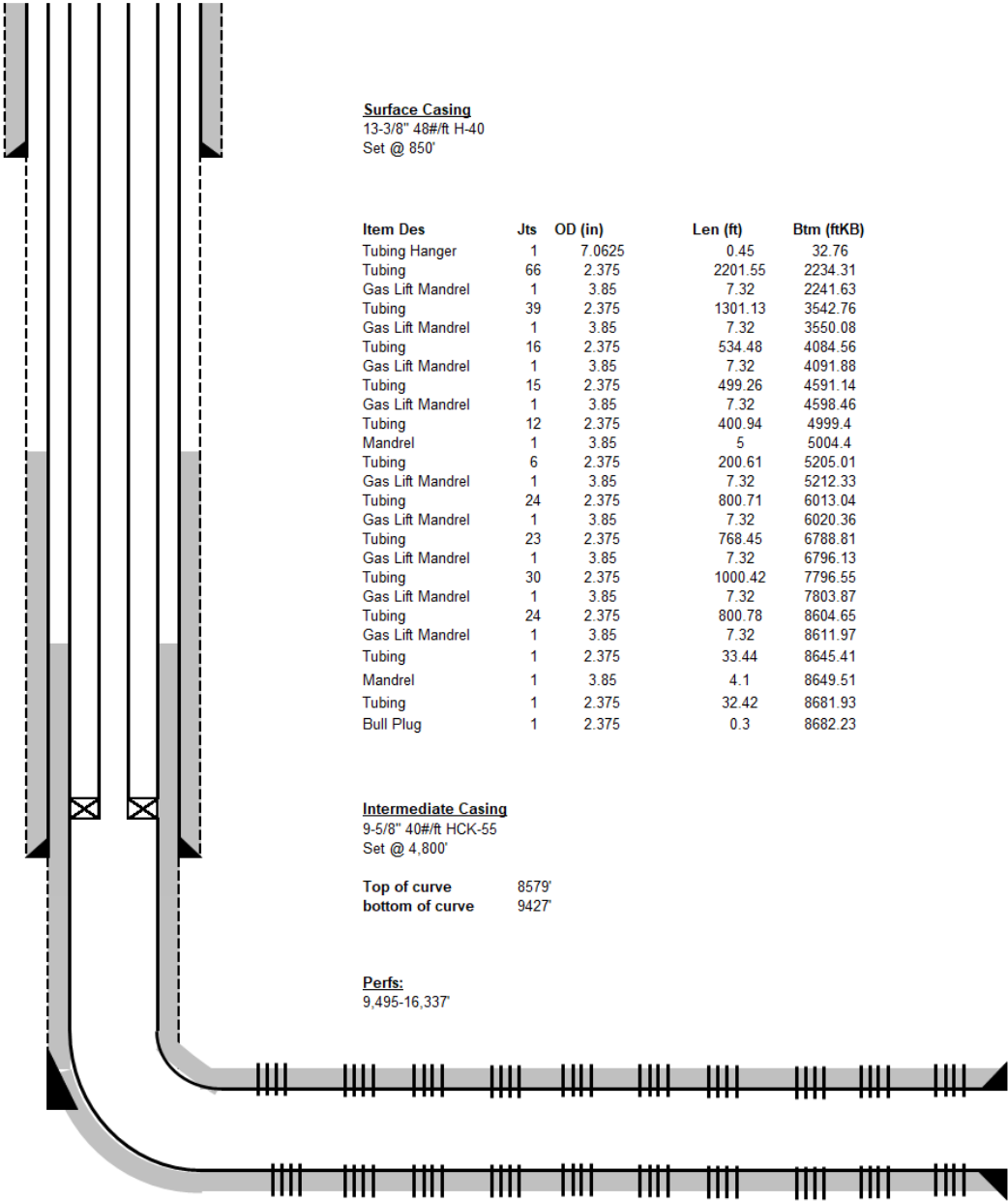
Spud 11/14/2015
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Salado Draw 29-26-33 FED COM 2H

API#: 30-025-42637
Chevno: PF3795
Field: Wildcat (Hobbs)
Lea County, NM

Spud 11/14/2015
Comp 1/30/2016
Elevation 3215'
KB 3247.6'



Surface Casing
13-3/8" 48#/ft H-40
Set @ 850'

| Item Des | Jts | OD (in) | Len (ft) | Btm (ftKB) |
|------------------|-----|---------|----------|------------|
| Tubing Hanger | 1 | 7.0625 | 0.45 | 32.76 |
| Tubing | 66 | 2.375 | 2201.55 | 2234.31 |
| Gas Lift Mandrel | 1 | 3.85 | 7.32 | 2241.63 |
| Tubing | 39 | 2.375 | 1301.13 | 3542.76 |
| Gas Lift Mandrel | 1 | 3.85 | 7.32 | 3550.08 |
| Tubing | 16 | 2.375 | 534.48 | 4084.56 |
| Gas Lift Mandrel | 1 | 3.85 | 7.32 | 4091.88 |
| Tubing | 15 | 2.375 | 499.26 | 4591.14 |
| Gas Lift Mandrel | 1 | 3.85 | 7.32 | 4598.46 |
| Tubing | 12 | 2.375 | 400.94 | 4999.4 |
| Mandrel | 1 | 3.85 | 5 | 5004.4 |
| Tubing | 6 | 2.375 | 200.61 | 5205.01 |
| Gas Lift Mandrel | 1 | 3.85 | 7.32 | 5212.33 |
| Tubing | 24 | 2.375 | 800.71 | 6013.04 |
| Gas Lift Mandrel | 1 | 3.85 | 7.32 | 6020.36 |
| Tubing | 23 | 2.375 | 768.45 | 6788.81 |
| Gas Lift Mandrel | 1 | 3.85 | 7.32 | 6796.13 |
| Tubing | 30 | 2.375 | 1000.42 | 7796.55 |
| Gas Lift Mandrel | 1 | 3.85 | 7.32 | 7803.87 |
| Tubing | 24 | 2.375 | 800.78 | 8604.65 |
| Gas Lift Mandrel | 1 | 3.85 | 7.32 | 8611.97 |
| Tubing | 1 | 2.375 | 33.44 | 8645.41 |
| Mandrel | 1 | 3.85 | 4.1 | 8649.51 |
| Tubing | 1 | 2.375 | 32.42 | 8681.93 |
| Bull Plug | 1 | 2.375 | 0.3 | 8682.23 |

Intermediate Casing
9-5/8" 40#/ft HCK-55
Set @ 4,800'

Top of curve 8579'
bottom of curve 9427'

Perfs:
9,495-16,337'

Production Casing
5" 18#/ft P-110
Set @ 16,514'

Mon 11/20/2023 2:59 PM

The BLM grants you verbal approve to proceed with the plan as proposed. Please keep me updated on the progress.

Julio Sanchez

Petroleum Engineer

620 E. Greene Street Carlsbad NM 88220

Mobile: 575-200-4291

Office: 575-234-2240

From: Torres, Mark <MarkTorres@chevron.com>

Sent: Monday, November 20, 2023 2:46 PM

To: Sanchez, Julio A <juliosanchez@blm.gov>

Cc: Wallace, Robert <RWNK@chevron.com>; Grohman, Lonnie <LONNIE.GROHMAN@chevron.com>

Subject: RE: [EXTERNAL] Salado Draw 29 26 33 FED Com 002H (30-025-42637) TA

Julio,

Following up on our conversation. Due to the passing pressure test from 6,011' to surface, in lieu of leak hunting/squeezing we'd like to propose the following work:

1. LD 500' of tbg and reset packer
2. RDMO workover rig
3. MIRU coiled tubing
4. RIH to tag depth (9,115') and spot cement plugs to isolate leak up 6,000'
 - a. Pump Class H from 9,115' – 7,500' (WOC, tag and pressure test; if it passes a pressure test, we'll be done and RDMO)
 - b. Pump Class C from 7,500' – 6,000' (WOC, tag and pressure test)
5. RDMO coiled tubing

After receiving an approved Subsequent for the TA, I will follow up with a NOI to P&A in a few weeks' time to finish plugging the well.

Thanks,

Mark Torres

Well Abandonment Engineer

Chevron North America Exploration and Production

Mid-Continent Business Unit

6301 Deauville Blvd

Midland, TX 79706

Mobile: 989.264.2525

From: Sanchez, Julio A <juliosanchez@blm.gov>
Sent: Monday, November 20, 2023 12:37:06 PM
To: Grohman, Lonnie <LONNIE.GROHMAN@chevron.com>
Cc: Adler, Carol <caroladler@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Martinez, Sergio <SZGL@chevron.com>
Subject: [****EXTERNAL****] Re: [EXTERNAL] Salado Draw 29 26 33 FED Com 002H (30-025-42637) TA

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

The BLM grants you verbal approve to proceed with the plan as proposed. Please keep me updated on the progress.

Thank you

Julio Sanchez

Petroleum Engineer
620 E Greene Street Carlsbad NM 88220
Mobile: 575-200-4291
Office: 575-234-2240

Sent: Monday, November 20, 2023 11:38:19 AM
To: Sanchez, Julio A <juliosanchez@blm.gov>
Cc: Adler, Carol <caroladler@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Martinez, Sergio <SZGL@chevron.com>
Subject: RE: [EXTERNAL] Salado Draw 29 26 33 FED Com 002H (30-025-42637) TA

Julio,

I wanted to follow-up with you on the Salado Draw 29-2. We were able to successfully set a plug at 9150' and top with 35' of cement & obtain a chart indicating it holding pressure (see attached chart). When we went to rig down the well began to flow 1/8 bpm up casing. We then ran in with a pkr and had flow up both tbg and csg until we reached ~6011', we set the packer and all flow stopped on casing but continued up tbg. We have charted the casing side at 500# and it holds.

I would like to seek your feedback and approval on us setting a plug (RBP) at 6011' and if it passes pressure test we could consider this TA'd or if we could TA it with tbg and pkr in hole set at 6011'. In addition to the chart from 9150' I have included an updated WBD that has some notes to reflect current situation.

Thank you!

Lonnie Grohman

Sent: Thursday, November 16, 2023 3:25 PM

The BLM grants you verbal approve to proceed with the plan as proposed setting plug at 9100'.

Julio Sanchez

Petroleum Engineer

620 E. Greene Street Carlsbad NM 88220

Mobile: 575-200-4291

Office: 575-234-2240

Sent: Thursday, November 16, 2023 2:15 PM

Julio,

Per our phone conversation on the Salado Draw 29 26 33 FED COM 002H (30-025-42637) and plug setting depth to temporary abandon the well we are seeking to move up from top perf. Our proposed depth on Sundry was 9395' MD (9154' TVD) and we are currently able to get to 9150' MD (9079' TVD), please see attached WBD & Directional survey for more detail. In addition, I have included a table below of depths from our discussion as well. Looking at the top of the Avalon, within the Bone Spring group we show the top of reservoir 9020 (West) to 9138' (East).

During our phone conversation we had discussed setting the plug around 8759', but we can get closer to the top of Avalon formation. Would you be ok with setting the plug ~9100' and top with 35' of cement?

| | MD (ft) | TVD (ft) | Inc. (Deg) |
|--------------------|---------|----------|---------------|
| Top of curve | 8759 | 8746 | 8.9 |
| Bottom of Curve | 9427 | 9157 | 85.5 |
| Top Perf | 9495 | 9162 | 88.3 |

Thanks!

Lonnie Grohman

Sr Production Engineer Salado Draw

Lonnie.grohman@chevron.com

432-238-9233

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | | |
|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-42637 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator CHEVRON USA INCORPORATED | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P O BOX 1635, HOUSTON, TX 77251 | | 7. Lease Name or Unit Agreement Name SALADO DRAW 29 26 33 FED COM |
| 4. Well Location Unit Letter D : 200 feet from the NORTH line and 1308 feet from the WEST line Section 29 Township 26 S Range 33 E NMPM County | | 8. Well Number 2H |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3215 GL | | 9. OGRID Number 4323 |
| | | 10. Pool name or Wildcat WC025G06S263319P-BONE SPRING |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON REQUESTS THE FOLLOWING:

CHEVRON USA INC HAS TEMPORARILY ABANDONED THE SALADO DRAW 29 26 33 FED COM 2H (30-025-42637). THE CORRESPONDANCE IS ATTACHED BETWEEN CHEVRON AND BLM ENGINEER.

2/7/2023- TA PROCEDURE

RIG UP PULLING UNIT. KILL WELL, ISSUES KILLING UTILIZE MUD TO KILL. PULL GAS LIFT COMPLETION AND PACKER. RIH WITH GAUGE RING TO 9175'. SET CIBP AT 9150' & DUMP BAIL 35' CEMENT. WELL BEGAN TO FLOW AS RIGGING DOWN, NOTIFY BLM AND FORM PLAN. SET PACKER AT 6110 FLOW UP TBG ONLY AND BACKSIDE TESTED GOOD. RAISE PACKER TO 5498' RU COIL TBG TAG TOP OF CEMENT AT 9115' THEN PUMP 136 SCKS CLASS H CEMENT PLUG FROM 9115' TO 7554' PRESSURE TEST. RIG DOWN COIL. RIG UP PULLING UNIT. RELEASE PKR AND PULL TBG. PERFORM PRESSURE TEST OF PLUG TO 500 PSI FOR 30 MIN. RIG DOWN PULLING UNIT

PLEASE SEE ATTACHED MIT CHART AND WELLBORE DIAGRAMS ALONG WITH CORRESPONDANCE FROM BLM ENGINEER AND CHEVRON.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Taylor TITLE HSE Regulatory Tech DATE 03/22/2024

Type or print name Nicole Taylor E-mail address: nicole.taylor@chevron.com PHONE: 432-687-7723

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

SUBSEQUENT TA (API # 30-025-42637)

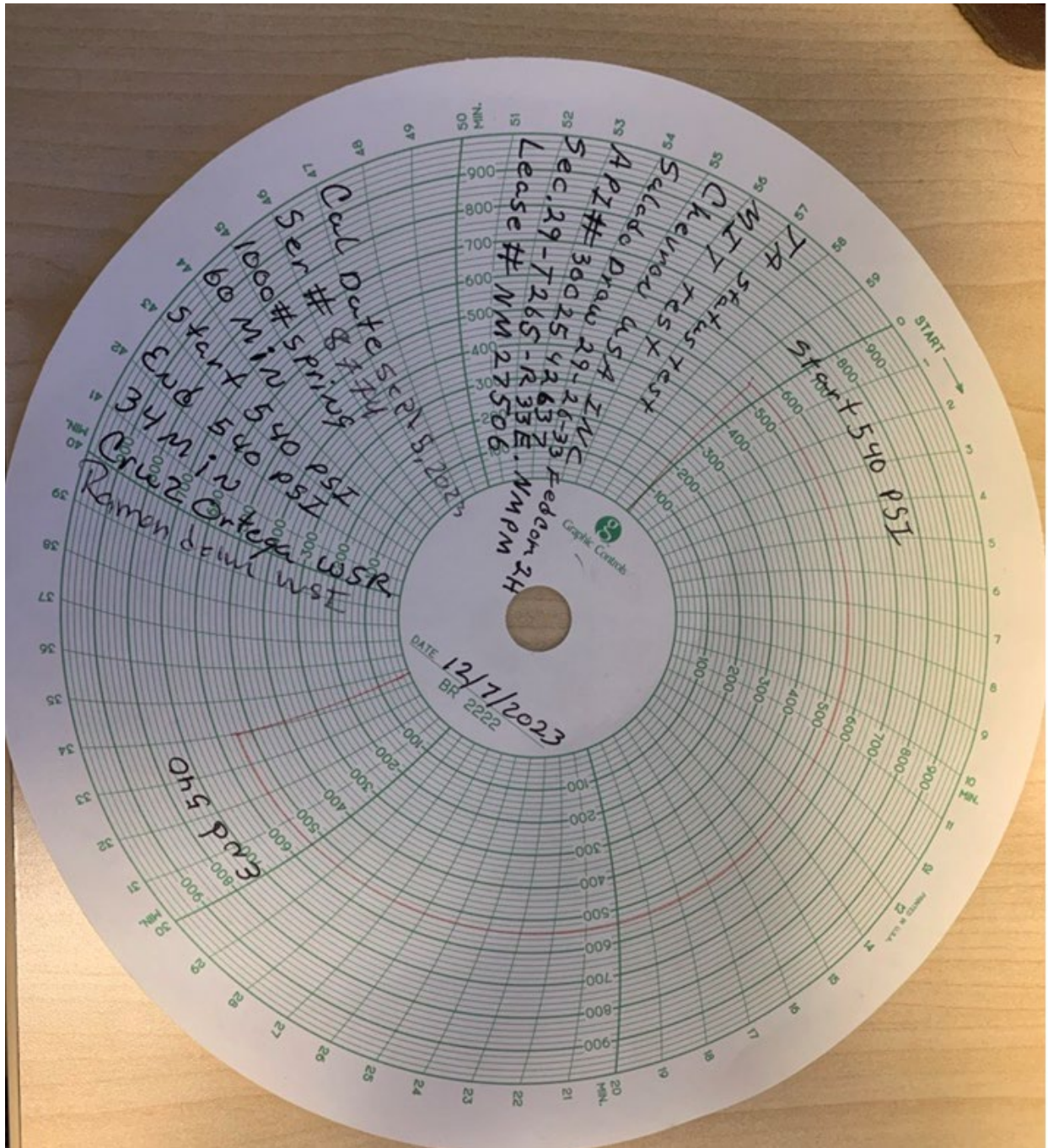
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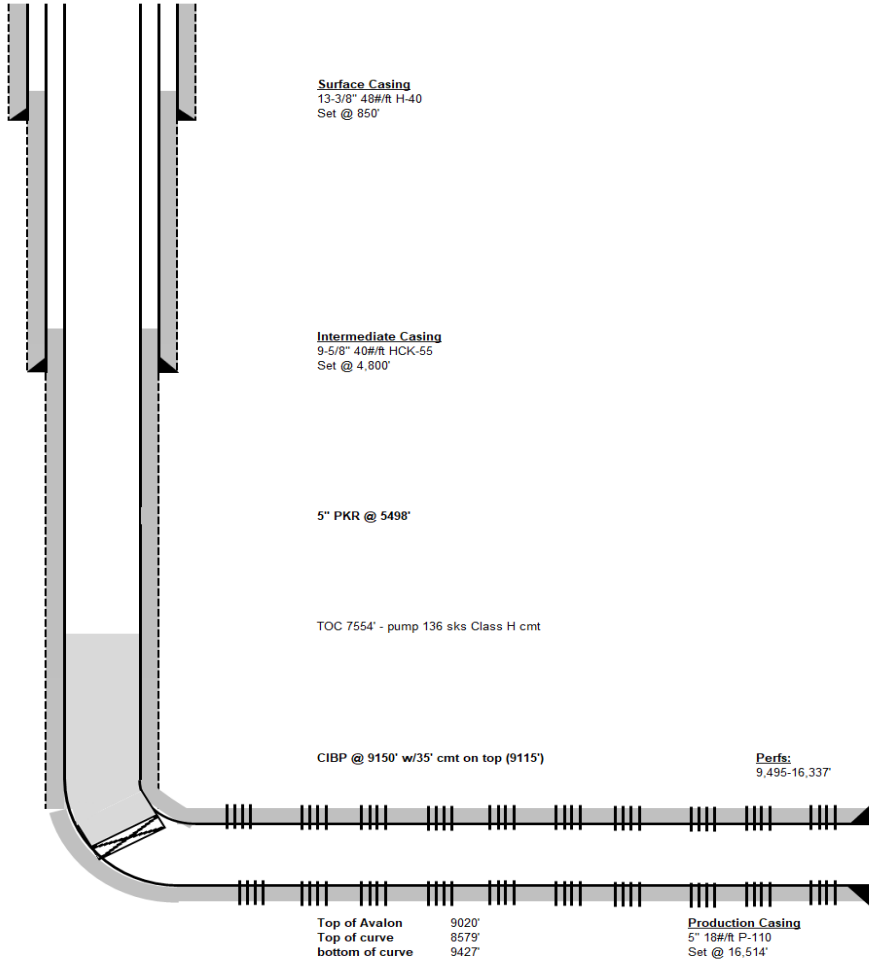
SALADO DRAW 26 26 33 FED COM #2H

30-025-42637



AP# 30-025-42637
Chevno: PF3795
Field: Wildcat (Hobbs)
Lea County, NM

Spud 11/14/2015
Comp 1/30/2016
Elevation 3215'
KB 3247.6'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 325786

COMMENTS

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 325786 |
| | Action Type: [C-103] Sub. Temporary Abandonment (C-103U) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|----------------|--------------|
| plmartinez | DATA ENTRY PM. | 3/28/2024 |

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|------------------------|----------------|
| kfortner | Like approval from BLM | 3/27/2024 |