

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 10 03/11/2024

Well Name: ROSA UNIT Well Location: T31N / R6W / SEC 12 / County or Parish/State: RIO

SWNW / 36.971339 / -107.42192 ARRIBA / NM

Well Number: 149B Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF078767 **Unit or CA Name:** ROSA UNIT--MV **Unit or CA Number:**

NMNM78407A

US Well Number: 3003926599 Well Status: Producing Gas Well Operator: LOGOS OPERATING

LLC

Notice of Intent

Sundry ID: 2778458

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 03/07/2024 Time Sundry Submitted: 01:41

Date proposed operation will begin: 03/07/2024

Procedure Description: Wellbore Isolation LOGOS Operating requests to conduct a wellbore isolation for subject well due to offset devolpement. Once offset development is complete, mill out bridge plugs and downhole commingle Mesaverde and Dakota.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

FOR_REGULATORY__Rosa_Unit_149B___Commingle_Allocation_Procedure_with_attachments_2024030713 4053.pdf

Page 1 of 2

County or Parish/State: Rige 2 of Well Location: T31N / R6W / SEC 12 /

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ARRIBA / NM

US Well Number: 3003926599 Well Status: Producing Gas Well **Operator: LOGOS OPERATING**

LLC

Operator

Lease Number: NMSF078767

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO Signed on: MAR 07, 2024 01:42 PM

Name: LOGOS OPERATING LLC Title: REGULATORY SPECIALIST Street Address: 2010 AFTON PLACE

City: FARMINGTON State: NM

Phone: (505) 324-4145

Email address: LGRANILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Approved Disposition Date: 03/11/2024

Signature: Kenneth Rennick

Page 2 of 2



DOWNHOLE COMMINGLE PROCEDURE AND ALLOCATION-NMOCD (2024)

Rosa Unit 149B
30-039-26599
1440' FNL & 335' FWL
Section 12, T31N, R06W
Rio Arriba, New Mexico
LAT: 36.917469° N LONG: -107.4219589° W
Mesaverde/Dakota

PROJECT OBJECTIVE:

Remove packer, run gyro survey, and, pending results, set a bridge plug above the Dakota perforations and a bridge plug below the Mesaverde perforations to isolate the Mancos formation during offset development. Once offset development is complete, remove bridge plugs and downhole commingle Mesaverde and Dakota.

WORKOVER PROCEDURE:

- 1. Hold safety meeting. MIRU workover rig. Place fire and safety equipment in strategic locations. Comply with all LOGOS, BLM, and NMOCD rules and regulations.
- 2. Lay flow lines. Check and record casing and tubing pressures. Sell pressure down to line. Kill well if necessary.
- 3. Nipple down wellhead and nipple up BOP.
- 4. Release Mesaverde tubing string. Trip out of hole with Mesaverde tubing string and lay down.
- 5. Release Dakota tubing string. Trip out of hole with Dakota tubing string and lay down.
- 6. Run in hole with packer plucker to retrieve Model D Packer at 6150'. Trip out of hole with packer plucker assembly and string.
- 7. Rig up wireline to run gyro survey. Based on results of gyro survey, if necessary for new well drilling, set bridge plug within 50' of the top Dakota perforation. Set a second bridge plug within 50' below the Mesaverde perforations.
- 8. SI well for offset drilling.
- 9. Once offset drilling is complete, trip in hole and mill out bridge plugs and push to bottom.
- 10. Run in hole with single 2-3/8" production tubing string.
- 11. Return to production as a Mesaverde/Dakota commingle.

PRODUCTION ALLOCATION

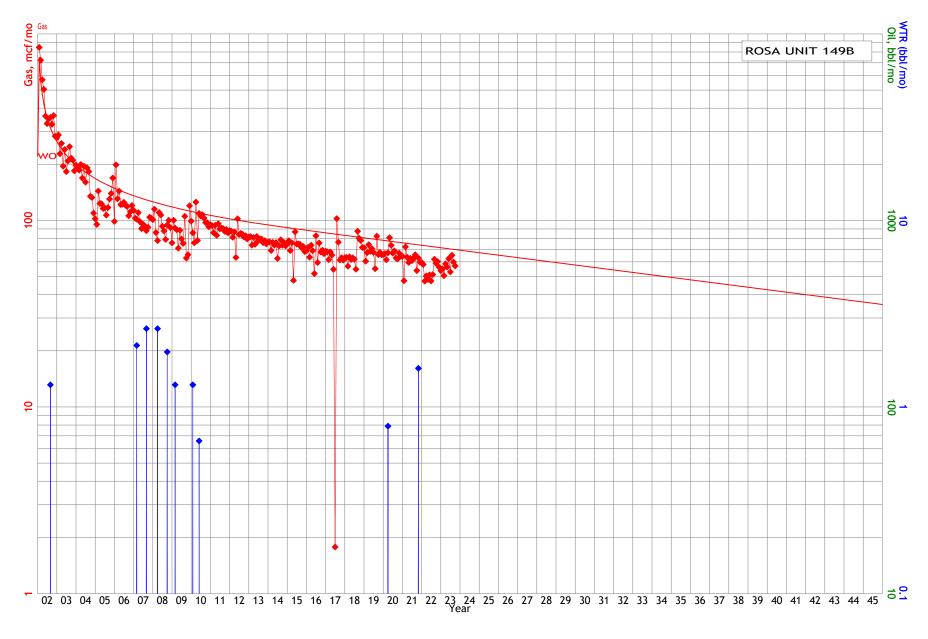
Historic production data from both zones in this well was gathered and analyzed. Historical and forecasted rates were used to determine allocations due to a failure that impacted production potential and cumulative allocation accuracy.

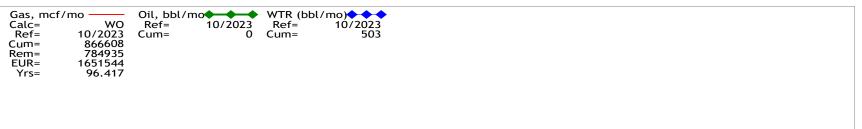
Production Rates

Total Production Rate71 McfpdMesaverde Production Rate58 McfpdDakota Production Rate13 Mcfpd

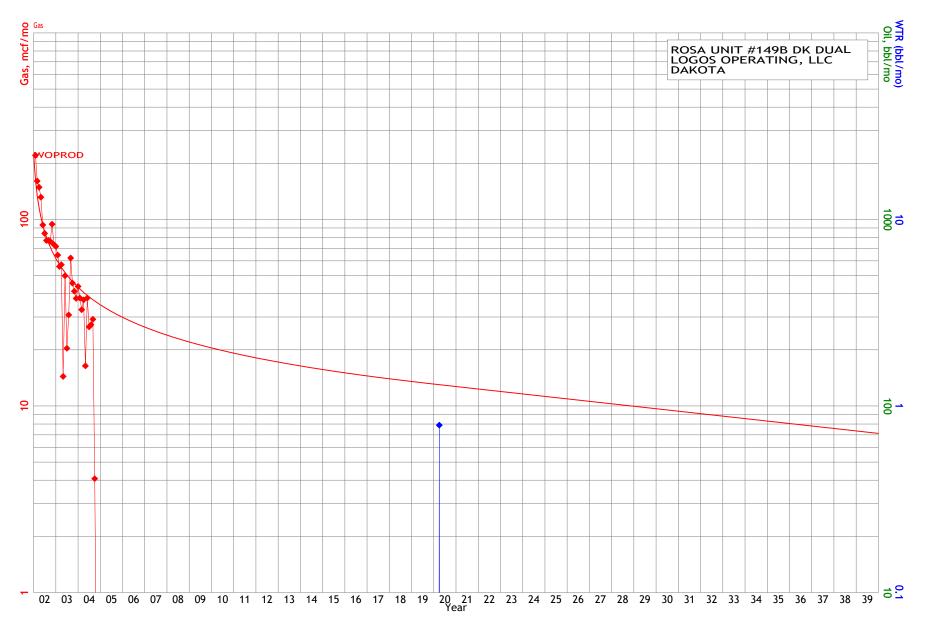
MV allocation = MV rate/total rate = 58/71 = **81.7%**DK allocation = DK rate/total rate = 13/71 = **18.3%**

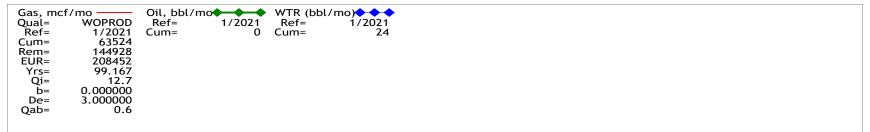
Received by OCD: 3/11/2024 11:07:07 AM



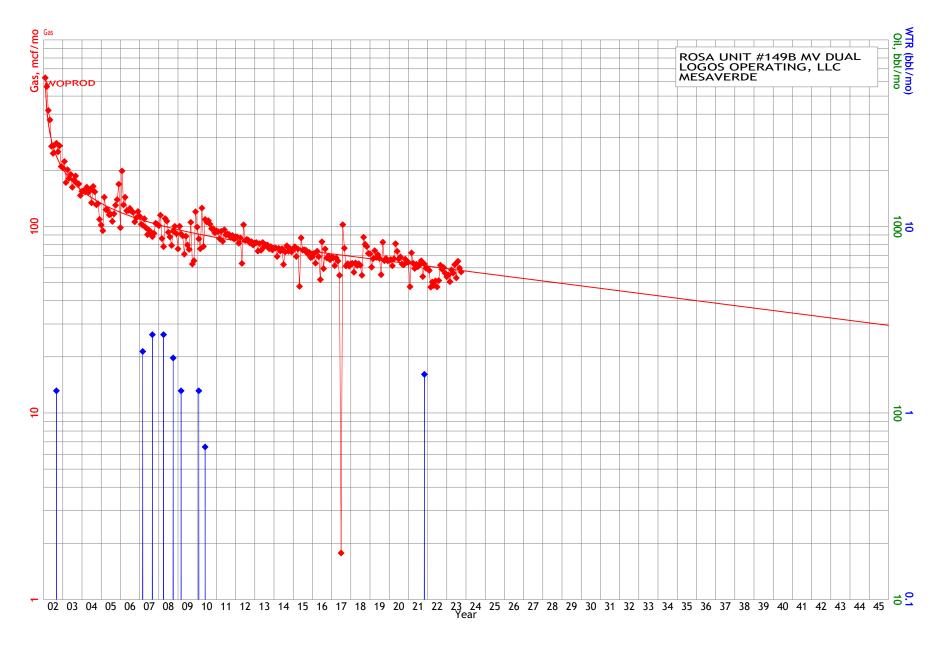


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Received by OCD: 3/11/2024 11:07:07 AM







Wellbore Schematic

Well Name:	Rosa Unit 149B	
Location:	E-12-31N-06W 144	0' FNL & 335' FWL
County:	Rio Arriba, NM	
API#:	30-039-26599	
Co-ordinates:	Lat 36.917469, Long -	107.4219589 NAD83
Elevations:	GROUND:	6421'
	KB:	6435'
Depths (KB):	PBTD:	8113'
	TD:	8133'

 Date Prepared:
 2/7/2024 Moss

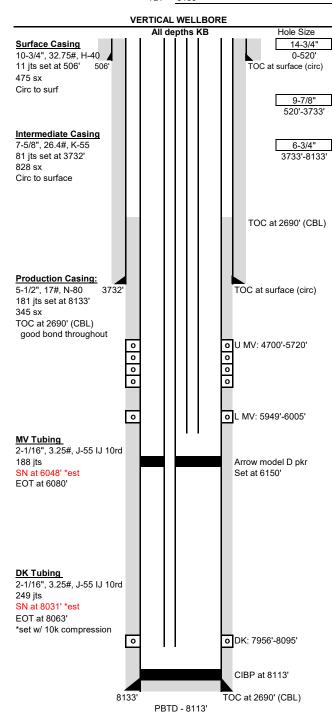
 Reviewed By:
 2/13/2024 Peace

 Last Updated:
 9/19/2001

 Spud Date:
 9/19/2001

 Completion Date:
 11/17/2001

 Last Workover Date:
 N/A



TD - 8133'

_			
Surface Casing: (9/21/2001)			—
Drilled a 14-3/4" surface hole to 520'.	Set 11 ite 10-3//!	' 32 75# H_40 csg at 506'	
Cmt'd w/ 475 sx Type III cmt (660 ft3	3 14 5 nng 1 41v	d) Circ 25 hbls cmt to surface	
ome in the extrype in ome (ede in	х,о ppg,у	a). On a 20 2210 anni ta santas	<u> </u>
Intermediate Casing: (9/25/2001)			
Drilled a 9-7/8" intermediate hole to 3	733'. Set 81 jts 7-	5/8", 26.4#, K-55 csg at 373	2'.
Cmt'd w/ 550 sx Type III 65/35 poz c	cmt w/ 8% gel (11	50 ft3, 12.1 ppg, 2.08 yd).	
Tailed w/ 278 sx Type III cmt (386 ft	3, 14.5 ppg, 1.4 y	rld). Circ 60 bbls to surface.	
Production Casing: (9/30/2001)	201 0 1 101 11 5	1011 1711 11 00	
Drilled a 6-3/4" production hole to 813			
FC at 8108'. Cmt'd w/ 50 sx Prem Li 295 sx Prem Lite cmt (588 ft3, 12.5			
*After cmting, drilled out cmt & float			
After criting, drilled out crit & lioat	CONAL TO BITTA. SE	EL CIDE AL OTTS.	
MV Tubing: (11/16/2001)		ength (ft)	\neg
KB	_	14	
(188) 2-1/16" 3.25# J-55 tbg jts		6034	
(1) SN w/ pump off check		1	
(1) 2-1/16" Bull nose screen		31 *est	
	Set at:	6080 ft	
DK Tubing : (11/16/2001)			
KB		14	
(190) 2-1/16" 3.25# J-55 IJ 10 rd tbg j	jts	6113 *est based on #	jts
(1) Seal Assembly at 6209'		6 *est	ito
(59) 2-1/16" J-55 IJ 10rd tbg jts (1) SN w/ pump off check		1898 *est based on #	Jis
(1) 1/2 Muleshoe		31 *est	—
*set w/ 10k compression	Set at:	8063 ft	
Artificial Lift:			\neg
NA			
Perforations: (11/2001)			
DK: (7956'-8095') 1 SPF. 22, 0.38" h			
10, 12, 16, 19, 21, 23, 33, 49, 70, 88	3, 90, 93, 8095'. A	cidize w/ 500 gal 15% HCL.	
Frac w/ 90,000# 20/40 sand in 60Q	spectra G foam. 7	799 bbls total H2O & 1,319,7	00
scfm total nitrogen.			
L MV: (5949'-6005') 1 SPF, 22, 0.38"	holes. 5949', 53,	67, 69, 71, 73, 77, 79, 83, 5	<u>808',</u>
30, 38, 41, 58, 70, 5828', 47, 55, 82,	, 84, 6001', 05'. A	cidized w/ 1000 gal 15% HCl	
Frac w/ 80,000# 20/40 sand in 1887 U MV: (4700'-5720') 1 SPF, 34, 0.38"		20 4826' 60 75 5267'	
5311',5484', 87, 92, 5515', 17, 28, 3	31 33 37 30 40	61 64 66 69 77 81 5727	_
29, 41, 46, 48, 91, 94, 96, 5720'. * W			,
1000 gal 15% HCL. Frac w/ 80,000#			
	20, 10 04.14 11 10	21 balo oliottilator.	
Formations: MD			
Pictured Cliffs 3258'			
Mesaverde 5466'			
Mancos 6078'			
Dakota 7954'			
Additional Nation			
Additional Notes:	/ 0 DI/ fammati	Dan aut atatas voluslius : !	
11/2001 Initial completion. Stim'd MV misfires on the Upper MV perfs, but			8
pkr at 6150'. Set 2-1/16" DK EOT at			
No history of any wo			

No history of any workovers since initial completion.

BLM completion report lists PBTD at the float collar at 8108', but the completion reports state that after cementing the production string, they drilled out cmt & float collar down to 8114' & then set a CIBP at 8113'.



Proposed Isolation Wellbore Schematic

Well Name:	Rosa Unit 149B	
Location:	E-12-31N-06W 144	0' FNL & 335' FWL
County:	Rio Arriba, NM	
API#:	30-039-26599	
Co-ordinates:	Lat 36.917469, Long -	107.4219589 NAD83
Elevations:	GROUND:	6421'
	KB:	6435'
Depths (KB):	PBTD:	8113'
. , ,	TD:	8133'

VERTICAL WELLBORE All depths KB Hole Siz Surface Casing 14-3/ 10-3/4", 32.75#, H-40 0-52 TOC at surface (11 jts set at 506' 506' 475 sx Circ to surf 9-7/8 520'-3 Intermediate Casing 7-5/8", 26.4#, K-55 81 jts set at 3732' 6-3/4 3733'-8 828 sx Circ to surface TOC at 2690' (C Production Casing: 5-1/2", 17#, N-80 TOC at surface (cir 3732' 181 jts set at 8133' 345 sx TOC at 2690' (CBL) good bond throughout O U MV: 4700'-5720' 0 0 0 **o** L MV: 5949'-6005' 0 BP at ~6055' BP at ~7906' o DK: 7956'-8095' 0 CIBP at 8113' 8133' TOC at 2690' (CBL) PBTD - 8113'

TD - 8133'

Surface Casing: (9	9/21/2001)
Drilled a 14-3/4" sur	rface hole to 520'. Set 11 jts 10-3/4", 32.75#, H-40 csg at 506
	ype III cmt (660 ft3,14.5 ppg, 1.41yd). Circ 25 bbls cmt to sur
	(0.00.00.0)
Intermediate Casir	
	rmediate hole to 3733'. Set 81 jts 7-5/8", 26.4#, K-55 csg at 3 ype III 65/35 poz cmt w/ 8% gel (1150 ft3, 12.1 ppg, 2.08 yd)
	ype III cmt (386 ft3, 14.5 ppg, 1.4 yld). Circ 60 bbls to surfac
Tailod W/ E/O OX 1	ypo in onic (coo ito, 11.0 ppg, 1.1 yia). One co obbo to cariac
Production Casing	g: (9/30/2001)
Drilled a 6-3/4" prod	duction hole to 8133'. Set 181 jts 5-1/2", 17#, N-80 csg at 81
	d w/ 50 sx Prem Lite cmt (119 ft3, 11.5 ppg, 2.59 yld). Tailed
	omt (588 ft3, 12.5 ppg, 1.99 yld). TOC at 2690' per CBL (200
*After cmting, drille	ed out cmt & float collar to 8114'. Set CIBP at 8113'.
Tubing	Longth (ft)
Tubing:	Length (ft) 14
KB NA - pulled for isola	
147.1- pulled for 180ld	nuori
	Set at: ft
Artificial Lift:	
NA	
	2004)
Perforations: (11/2	
	1 SPF. 22, 0.38" holes. 7956', 58, 60, 62, 64, 96, 98, 8004',
	23, 33, 49, 70, 88, 90, 93, 8095'. Acidize w/ 500 gal 15% H0 0/40 sand in 60Q spectra G foam. 799 bbls total H2O & 1,31
scfm total nitrogen	
) 1 SPF, 22, 0.38" holes. 5949', 53, 67, 69, 71, 73, 77, 79, 8:
	5828', 47, 55, 82, 84, 6001', 05'. Acidized w/ 1000 gal 15%
	0/40 sand in 1887 bbls slickwater.
	') 1 SPF, 34, 0.38" holes. 4700', 08, 20, 4826', 69, 75, 5267',
U MV: (4/00'-5/20'	
	92, 5515', 17, 28, 31, 33, 37, 39, 40, 61, 64, 66, 69, 77, 81, 5
5311',5484', 87, 9	92, 5515', 17, 28, 31, 33, 37, 39, 40, 61, 64, 66, 69, 77, 81, 5 94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/
5311',5484', 87, 9 29, 41, 46, 48, 91,	
5311',5484', 87, 9 29, 41, 46, 48, 91,	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/
5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCl	L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD
5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCl Formations: Pictured Cliffs	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258'
5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCl Formations: Pictured Cliffs Mesaverde	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466'
5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCI Formations: Pictured Cliffs Mesaverde Mancos	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466' 6078'
5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCl Formations: Pictured Cliffs Mesaverde	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466'
5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCI Formations: Pictured Cliffs Mesaverde Mancos Dakota	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466' 6078'
5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCl Formations: Pictured Cliffs Mesaverde Mancos Dakota Additional Notes:	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466' 6078' 7954'
5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCI Formations: Pictured Cliffs Mesaverde Mancos Dakota Additional Notes: 11/2001 Initial com	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466' 6078' 7954'
5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCI Formations: Pictured Cliffs Mesaverde Mancos Dakota Additional Notes: 11/2001 Initial commisfires on the Up	94, 96, 5720': *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466' 6078' 7954' pletion. Stim'd MV & DK formations. Report states wireline is per MV perfs, but doesn't specify # or location of misfires. Se
5311',5484', 87, 929, 41, 46, 48, 91, 1000 gal 15% HCI Formations: Pictured Cliffs Mesaverde Mancos Dakota Additional Notes: 11/2001 Initial commisfires on the Up D pkr at 6150'. Se	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466' 6078' 7954'
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5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCI Formations: Pictured Cliffs Mesaverde Mancos Dakota Additional Notes: 11/2001 Initial com misfires on the Up D pkr at 6150'. Se No I	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466' 6078' 7954' pletion. Stim'd MV & DK formations. Report states wireline is per MV perfs, but doesn't specify # or location of misfires. Set 2-1/16" DK EOT at 8063' & 2-1/16" MV EOT at 6080'.
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5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCI Formations: Pictured Cliffs Mesaverde Mancos Dakota Additional Notes: 11/2001 Initial commissires on the Up D pkr at 6150'. Se No I BLM completion reports state tha	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466' 6078' 7954' pletion. Stim'd MV & DK formations. Report states wireline is per MV perfs, but doesn't specify # or location of misfires. Set 2-1/16" DK EOT at 8063' & 2-1/16" MV EOT at 6080'. history of any workovers since initial completion.
5311',5484', 87, 9 29, 41, 46, 48, 91, 1000 gal 15% HCI Formations: Pictured Cliffs Mesaverde Mancos Dakota Additional Notes: 11/2001 Initial com misfires on the Up D pkr at 6150'. Se No I	94, 96, 5720'. *Wireline issues w/ misfires. Acidized w/ L. Frac w/ 80,000# 20/40 sand in 1921 bbls slickwater. MD 3258' 5466' 6078' 7954' pletion. Stim'd MV & DK formations. Report states wireline is per MV perfs, but doesn't specify # or location of misfires. Set 2-1/16" DK EOT at 8063' & 2-1/16" MV EOT at 6080'. history of any workovers since initial completion.



Proposed Downhole Commingle Wellbore Schematic

Well Name:	Rosa Unit 149B	
Location:	E-12-31N-06W 1	440' FNL & 335' FWL
County:	Rio Arriba, NM	
API#:	30-039-26599	
Co-ordinates:	Lat 36.917469, Lon	g -107.4219589 NAD83
Elevations:	GROUND:	6421'
	KB:	6435'
Depths (KB):	PBTD:	8113'
	TD.	8133'

Date Prepared:	2/7/2024 Moss	
Reviewed By:	2/13/2024 Peace	
Last Updated:		
Spud Date:	9/19/2001	
Completion Date:	11/17/2001	
Last Workover Date:	N/A	
_		

8133' VERTICAL WELLBORE All depths KB Hole Size Surface Casing 14-3/4" 10-3/4", 32.75#, H-40 11 jts set at 506' 506' 0-520' TOC at surface (circ) 475 sx Circ to surf 9-7/8" 520'-3733' Intermediate Casing 7-5/8", 26.4#, K-55 6-3/4" 3733'-8133' 81 jts set at 3732' 828 sx Circ to surface TOC at 2690' (CBL) **Production Casing:** 5-1/2", 17#, N-80 TOC at surface (circ) 3732' 181 jts set at 8133' 345 sx TOC at 2690' (CBL) good bond throughout o U MV: 4700'-5720' 0 0 0 0 0 o L MV: 5949'-6005' <u>Tubing</u> 2-3/8" 4.7# J-55 ~250 jts SN at 8023' EOT at 8025' **o** DK: 7956'-8095' 0 CIBP at 8113' 8133' TOC at 2690' (CBL)

PBTD - 8113' TD - 8133'

	
Surface Casing: (0/21/2001)	
Surface Casing: (9/21/2001)	520'. Set 11 jts 10-3/4", 32.75#, H-40 csg at 506'.
Cmt'd w/ 475 ex Type III emt (6)	60 ft3,14.5 ppg, 1.41yd). Circ 25 bbls cmt to surface.
Clift a W/ 473 sx Type III clift (or	oo ito, 14.5 ppg, 1.4 tyd). Circ 25 bbis cirit to surface.
Intermediate Casing: (9/25/200	1)
Drilled a 9-7/8" intermediate hole	e to 3733'. Set 81 jts 7-5/8", 26.4#, K-55 csg at 3732'.
Cmt'd w/ 550 sx Type III 65/35 i	poz cmt w/ 8% gel (1150 ft3, 12.1 ppg, 2.08 yd).
	386 ft3, 14.5 ppg, 1.4 yld). Circ 60 bbls to surface.
	, , , , , , , , , , , , , , , , , , ,
Production Casing: (9/30/2001	
Drilled a 6-3/4" production hole t	o 8133'. Set 181 jts 5-1/2", 17#, N-80 csg at 8133'.
FC at 8108'. Cmt'd w/ 50 sx Pre	em Lite cmt (119 ft3, 11.5 ppg, 2.59 yld). Tailed w/
295 sx Prem Lite cmt (588 ft3.	12.5 ppg, 1.99 yld). TOC at 2690' per CBL (2001)
	float collar to 8114'. Set CIBP at 8113'.
Tubing:	Length (ft)
KB	14
(~249) 2-3/8" 4.7# J-55 tbg jts	7975
(1) 2-3/8' x 2' marker jt	2
(1) 2-3/8" 4.7# J-55 tbg jt	32
(1) SN	1
(1) MS collar	1
	Set at: 8025 ft
Artificial Lift:	
NA	
Perforations: (11/2001)	
	38" holes. 7956', 58, 60, 62, 64, 96, 98, 8004', 06,
	0, 88, 90, 93, 8095'. Acidize w/ 500 gal 15% HCL.
	60Q spectra G foam. 799 bbls total H2O & 1,319,700
scfm total nitrogen.	
	0.38" holes. 5949', 53, 67, 69, 71, 73, 77, 79, 83, 5808',
	5, 82, 84, 6001', 05'. Acidized w/ 1000 gal 15% HCL.
Frac w/ 80,000# 20/40 sand in	
	0.38" holes. 4700', 08, 20, 4826', 69, 75, 5267',
	28, 31, 33, 37, 39, 40, 61, 64, 66, 69, 77, 81, 5727',
	'. *Wireline issues w/ misfires. Acidized w/
_1000 gal 15% HCL. Frac w/ 80,	000# 20/40 sand in 1921 bbls slickwater.
Formations: MD	
Pictured Cliffs 3258'	
Mesaverde 5466'	
Mancos 6078'	
Dakota 7954'	
Additional Natas	
Additional Notes:	d MAY 0. DIX forms at in a Down at at at a wind line in a
11/2001 Initial completion. Stim	d MV & DK formations. Report states wireline issues
D pkr at 6150', Sat 2 4/46", DK	, but doesn't specify # or location of misfires. Set
D pki at 0 150°. Set 2-1/10° DK	EOT at 8063' & 2-1/16" MV EOT at 6080'. y workovers since initial completion.
NO HISTORY OF AN	y workovers since initial completion.

BLM completion report lists PBTD at the float collar at 8108', but the completion reports state that after cementing the production string, they drilled out cmt &

float collar down to 8114' & then set a CIBP at 8113'.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 322085

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	322085
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Logos is approved to isolate the formations only. Once isolated, Logos shall submit a SR for the work. Prior to altering the well construction again [removing the bridge plug(s)], Logos shall submit a new NOI seeking that approval.	3/28/2024