

Subsequent Report

Sundry ID: 2781902

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/27/2024

Time Sundry Submitted: 09:21

Type of Action: Plug and Abandonment

Date Operation Actually Began: 03/25/2024

Actual Procedure: Hilcorp Energy has plugged and abandoned the subject well on 3/25/2024 per the attached report.

SR Attachments

Actual Procedure

NV_Kevin_23_2_P_A_SR_BLM_Submitted_20240327092118.pdf

Received by OCD: 3/27/2024 2:59:38 PM Well Name: NV KEVIN 23	Well Location: T29N / R14W / SEC 23 / SENW / 36.7147691 / -108.280238	County or Parish/State: SAN Page 2 of JUAN / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: SHIPROCK
Lease Number: 14206032198A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004531186	Well Status: Abandoned	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

State: NM

State:

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

Phone:

Email address:

Zip:

Signed on: MAR 27, 2024 09:21 AM

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Phone: 5055647736

Disposition: Accepted

Signature: Matthew Kade

BLM POC Title: Petroleum Engineer

BLM POC Email Address: MKADE@BLM.GOV

Disposition Date: 03/27/2024

NV KEVIN 23 2

3/22/2024 – HEC ENGINEER EMAILED KENNY RENNICK, BLM, AND MONICA KUEHLING, NMOCD, TO DOCUMENT VERBAL APPROVAL FROM BLM TO NOT TAG OR WOC IF PRESSURE TEST AGAINST CICR SET ABOVE THE PERFS IS GOOD. AND APPROVAL WAS GIVEN FOR ADJUSTMENTS TO PLUG #1: SET CICR @ 2886' AND PUMP 18 SX BALANCED PLUG; PLUG #2: PUMP 60 SX BALANCED PLUG TO SURFACE. TOP OFF AS NEEDED.

3/25/2024 – MIRU. CHECK PSI ON WELL SITP 0#, SICP 25#, BH 0#, BDW 3 MIN. LD RODS. ND WH, NU BOP, PRESSURE TEST & FUNCTION TEST BOP'S, RU RIG FLOOR, PULL TBG HANGER @ 4.7K SW. LD 30 JTS OF 2.375" PROD. MU 5.5" CICR RIH TO 866'. TALLY, STRAP & RABBIT TBG. SET CICR @ 866'. LW 16 BBLS & PUMP 20 BBLS. PT TO 590 PSI & PASSED. VALJEAN UENTILLIE, BLM REP, GOOD W/TEST. PUMP CEMENT PLUG #1 (PC TOP & PERFS) 18 SXS 3.6 BBLS,1.15, 15.8#, 5 GAL/SX. TOC @ 716', BOC @ 866'. LD 11 JTS. PUMP CEMENT PLUG #2 (SURFACE & FRD TOP) 60 SXS 12 BBLS,1.15, 15.8#, 5 GAL/SX TOC @ 0', BOC @ 508'. LD 16 JTS. RD RIG FLOOR, ND BOP & NU WH. CUT OFF WH, (TOC IN 5.5" PROD 100' & 8-5/8" SURFACE 0') WELD ON P&A MARKER. RU 1" POLY LINE. FILL CASING AND CELLAR WITH 21 SXS CEMENT. RD RR.

WELL WAS PLUGGED AND ABANDONED ON 3/25/2024.

Well Name: NV KEVIN 23 #2

Hilcorp Energy Company

PI/UWI 00453118	86	Surface Legal Location Field Name T29N-R14W-S23 Kutz W Pictured Cliffs		Route 0207	State/Provin		Well Configuration Type Vertical
round Elevat	tion (ft)		to GL (ft)	KB-Casing Flange	Distance (ft)	KB-Tubing Ha	nger Distance (ft)
		Origir	nal Hole [Verti	cal]			
MD	TVD		Vertical schema	tic (actual)			
(ftKB)	(ftKB)						
9.8	_	sift distriction of the second and a superior of the second second distribution of the second distribution of th	uriuusvatan Usian UUS kondartiji Upaji		(Cement 03-25 13 cmt. Surface (00:00; 10 III cmt, ci	Plug - P & A :30; 60sx (12 Casing Ceme .00-130.00; 2 irc'd 2bbl cm e, 130.00ftKE	Plug, 3/25/2024 13:30); 10.00-508.00; 2024- bbls) Class III Select nt, Casing, 11/5/2005 2005-11-05; 150sx Class t to surface. 3; 8 5/8 in; 8.10 in; 10.00
458.0	_		_		Production 11/7/200	on Casing Ce 05 00:00; 10.0	ment, Casing, 0-1,264.00; 2005-11-
507.9	-			/	Surface. (29) CIBP & P	Cement to su	t, circ'd 10bbl cmt to Irface by CBL (2005-11- 3/25/2024 13:00
715.9	_); 716.00-866.00; 2024- ' bbl) Class III Select
866.1	_	4.95 in, CICR, 866.0, 867.0; 866.00-867.00					
867.1	_						
908.1		— PICTURED CLIFFS (PICTURED CLIFFS (fin					
916.0							1/29/2005 00:00 938.00; 2005-11-29
938.0 —	_						
,225.1	_						
,230.0	_	<typ> (PBTD); 1,230.00</typ>			2. Drode	tion 12640)0ftKB; 5 1/2 in; 0.00 in;
1,264.1	_			595 <mark>9</mark>		B; 1,264.00 f	
	oton.con	n	Page 1/1				Report Printed: 3/27/20

Current Schematic - Version 3

Priscilla Shorty

From:	Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov></monica.kuehling@emnrd.nm.gov>
Sent:	Monday, March 25, 2024 3:36 PM
То:	Rennick, Kenneth G; John LaMond; Kade, Matthew H
Cc:	Farmington Regulatory Techs; Brice Clyde - (C); Clay Padgett; Lee Murphy; Max Weaver; Rustin Mikeska
Subject:	RE: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's NV KEVIN 23 2 (API # 3004531186)

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NMOCD approved for record only

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Office Phone: 505-334-6178 ext. 123 Cell Phone: 505-320-0243 Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, March 22, 2024 2:26 PM
To: John LaMond <jlamond@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C)
<Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy lmurphy@hilcorp.com>; Max Weaver
<mweaver@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>
Subject: Re: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's NV KEVIN 23 2 (API # 3004531186)

The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402 Email: <u>krennick@blm.gov</u> Mobile & Text: 505.497.0019

From: John LaMond <<u>ilamond@hilcorp.com</u>>
Sent: Friday, March 22, 2024 1:30 PM
To: Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>>; Rennick, Kenneth G <<u>krennick@blm.gov</u>>; Kade,
Matthew H <<u>mkade@blm.gov</u>>
Cc: Farmington Regulatory Techs <<u>FarmingtonRegulatoryTechs@hilcorp.com</u>>; Brice Clyde - (C)
<<u>Brice.Clyde@hilcorp.com</u>>; Clay Padgett <<u>cpadgett@hilcorp.com</u>>; Lee Murphy <<u>Imurphy@hilcorp.com</u>>; Max Weaver
<<u>mweaver@hilcorp.com</u>>; Rustin Mikeska <<u>rmikeska@hilcorp.com</u>>; John LaMond <<u>ilamond@hilcorp.com</u>>
Subject: [EXTERNAL] CBL Submission & P&A Revision for Hilcorp's NV KEVIN 23 2 (API # 3004531186)

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Good afternoon Kenny & Monica,

Hilcorp is planning to move onto the NV KEVIN 23 2 (API # 3004531186) on Monday (3/25/2024) for P&A.

Attached is the CBL run 11/29/2005. The log shows TOC @ surface. Surface casing shoe is at 130'.

Moving forward, Hilcorp requests the following adjustments to the approved NOI (attached):

- For the following plugs, Hilcorp received verbal approval from the BLM to not tag or WOC if the pressure test against the CICR set above the perfs is good.
- PLUG #1: 18sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 916' | PC Top @ 908':
 - Set 5.5" CICR @ 866' per approved NOI
 - Pump an 18 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 716' & est. BOC @ +/- 866').
- PLUG #2: 60sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 458' | Surf. Casing Shoe @ 130':
 - POOH w/ tubing to 508'
 - Pump a 60 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 508').
 - Top off as needed

Please let us know if you have any issues with this.

Thanks,

John LaMond

Operations Engineer – Technical Services Hilcorp Energy Company 1111 Travis Houston, TX 77002 District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	327462
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	approved for record - well plugged 3/25/2024	3/29/2024

CONDITIONS

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Action 327462