

Form 3160-3
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM92757
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. NMNM105761374
2. Name of Operator COG OPERATING LLC		8. Lease Name and Well No. TOMAHAWK WC UNIT 719H
3a. Address 600 West Illinois Ave, Midland, TX 79701		9. API Well No. 30-015-54905
3b. Phone No. (include area code) (432) 683-7443		10. Field and Pool, or Exploratory PURPLE SAGE/WOLFCAMP GAS
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW / 225 FNL / 1376 FWL / LAT 32.195204 / LONG -104.131051 At proposed prod. zone SESW / 200 FSL / 1455 FWL / LAT 32.167101 / LONG -104.130815		11. Sec., T. R. M. or Blk. and Survey or Area SEC 30/T24S/R28E/NMP
14. Distance in miles and direction from nearest town or post office* 3 miles		12. County or Parish EDDY
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 200 feet		13. State NM
16. No of acres in lease		17. Spacing Unit dedicated to this well 1283.96
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 30 feet		20. BLM/BIA Bond No. in file FED: NMB000215
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3094 feet		22. Approximate date work will start* 01/01/2025
23. Estimated duration 30 days		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MAYTE REYES / Ph: (432) 683-7443	Date 06/22/2023
Title Regulatory Analyst		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 03/07/2024
Title Assistant Field Manager Lands & Minerals		
Office Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 54905	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 330184	Property Name TOMAHAWK WC UNIT	Well Number 719H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3093.8'

Surface Location

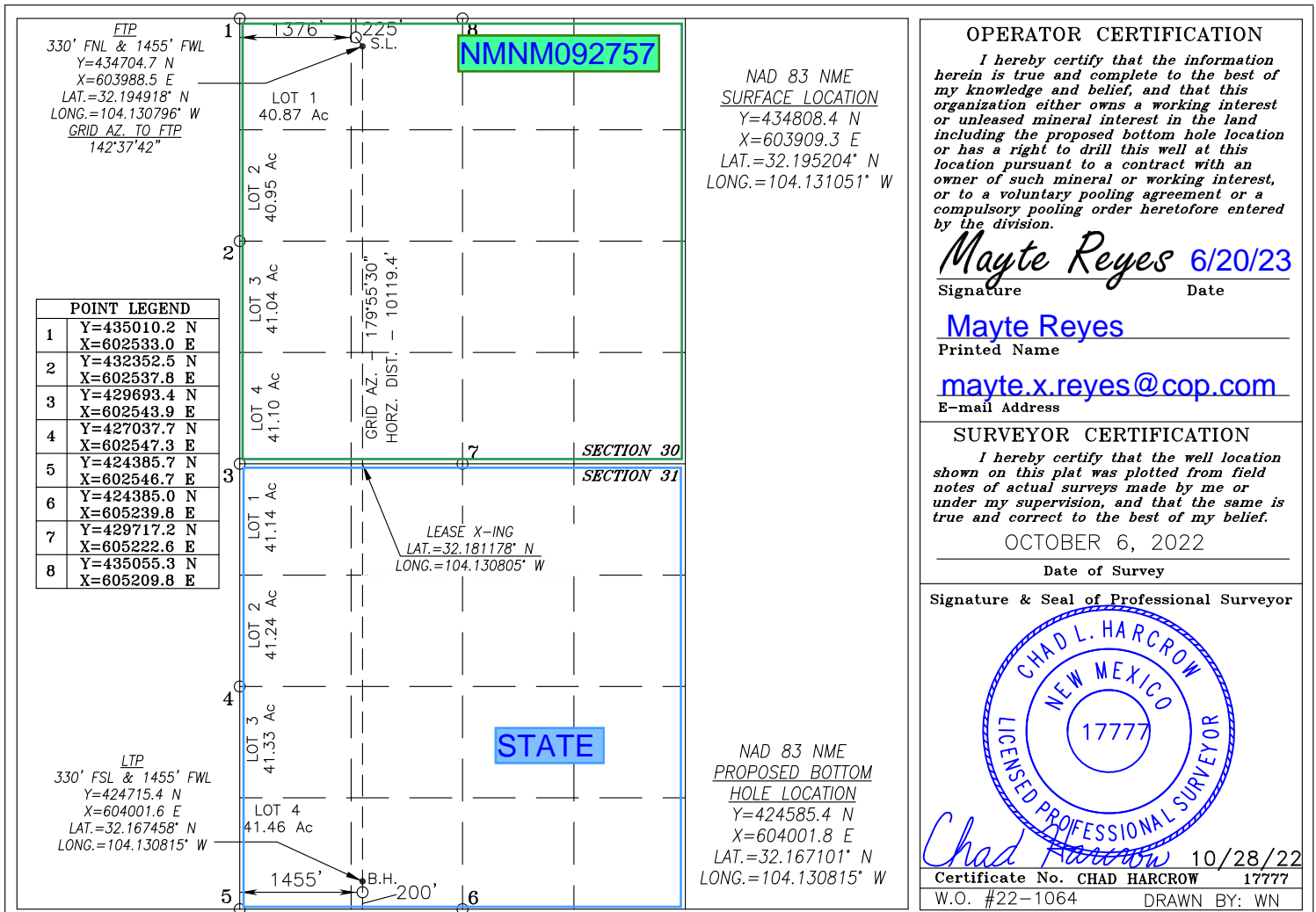
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	24-S	28-E		225	NORTH	1376	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	24-S	28-E		200	SOUTH	1455	WEST	EDDY

Dedicated Acres 1283.96	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



As per LR2000 Section 30: Lot 1 40.22, Lot 2 40.27, Lot 3 40.32 and Lot 4 40.37.

Section 31: Lot 1 40.47, Lot 2 40.62, Lot 3 40.77 and Lot 4 40.92

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: COG Operating LLC **OGRID:** 229137 **Date:** 6 / 20 / 23

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Tomahawk WC Unit 719H	30-015-	C-30-24S-28E	225 FNL & 1455 FWL	± 1720	± 5733	± 6732

IV. Central Delivery Point Name: _____ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Tomahawk WC Unit 719H	Pending	1/17/2025	± 25 days from spud	5/17/2025	5/27/2025	6/1/2025

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

VI. Separation Equipment

How Operator will size separation equipment to optimize gas capture:

All ConocoPhillips production facility equipment will be sized per industry standards (API 12J) with adequate retention time to effectively separate all phases of production. Each project will take into consideration the number of wells and type curves for each formation pool to ensure adequate facility capacity. Design considerations will also include review of all piping, tanks, VRU's and associated equipment to ensure optimized gas capture minimized risk of release.

VII. Operational Practices

Actions Operator will take to comply with the requirements below:

B. Drilling Operations

- During drilling, flare stacks will be located a minimum of 100 feet from the nearest surface hole location. All gas is captured or combusted. If an emergency or malfunction occurs, gas will be flared or vented for public health, safety, and the environment and be properly reported to the NMOCD pursuant to 19.15.27.8.G.
- Measure or estimate the volume of natural gas that is vented, flared or beneficially used during drilling, completion and production operations, regardless of the reason or authorization for such venting or flaring.

C. Completion Operations

- During completion operations, operator does not produce oil or gas but maintains adequate well control through completion operations.
- Individual well test separators will be set to properly separate gas and liquids. A temporary test separator will be utilized initially to process volumes. In addition, separators will be tied into flowback tanks which will be tied into the gas processing equipment for sales down a pipeline.

D. Venting and flaring during production operations

- During each phase of well life (drilling, completion and production) of a ConocoPhillips well, COP personnel will follow all necessary procedures to ensure both the operation and the equipment are within the NMAC 19.15.27.8 Subsection D guidelines.
- During well operations that require unloading of the well to atmospheric pressure, all reasonable actions will be taken to minimize vented gas
- Through the life of the well all flaring shall be measured, and venting events quantified using the data available and industry best practice.

E. Performance standards for separation, storage tank and flare equipment

- All storage tanks and separation equipment are designed minimize risk of liquid or vapor release and optimize gas capture. This includes automation for automatic gauging and pressure monitoring.

- All flare stacks are equipped with auto ignition devices and/or continuous pilots and are designed to operate at maximum combustion efficiency pursuant NMAC 19.15.27.8 Subsection E. Flares will follow COP spacing guidelines to ensure they are a safe distance from combustibles and operations equipment.
- COP personnel will conduct routine AVO inspections on a regular basis per NMAC 19.15.27.8 Subsection E guidelines.

F. Measurement of vented and flared natural gas.

- Measurement equipment will be installed to quantify gas flared during drilling, completion and production of the well.
- All measurement devices installed will meet accuracy ratings per AGA and API standards.
- Measurement devices will be installed without manifolds that allow diversion of gas around the metering element, except for the sole purpose of inspection of servicing the measurement device.

VIII. Best Management Practices

- Operator will curtail or shut in production, within reasonable limits, during upset conditions to minimize venting and flaring.
- When feasible, Operator will use equipment to capture gas that would otherwise be vented or flared.
- During completions and production operations Operator will minimize blowdowns to atmosphere
- When feasible, Operator will use electric or air actuated equipment to reduce bleed emissions

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Mayte Reyes</i>
Printed Name:	Mayte Reyes
Title:	Sr. Regulatory Coordinator
E-mail Address:	mayte.x.reyes@conocophillips.com
Date:	6/20/2023
Phone:	575-748-6945
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

04/01/2024

APD ID: 10400093000

Submission Date: 06/22/2023

Highlighted data
reflects the most
recent changes

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
13055197	QUATERNARY	3094	0	0	ALLUVIUM	NONE	N
13055192	RUSTLER	2591	503	503	ANHYDRITE	USEABLE WATER	N
13055193	TOP SALT	2227	867	867	SALT	NONE	N
13055202	BASE OF SALT	823	2271	2271	SALT	NONE	N
13055195	LAMAR	606	2488	2488	LIMESTONE	NONE	N
13055196	BELL CANYON	569	2525	2525	SANDSTONE	NONE	N
13055203	CHERRY CANYON	-225	3319	3319	SANDSTONE	NATURAL GAS, OIL	N
13055204	BRUSHY CANYON	-1272	4366	4366	SANDSTONE	NATURAL GAS, OIL	N
13055205	BONE SPRING	-2869	5963	5963	SANDSTONE	NATURAL GAS, OIL	N
13055206	BONE SPRING 1ST	-3881	6975	6975	SANDSTONE	NATURAL GAS, OIL	N
13055207	BONE SPRING 2ND	-4489	7583	7583	SANDSTONE	NATURAL GAS, OIL	N
13055199	BONE SPRING 3RD	-5771	8865	8865	SANDSTONE	NATURAL GAS, OIL	N
13055194	WOLFCAMP	-6133	9227	9227	SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Operator Name: COG OPERATING LLC**Well Name:** TOMAHAWK WC UNIT**Well Number:** 719H**Pressure Rating (PSI):** 10M**Rating Depth:** 9332

Equipment: BOP and BOPE will be installed per Onshore Order #2 requirements prior to drilling below the surface casing and will be rated to the above pressure rating or greater, see attached diagrams. Required safety valves, with appropriate wrenches and subs for the drill string being utilized, will be in the open position and accessible on the rig floor.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. 5M Annular variance requested. A variance is requested to use a multibowl wellhead.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Choke Diagram Attachment:

COG_Tomahawk_10M_Choke_20230621073357.pdf

BOP Diagram Attachment:

COG_Tomahawk_10M_BOP_20230621073410.pdf

COG_Tomahawk_Flex_Hose_Variance_20230621073442.pdf

Pressure Rating (PSI): 5M**Rating Depth:** 8800

Equipment: BOP and BOPE will be installed per Onshore Order #2 requirements prior to drilling below the surface casing and will be rated to the above pressure rating or greater, see attached diagrams. Required safety valves, with appropriate wrenches and subs for the drill string being utilized, will be in the open position and accessible on the rig floor.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. 5M Variance is requested. A variance is requested to use a multibowl wellhead.

Testing Procedure: The BOP and BOPE will be fully tested per Onshore Order #2 when initially installed, whenever any seal subject to test pressure is broken, and/or following related repairs.

Choke Diagram Attachment:

COG_Tomahawk_5M_Choke_20230621073230.pdf

BOP Diagram Attachment:

COG_Tomahawk_5M_BOP_20230621073254.pdf

COG_Tomahawk_Flex_Hose_Variance_20230621073255.pdf

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	817	0	817	3094	2277	817	J-55	45.5	OTHER - BTC	5.59	1.48	DRY	21.41	DRY	19.23
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	8800	0	8800	3585	-5706	8800	OTHER	29.7	OTHER - W513	1.66	2.16	DRY	2.45	DRY	4.09
3	PRODUCTION	6.75	5.5	NEW	API	Y	0	19559	0	9332	3585	-6238	19559	OTHER	23	OTHER - W441	2.4	2.83	DRY	3.08	DRY	3.4

Casing Attachments

Casing ID: 1 String SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Tomahawk_719H_Casing_Prog_20230621074812.pdf

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Casing Attachments

Casing ID: 2 String INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Tomahawk_719H_Casing_Prog_20230621075020.pdf

Casing Design Assumptions and Worksheet(s):

COG_Tomahawk_719H_Casing_Prog_20230621075102.pdf

Casing ID: 3 String PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Tomahawk_719H_Casing_Prog_20230621074832.pdf

Casing Design Assumptions and Worksheet(s):

COG_Tomahawk_719H_Casing_Prog_20230621074650.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	817	390	1.73	13.5	674	50	Class C + 4% Gel + 1% CaCl2	As needed
SURFACE	Tail		817	817	250	1.35	14.8	337	50	Class C + 2% CaCl2	As needed
INTERMEDIATE	Lead		8800	8800	590	3.6	10.5	2124	50	NeoCem-C	As needed
INTERMEDIATE	Tail		8800	8800	220	1.35	14.8	297	50	HalCem-C	As needed
PRODUCTION	Lead		9332	1955	450	1.71	12.5	769	25	VersaCem	As needed

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Tail		9332	1955 9	790	1.48	13.2	1169	25	NeoCem	As needed

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
817	8800	OTHER : Diesel Brine Emulsion	8.4	9.7							Diesel Brine Emulsion
8800	1955 9	OIL-BASED MUD	11	12.5							OBM
0	817	OTHER : Fresh water gel	8.6	8.8							Fresh water gel

Operator Name: COG OPERATING LLC**Well Name:** TOMAHAWK WC UNIT**Well Number:** 719H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

None planned

List of open and cased hole logs run in the well:

CEMENT BOND LOG, COMPENSATED NEUTRON LOG, GAMMA RAY LOG,

Coring operation description for the well:

None planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6070**Anticipated Surface Pressure:** 4010**Anticipated Bottom Hole Temperature(F):** 150**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO**Describe:****Contingency Plans geohazards description:****Contingency Plans geohazards****Hydrogen Sulfide drilling operations plan required?** YES**Hydrogen sulfide drilling operations**

COG_Tomahawk_H2S_Schem_20230621084435.pdf

COG_Tomahawk_H2S_SUP_20230621084435.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

COG_Tomahawk_719H_Directional_Plan_20230621084536.pdf

COG_Tomahawk_719H_AC_RPT_20230621084537.pdf

Other proposed operations facets description:

Drilling Plan attached.

GCP attached.

Cement Plan attached.

Other proposed operations facets attachment:

API_BTC_7.625_0.375_L80_ICY_11092022_20230621084613.pdf

COG_Tomahawk_719H_Drilling_Prog_20230621084614.pdf

API_BTC_10.750_0.400_J55_Casing_11092022_20230621084615.pdf

TXP_BTC_5.500_0.415_P110_CY_11092022_20230621084615.pdf

COG_Tomahawk_719H_Cement_Prog_20230621084615.pdf

Wedge_441_5.500_0.415_P110_CY_11092022_20230621084615.pdf

Wedge_513_7.625_0.375_P110_ICY_11092022_20230621084616.pdf

COG_Tomahawk_719H_GCP_20230621084616.pdf

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Other Variance attachment:

COG_6.75_5M_Variance_WCP_20230621084732.pdf

CONFIDENTIAL

DELAWARE BASIN WEST

TOMAHAWK PROSPECT (NM-E)

TOMAHAWK WC UNIT S19-30-31 R24S T28E

TOMAHAWK WC UNIT #719H

OWB

PWP1

Anticollision Report

19 May, 2023

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Reference	PWP1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0usft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,000.0usft	Error Surface:	Combined Pedal Curve
Warning Levels Evaluated at:	2.79 Sigma	Casing Method:	Added to Error Values

Survey Tool Program	Date	5/19/2023		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	2,000.0	PWP1 (OWB)	r.5 SDI_KPR_WL_NS-CT	SDI Keeper Wireline Gyrocomp.-Initilzd Cont. rev.5
2,000.0	8,892.2	PWP1 (OWB)	r.5 MWD+IFR1	OWSG MWD + IFR1 rev.5
8,892.2	19,559.4	PWP1 (OWB)	r.5 MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction rev.5

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
TOMAHAWK WC UNIT S19-30-31 R24S T28E						
TOMAHAWK WC UNIT #717H - OWB - PWP0	1,500.0	1,468.0	60.1	50.8	6.466	CC, ES
TOMAHAWK WC UNIT #717H - OWB - PWP0	19,559.4	19,628.9	880.0	717.8	5.425	SF
TOMAHAWK WC UNIT #718H - OWB - PWP0	1,700.0	1,668.0	30.0	20.4	3.118	CC, ES
TOMAHAWK WC UNIT #718H - OWB - PWP0	19,559.4	19,446.9	468.2	307.7	2.918	SF
TOMAHAWK WC UNIT #723H - OWB - PWP1	1,500.0	1,500.0	30.0	20.7	3.237	CC, ES
TOMAHAWK WC UNIT #723H - OWB - PWP1	19,559.4	19,466.5	468.1	308.7	2.937	SF
TOMAHAWK WC UNIT #724H - OWB - PWP1	1,500.0	1,500.0	60.0	50.7	6.475	CC, ES
TOMAHAWK WC UNIT #724H - OWB - PWP1	19,559.4	19,611.4	879.9	718.7	5.458	SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

TD Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
TOMAHAWK WC UNIT S19-30-31 R24S T28E						
TOMAHAWK WC UNIT #717H - OWB - PWP0	19,559.4	19,628.9	880.0	717.8	5.425 SF	
TOMAHAWK WC UNIT #718H - OWB - PWP0	19,559.4	19,446.9	468.2	307.7	2.918 SF	
TOMAHAWK WC UNIT #723H - OWB - PWP1	19,559.4	19,466.5	468.1	308.7	2.937 SF	
TOMAHAWK WC UNIT #724H - OWB - PWP1	19,559.4	19,611.4	879.9	718.7	5.458 SF	

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #717H - OWB - PWP0													Offset Site Error:	0.0 usft
Survey Program:		0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 8943-r.5 MWD+IFR1+MS							Rule Assigned:				Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance						Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.0	0.0	0.0	32.0	3.0	3.0	89.05	1.0	60.1	68.1					
100.0	100.0	68.0	100.0	3.0	3.1	89.05	1.0	60.1	60.1	53.6	6.50	9.252		
200.0	200.0	168.0	200.0	3.2	3.2	89.05	1.0	60.1	60.1	53.4	6.76	8.894		
300.0	300.0	268.0	300.0	3.3	3.3	89.05	1.0	60.1	60.1	53.1	6.99	8.599		
400.0	400.0	368.0	400.0	3.4	3.5	89.05	1.0	60.1	60.1	52.9	7.21	8.334		
500.0	500.0	468.0	500.0	3.5	3.6	89.05	1.0	60.1	60.1	52.7	7.43	8.092		
600.0	600.0	568.0	600.0	3.7	3.7	89.05	1.0	60.1	60.1	52.5	7.64	7.870		
700.0	700.0	668.0	700.0	3.8	3.8	89.05	1.0	60.1	60.1	52.3	7.84	7.667		
800.0	800.0	768.0	800.0	3.9	3.9	89.05	1.0	60.1	60.1	52.1	8.04	7.479		
900.0	900.0	868.0	900.0	4.0	4.1	89.05	1.0	60.1	60.1	51.9	8.23	7.304		
1,000.0	1,000.0	968.0	1,000.0	4.2	4.2	89.05	1.0	60.1	60.1	51.7	8.42	7.141		
1,100.0	1,100.0	1,068.0	1,100.0	4.3	4.3	89.05	1.0	60.1	60.1	51.5	8.60	6.989		
1,200.0	1,200.0	1,168.0	1,200.0	4.4	4.4	89.05	1.0	60.1	60.1	51.3	8.78	6.846		
1,300.0	1,300.0	1,268.0	1,300.0	4.5	4.5	89.05	1.0	60.1	60.1	51.2	8.96	6.712		
1,400.0	1,400.0	1,368.0	1,400.0	4.6	4.7	89.05	1.0	60.1	60.1	51.0	9.13	6.585		
1,500.0	1,500.0	1,468.0	1,500.0	4.7	4.8	89.05	1.0	60.1	60.1	50.8	9.30	6.466 CC, ES		
1,600.0	1,600.0	1,566.6	1,598.6	4.9	4.9	88.91	1.2	60.9	60.9	51.4	9.53	6.391		
1,700.0	1,700.0	1,664.4	1,696.3	5.0	5.0	88.25	2.0	64.7	64.8	55.0	9.84	6.591		
1,800.0	1,800.0	1,761.9	1,793.5	5.1	5.2	87.22	3.5	71.8	72.2	62.0	10.18	7.087		
1,900.0	1,900.0	1,858.7	1,889.8	5.2	5.5	86.05	5.7	82.0	82.9	72.3	10.54	7.861		
2,000.0	2,000.0	1,954.7	1,984.8	5.3	5.8	84.91	8.5	95.3	96.9	86.0	10.91	8.878		
2,100.0	2,100.0	2,049.9	2,078.5	5.5	6.1	59.34	11.9	111.6	113.4	102.0	11.32	10.016		
2,200.0	2,199.8	2,146.2	2,172.8	5.7	6.4	59.99	16.0	130.7	131.0	119.2	11.78	11.117		
2,300.0	2,299.5	2,244.7	2,269.2	5.8	6.7	61.61	20.3	150.8	147.6	135.5	12.16	12.144		
2,400.0	2,399.1	2,343.3	2,365.6	6.0	7.0	63.16	24.5	170.8	164.2	151.5	12.63	13.002		
2,500.0	2,498.7	2,441.8	2,462.0	6.2	7.3	64.42	28.8	190.8	180.8	167.7	13.12	13.786		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #717H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 8943-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum	Separation	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor	
2,600.0	2,598.4	2,540.3	2,558.3	6.4	7.7	65.47	33.1	210.9	197.5	183.9	13.62	14.503	
2,700.0	2,698.0	2,638.9	2,654.7	6.7	8.0	66.35	37.3	230.9	214.3	200.2	14.14	15.157	
2,800.0	2,797.6	2,737.4	2,751.1	6.9	8.4	67.11	41.6	251.0	231.1	216.5	14.67	15.756	
2,900.0	2,897.2	2,835.9	2,847.5	7.2	8.8	67.76	45.8	271.0	248.0	232.8	15.21	16.304	
3,000.0	2,996.8	2,934.5	2,943.9	7.5	9.2	68.33	50.1	291.0	264.9	249.1	15.76	16.808	
3,100.0	3,096.4	3,033.0	3,040.2	7.8	9.5	68.83	54.3	311.1	281.8	265.4	16.31	17.270	
3,200.0	3,196.1	3,131.5	3,136.6	8.1	9.9	69.28	58.6	331.1	298.7	281.8	16.88	17.696	
3,300.0	3,295.7	3,230.1	3,233.0	8.4	10.3	69.68	62.9	351.2	315.6	298.2	17.45	18.089	
3,400.0	3,395.3	3,328.6	3,329.4	8.7	10.8	70.03	67.1	371.2	332.6	314.5	18.02	18.452	
3,500.0	3,494.9	3,427.1	3,425.8	9.0	11.2	70.36	71.4	391.2	349.5	330.9	18.60	18.788	
3,600.0	3,594.5	3,525.7	3,522.1	9.3	11.6	70.65	75.6	411.3	366.5	347.3	19.19	19.100	
3,700.0	3,694.2	3,624.2	3,618.5	9.6	12.0	70.91	79.9	431.3	383.5	363.7	19.78	19.390	
3,800.0	3,793.8	3,722.7	3,714.9	10.0	12.4	71.16	84.2	451.3	400.5	380.1	20.37	19.660	
3,900.0	3,893.4	3,821.3	3,811.3	10.3	12.9	71.38	88.4	471.4	417.5	396.5	20.96	19.912	
4,000.0	3,993.0	3,919.8	3,907.7	10.6	13.3	71.59	92.7	491.4	434.4	412.9	21.56	20.148	
4,100.0	4,092.7	4,018.3	4,004.0	10.9	13.7	71.84	96.9	511.5	451.5	429.4	22.13	20.404	
4,200.0	4,192.4	4,116.8	4,100.3	11.3	14.2	71.98	101.2	531.5	469.1	446.3	22.75	20.620	
4,300.0	4,292.3	4,215.1	4,196.5	11.6	14.6	71.92	105.4	551.5	487.2	463.8	23.39	20.832	
4,400.0	4,392.2	4,313.3	4,292.6	11.9	15.0	71.70	109.7	571.4	505.8	481.8	24.04	21.042	
4,500.0	4,492.2	4,411.3	4,388.4	12.1	15.5	71.33	113.9	591.4	525.0	500.3	24.70	21.253	
4,600.0	4,592.2	4,509.1	4,484.1	12.2	15.9	95.75	118.2	611.3	544.7	519.4	25.33	21.502	
4,700.0	4,692.2	4,607.0	4,579.8	12.3	16.4	95.11	122.4	631.2	564.6	538.6	26.00	21.720	
4,800.0	4,792.2	4,704.8	4,675.5	12.3	16.8	94.51	126.6	651.1	584.6	557.9	26.66	21.929	
4,900.0	4,892.2	4,802.6	4,771.2	12.4	17.2	93.95	130.8	671.0	604.6	577.2	27.32	22.130	
5,000.0	4,992.2	4,900.4	4,866.8	12.5	17.7	93.43	135.1	690.8	624.6	596.6	27.98	22.324	
5,100.0	5,092.2	4,998.2	4,962.5	12.6	18.1	92.94	139.3	710.7	644.7	616.1	28.64	22.511	
5,200.0	5,192.2	5,096.0	5,058.2	12.6	18.6	92.48	143.5	730.6	664.8	635.5	29.30	22.691	
5,300.0	5,292.2	5,193.8	5,153.9	12.7	19.0	92.04	147.8	750.5	685.0	655.1	29.96	22.865	
5,400.0	5,392.2	5,291.7	5,249.5	12.8	19.5	91.63	152.0	770.4	705.2	674.6	30.62	23.032	
5,500.0	5,492.2	5,389.5	5,345.2	12.9	19.9	91.25	156.2	790.3	725.5	694.2	31.28	23.194	
5,600.0	5,592.2	5,487.3	5,440.9	12.9	20.4	90.88	160.4	810.2	745.7	713.8	31.94	23.349	
5,700.0	5,692.2	5,585.1	5,536.6	13.0	20.8	90.54	164.7	830.1	766.0	733.5	32.60	23.499	
5,800.0	5,792.2	5,693.3	5,642.5	13.1	21.3	90.18	169.2	851.6	785.9	752.6	33.32	23.591	
5,900.0	5,892.2	5,807.0	5,754.2	13.2	21.8	89.86	173.6	872.2	804.0	770.0	34.05	23.616	
6,000.0	5,992.2	5,921.5	5,867.2	13.2	22.3	89.58	177.5	890.7	820.3	785.5	34.75	23.604	
6,100.0	6,092.2	6,036.8	5,981.2	13.3	22.8	89.35	181.0	907.1	834.5	799.1	35.43	23.556	
6,200.0	6,192.2	6,152.7	6,096.2	13.4	23.3	89.16	184.1	921.3	846.8	810.8	36.07	23.477	
6,300.0	6,292.2	6,269.1	6,212.0	13.4	23.8	89.00	186.6	933.4	857.2	820.5	36.68	23.368	
6,400.0	6,392.2	6,386.0	6,328.4	13.5	24.2	88.87	188.7	943.1	865.6	828.3	37.25	23.235	
6,500.0	6,492.2	6,503.3	6,445.4	13.6	24.7	88.78	190.3	950.5	871.9	834.2	37.78	23.081	
6,600.0	6,592.2	6,620.8	6,562.8	13.7	25.0	88.71	191.4	955.6	876.3	838.1	38.24	22.917	
6,700.0	6,692.2	6,738.5	6,680.5	13.7	25.4	88.68	191.9	958.4	878.6	840.0	38.61	22.756	
6,800.0	6,792.2	6,850.2	6,792.2	13.8	25.5	88.67	192.0	958.9	879.1	840.3	38.81	22.652	
6,900.0	6,892.2	6,950.2	6,892.2	13.9	25.6	88.67	192.0	958.9	879.1	840.2	38.90	22.598	
7,000.0	6,992.2	7,050.2	6,992.2	14.0	25.6	88.67	192.0	958.9	879.1	840.1	38.99	22.544	
7,100.0	7,092.2	7,150.2	7,092.2	14.0	25.6	88.67	192.0	958.9	879.1	840.0	39.09	22.491	
7,200.0	7,192.2	7,250.2	7,192.2	14.1	25.7	88.67	192.0	958.9	879.1	839.9	39.18	22.437	
7,300.0	7,292.2	7,350.2	7,292.2	14.2	25.7	88.67	192.0	958.9	879.1	839.8	39.27	22.384	
7,400.0	7,392.2	7,450.2	7,392.2	14.3	25.7	88.67	192.0	958.9	879.1	839.7	39.37	22.330	
7,500.0	7,492.2	7,550.2	7,492.2	14.3	25.8	88.67	192.0	958.9	879.1	839.6	39.46	22.276	
7,600.0	7,592.2	7,650.2	7,592.2	14.4	25.8	88.67	192.0	958.9	879.1	839.5	39.56	22.223	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #717H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 8943-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation		Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
7,700.0	7,692.2	7,750.2	7,692.2	14.5	25.8	88.67	192.0	958.9	879.1	839.4	39.65	22.169	
7,800.0	7,792.2	7,850.2	7,792.2	14.6	25.9	88.67	192.0	958.9	879.1	839.3	39.75	22.116	
7,900.0	7,892.2	7,950.2	7,892.2	14.6	25.9	88.67	192.0	958.9	879.1	839.2	39.84	22.062	
8,000.0	7,992.2	8,050.2	7,992.2	14.7	25.9	88.67	192.0	958.9	879.1	839.1	39.94	22.009	
8,100.0	8,092.2	8,150.2	8,092.2	14.8	26.0	88.67	192.0	958.9	879.1	839.0	40.04	21.955	
8,200.0	8,192.2	8,250.2	8,192.2	14.9	26.0	88.67	192.0	958.9	879.1	838.9	40.14	21.902	
8,300.0	8,292.2	8,350.2	8,292.2	14.9	26.0	88.67	192.0	958.9	879.1	838.8	40.23	21.849	
8,400.0	8,392.2	8,450.2	8,392.2	15.0	26.1	88.67	192.0	958.9	879.1	838.7	40.33	21.795	
8,500.0	8,492.2	8,550.2	8,492.2	15.1	26.1	88.67	192.0	958.9	879.1	838.6	40.43	21.742	
8,600.0	8,592.2	8,650.2	8,592.2	15.2	26.1	88.67	192.0	958.9	879.1	838.5	40.53	21.689	
8,700.0	8,692.2	8,750.2	8,692.2	15.2	26.2	88.67	192.0	958.9	879.1	838.4	40.63	21.636	
8,800.0	8,792.2	8,850.2	8,792.2	15.3	26.2	88.67	192.0	958.9	879.1	838.3	40.73	21.583	
8,900.0	8,892.2	8,950.5	8,892.5	15.4	26.2	-91.26	192.0	958.9	879.1	838.3	40.80	21.547	
9,000.0	8,991.3	9,054.7	8,995.7	15.4	26.2	-91.23	178.9	958.9	879.1	838.3	40.78	21.555	
9,100.0	9,085.7	9,158.6	9,093.3	15.5	26.2	-91.14	144.0	959.0	879.0	838.3	40.75	21.572	
9,200.0	9,171.4	9,262.1	9,180.8	15.6	26.3	-91.00	89.0	959.0	879.0	838.3	40.72	21.586	
9,300.0	9,244.4	9,365.1	9,254.1	15.7	26.3	-90.81	16.9	959.1	879.0	838.2	40.72	21.585	
9,400.0	9,301.8	9,467.3	9,309.9	15.8	26.3	-90.59	-68.5	959.2	878.9	838.2	40.77	21.558	
9,500.0	9,340.9	9,568.8	9,346.1	15.9	26.4	-90.35	-163.1	959.3	878.9	838.0	40.88	21.498	
9,572.9	9,357.0	9,642.2	9,359.4	15.9	26.5	-90.16	-235.2	959.4	878.9	837.9	41.02	21.428	
9,600.0	9,360.1	9,669.4	9,361.4	15.9	26.5	-90.09	-262.3	959.5	878.9	837.8	41.07	21.400	
9,700.0	9,362.0	9,769.4	9,362.0	16.0	26.6	-90.00	-362.3	959.6	878.9	837.6	41.32	21.270	
9,800.0	9,362.0	9,869.4	9,362.0	16.0	26.8	-90.00	-462.3	959.7	878.9	837.3	41.63	21.111	
9,900.0	9,362.0	9,969.4	9,362.0	16.1	26.9	-90.00	-562.3	959.9	878.9	836.9	42.00	20.928	
10,000.0	9,362.0	10,069.4	9,362.0	16.2	27.1	-90.00	-662.3	960.0	879.0	836.5	42.41	20.723	
10,100.0	9,362.0	10,169.4	9,362.0	16.3	27.3	-90.00	-762.3	960.1	879.0	836.1	42.88	20.498	
10,200.0	9,362.0	10,269.4	9,362.0	16.4	27.5	-90.00	-862.3	960.2	879.0	835.6	43.39	20.256	
10,300.0	9,362.0	10,369.4	9,362.0	16.5	27.8	-90.00	-962.3	960.4	879.0	835.0	43.95	19.998	
10,400.0	9,362.0	10,469.4	9,362.0	16.8	28.0	-90.00	-1,062.3	960.5	879.0	834.4	44.56	19.727	
10,500.0	9,362.0	10,569.4	9,362.0	17.0	28.3	-90.00	-1,162.3	960.6	879.0	833.8	45.21	19.444	
10,600.0	9,362.0	10,669.4	9,362.0	17.3	28.6	-90.00	-1,262.3	960.8	879.0	833.1	45.90	19.152	
10,700.0	9,362.0	10,769.4	9,362.0	17.7	28.9	-90.00	-1,362.3	960.9	879.0	832.4	46.62	18.854	
10,800.0	9,362.0	10,869.4	9,362.0	18.1	29.2	-90.00	-1,462.3	961.0	879.0	831.7	47.39	18.549	
10,900.0	9,362.0	10,969.4	9,362.0	18.6	29.5	-90.00	-1,562.3	961.1	879.1	830.9	48.19	18.241	
11,000.0	9,362.0	11,069.4	9,362.0	19.1	29.9	-90.00	-1,662.3	961.3	879.1	830.0	49.03	17.931	
11,100.0	9,362.0	11,169.4	9,362.0	19.6	30.3	-90.00	-1,762.3	961.4	879.1	829.2	49.89	17.619	
11,200.0	9,362.0	11,269.4	9,362.0	20.2	30.6	-90.00	-1,862.3	961.5	879.1	828.3	50.79	17.308	
11,300.0	9,362.0	11,369.4	9,362.0	20.7	31.0	-90.00	-1,962.3	961.7	879.1	827.4	51.72	16.998	
11,400.0	9,362.0	11,469.4	9,362.0	21.3	31.4	-90.00	-2,062.3	961.8	879.1	826.4	52.67	16.691	
11,500.0	9,362.0	11,569.4	9,362.0	21.9	31.9	-90.00	-2,162.3	961.9	879.1	825.5	53.65	16.386	
11,600.0	9,362.0	11,669.4	9,362.0	22.5	32.3	-90.00	-2,262.3	962.0	879.1	824.5	54.65	16.085	
11,700.0	9,362.0	11,769.4	9,362.0	23.2	32.7	-90.00	-2,362.3	962.2	879.1	823.5	55.68	15.789	
11,800.0	9,362.0	11,869.4	9,362.0	23.8	33.2	-90.00	-2,462.3	962.3	879.2	822.4	56.73	15.497	
11,900.0	9,362.0	11,969.4	9,362.0	24.4	33.7	-90.00	-2,562.3	962.4	879.2	821.4	57.80	15.211	
12,000.0	9,362.0	12,069.4	9,362.0	25.1	34.1	-90.00	-2,662.3	962.6	879.2	820.3	58.89	14.929	
12,100.0	9,362.0	12,169.4	9,362.0	25.7	34.6	-90.00	-2,762.3	962.7	879.2	819.2	60.00	14.654	
12,200.0	9,362.0	12,269.4	9,362.0	26.4	35.1	-90.00	-2,862.3	962.8	879.2	818.1	61.12	14.385	
12,300.0	9,362.0	12,369.4	9,362.0	27.0	35.6	-90.00	-2,962.3	962.9	879.2	816.9	62.26	14.121	
12,400.0	9,362.0	12,469.4	9,362.0	27.7	36.1	-90.00	-3,062.3	963.1	879.2	815.8	63.42	13.864	
12,500.0	9,362.0	12,569.4	9,362.0	28.4	36.7	-90.00	-3,162.3	963.2	879.2	814.6	64.59	13.612	
12,600.0	9,362.0	12,669.4	9,362.0	29.1	37.2	-90.00	-3,262.3	963.3	879.2	813.5	65.78	13.367	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #717H - OWB - PWP0											Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 8943-r.5 MWD+IFR1+MS											Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		
12,700.0	9,362.0	12,769.4	9,362.0	29.8	37.7	-90.00	-3,362.3	963.5	879.3	812.3	66.98	13.128
12,800.0	9,362.0	12,869.4	9,362.0	30.5	38.3	-90.00	-3,462.3	963.6	879.3	811.1	68.19	12.895
12,900.0	9,362.0	12,969.4	9,362.0	31.2	38.8	-90.00	-3,562.3	963.7	879.3	809.9	69.41	12.668
13,000.0	9,362.0	13,069.4	9,362.0	31.9	39.4	-90.00	-3,662.3	963.8	879.3	808.6	70.65	12.447
13,100.0	9,362.0	13,169.4	9,362.0	32.6	40.0	-90.00	-3,762.3	964.0	879.3	807.4	71.89	12.231
13,200.0	9,362.0	13,269.4	9,362.0	33.3	40.5	-90.00	-3,862.3	964.1	879.3	806.2	73.15	12.021
13,300.0	9,362.0	13,369.4	9,362.0	34.0	41.1	-90.00	-3,962.3	964.2	879.3	804.9	74.41	11.817
13,400.0	9,362.0	13,469.4	9,362.0	34.7	41.7	-90.00	-4,062.3	964.4	879.3	803.6	75.68	11.618
13,500.0	9,362.0	13,569.4	9,362.0	35.4	42.3	-90.00	-4,162.3	964.5	879.3	802.4	76.97	11.425
13,600.0	9,362.0	13,669.4	9,362.0	36.1	42.9	-90.00	-4,262.3	964.6	879.4	801.1	78.26	11.237
13,700.0	9,362.0	13,769.4	9,362.0	36.8	43.5	-90.00	-4,362.3	964.7	879.4	799.8	79.56	11.053
13,800.0	9,362.0	13,869.4	9,362.0	37.5	44.1	-90.00	-4,462.3	964.9	879.4	798.5	80.86	10.875
13,900.0	9,362.0	13,969.4	9,362.0	38.3	44.7	-90.00	-4,562.3	965.0	879.4	797.2	82.17	10.701
14,000.0	9,362.0	14,069.4	9,362.0	39.0	45.3	-90.00	-4,662.3	965.1	879.4	795.9	83.49	10.532
14,100.0	9,362.0	14,169.4	9,362.0	39.7	46.0	-90.00	-4,762.3	965.3	879.4	794.6	84.82	10.368
14,200.0	9,362.0	14,269.4	9,362.0	40.4	46.6	-90.00	-4,862.3	965.4	879.4	793.3	86.15	10.208
14,300.0	9,362.0	14,369.4	9,362.0	41.1	47.2	-90.00	-4,962.3	965.5	879.4	791.9	87.49	10.052
14,400.0	9,362.0	14,469.4	9,362.0	41.9	47.9	-90.00	-5,062.3	965.6	879.4	790.6	88.83	9.900
14,500.0	9,362.0	14,569.4	9,362.0	42.6	48.5	-90.00	-5,162.3	965.8	879.5	789.3	90.18	9.752
14,600.0	9,362.0	14,669.4	9,362.0	43.3	49.1	-90.00	-5,262.3	965.9	879.5	787.9	91.54	9.608
14,700.0	9,362.0	14,769.4	9,362.0	44.1	49.8	-90.00	-5,362.3	966.0	879.5	786.6	92.90	9.467
14,800.0	9,362.0	14,869.4	9,362.0	44.8	50.4	-90.00	-5,462.3	966.2	879.5	785.2	94.26	9.330
14,900.0	9,362.0	14,969.4	9,362.0	45.5	51.1	-90.00	-5,562.3	966.3	879.5	783.9	95.63	9.197
15,000.0	9,362.0	15,069.4	9,362.0	46.3	51.7	-90.00	-5,662.3	966.4	879.5	782.5	97.00	9.067
15,100.0	9,362.0	15,169.4	9,362.0	47.0	52.4	-90.00	-5,762.3	966.5	879.5	781.1	98.38	8.940
15,200.0	9,362.0	15,269.4	9,362.0	47.7	53.1	-90.00	-5,862.3	966.7	879.5	779.8	99.76	8.817
15,300.0	9,362.0	15,369.4	9,362.0	48.5	53.7	-90.00	-5,962.3	966.8	879.5	778.4	101.14	8.696
15,400.0	9,362.0	15,469.4	9,362.0	49.2	54.4	-90.00	-6,062.3	966.9	879.6	777.0	102.53	8.578
15,500.0	9,362.0	15,569.4	9,362.0	50.0	55.1	-90.00	-6,162.3	967.1	879.6	775.6	103.92	8.464
15,600.0	9,362.0	15,669.4	9,362.0	50.7	55.7	-90.00	-6,262.3	967.2	879.6	774.3	105.32	8.352
15,700.0	9,362.0	15,769.4	9,362.0	51.4	56.4	-90.00	-6,362.3	967.3	879.6	772.9	106.71	8.242
15,800.0	9,362.0	15,869.4	9,362.0	52.2	57.1	-90.00	-6,462.3	967.4	879.6	771.5	108.11	8.136
15,900.0	9,362.0	15,969.4	9,362.0	52.9	57.8	-90.00	-6,562.3	967.6	879.6	770.1	109.52	8.032
16,000.0	9,362.0	16,069.4	9,362.0	53.7	58.4	-90.00	-6,662.3	967.7	879.6	768.7	110.92	7.930
16,100.0	9,362.0	16,169.4	9,362.0	54.4	59.1	-90.00	-6,762.3	967.8	879.6	767.3	112.33	7.830
16,200.0	9,362.0	16,269.4	9,362.0	55.2	59.8	-90.00	-6,862.3	968.0	879.6	765.9	113.75	7.733
16,300.0	9,362.0	16,369.4	9,362.0	55.9	60.5	-90.00	-6,962.3	968.1	879.7	764.5	115.16	7.639
16,400.0	9,362.0	16,469.4	9,362.0	56.7	61.2	-90.00	-7,062.3	968.2	879.7	763.1	116.58	7.546
16,500.0	9,362.0	16,569.4	9,362.0	57.4	61.9	-90.00	-7,162.3	968.3	879.7	761.7	118.00	7.455
16,600.0	9,362.0	16,669.4	9,362.0	58.1	62.6	-90.00	-7,262.3	968.5	879.7	760.3	119.42	7.366
16,700.0	9,362.0	16,769.4	9,362.0	58.9	63.3	-90.00	-7,362.3	968.6	879.7	758.9	120.84	7.280
16,800.0	9,362.0	16,869.4	9,362.0	59.6	64.0	-90.00	-7,462.3	968.7	879.7	757.4	122.27	7.195
16,900.0	9,362.0	16,969.4	9,362.0	60.4	64.7	-90.00	-7,562.3	968.8	879.7	756.0	123.70	7.112
17,000.0	9,362.0	17,069.4	9,362.0	61.1	65.4	-90.00	-7,662.3	969.0	879.7	754.6	125.12	7.031
17,100.0	9,362.0	17,169.4	9,362.0	61.9	66.1	-90.00	-7,762.3	969.1	879.7	753.2	126.56	6.951
17,200.0	9,362.0	17,269.4	9,362.0	62.6	66.8	-90.00	-7,862.3	969.2	879.8	751.8	127.99	6.874
17,300.0	9,362.0	17,369.4	9,362.0	63.4	67.5	-90.00	-7,962.3	969.4	879.8	750.3	129.43	6.797
17,400.0	9,362.0	17,469.4	9,362.0	64.1	68.2	-90.00	-8,062.3	969.5	879.8	748.9	130.86	6.723
17,500.0	9,362.0	17,569.4	9,362.0	64.9	68.9	-90.00	-8,162.3	969.6	879.8	747.5	132.30	6.650
17,600.0	9,362.0	17,669.4	9,362.0	65.6	69.6	-90.00	-8,262.3	969.7	879.8	746.1	133.74	6.578
17,700.0	9,362.0	17,769.4	9,362.0	66.4	70.3	-90.00	-8,362.3	969.9	879.8	744.6	135.18	6.508

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design:	TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #717H - OWB - PWP0										Offset Site Error:	0.0 usft
Survey Program:	0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 8943-r.5 MWD+IFR1+MS										Offset Well Error:	3.0 usft
Reference	Vertical	Offset	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
17,800.0	9,362.0	17,869.4	9,362.0	67.1	71.0	-90.00	-8,462.3	970.0	879.8	743.2	136.63	6.440
17,900.0	9,362.0	17,969.4	9,362.0	67.9	71.7	-90.00	-8,562.3	970.1	879.8	741.8	138.07	6.372
18,000.0	9,362.0	18,069.4	9,362.0	68.6	72.4	-90.00	-8,662.3	970.3	879.8	740.3	139.52	6.306
18,100.0	9,362.0	18,169.4	9,362.0	69.4	73.1	-90.00	-8,762.3	970.4	879.9	738.9	140.96	6.242
18,200.0	9,362.0	18,269.4	9,362.0	70.2	73.9	-90.00	-8,862.3	970.5	879.9	737.4	142.41	6.178
18,300.0	9,362.0	18,369.4	9,362.0	70.9	74.6	-90.00	-8,962.3	970.6	879.9	736.0	143.86	6.116
18,400.0	9,362.0	18,469.4	9,362.0	71.7	75.3	-90.00	-9,062.3	970.8	879.9	734.6	145.32	6.055
18,500.0	9,362.0	18,569.4	9,362.0	72.4	76.0	-90.00	-9,162.3	970.9	879.9	733.1	146.77	5.995
18,600.0	9,362.0	18,669.4	9,362.0	73.2	76.7	-90.00	-9,262.3	971.0	879.9	731.7	148.22	5.936
18,700.0	9,362.0	18,769.4	9,362.0	73.9	77.5	-90.00	-9,362.3	971.2	879.9	730.2	149.68	5.879
18,800.0	9,362.0	18,869.4	9,362.0	74.7	78.2	-90.00	-9,462.3	971.3	879.9	728.8	151.13	5.822
18,900.0	9,362.0	18,969.4	9,362.0	75.4	78.9	-90.00	-9,562.3	971.4	879.9	727.4	152.59	5.767
19,000.0	9,362.0	19,069.4	9,362.0	76.2	79.6	-90.00	-9,662.3	971.5	880.0	725.9	154.05	5.712
19,100.0	9,362.0	19,169.4	9,362.0	76.9	80.3	-90.00	-9,762.3	971.7	880.0	724.5	155.51	5.659
19,200.0	9,362.0	19,269.4	9,362.0	77.7	81.1	-90.00	-9,862.3	971.8	880.0	723.0	156.97	5.606
19,300.0	9,362.0	19,369.4	9,362.0	78.5	81.8	-90.00	-9,962.3	971.9	880.0	721.6	158.43	5.554
19,400.0	9,362.0	19,469.4	9,362.0	79.2	82.5	-90.00	-10,062.3	972.1	880.0	720.1	159.89	5.504
19,500.0	9,362.0	19,569.4	9,362.0	80.0	83.2	-90.00	-10,162.3	972.2	880.0	718.7	161.35	5.454
19,559.4	9,362.0	19,628.9	9,362.0	80.4	83.7	-90.00	-10,221.8	972.3	880.0	717.8	162.22	5.425 SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #718H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1700-r.5 MWD+IFR1, 9038-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.0	0.0	0.0	32.0	3.0	3.0	89.05	0.5	30.0	43.9				
100.0	100.0	68.0	100.0	3.0	3.1	89.05	0.5	30.0	30.0	23.5	6.50	4.618	
200.0	200.0	168.0	200.0	3.2	3.2	89.05	0.5	30.0	30.0	23.2	6.76	4.440	
300.0	300.0	268.0	300.0	3.3	3.3	89.05	0.5	30.0	30.0	23.0	6.99	4.293	
400.0	400.0	368.0	400.0	3.4	3.5	89.05	0.5	30.0	30.0	22.8	7.21	4.160	
500.0	500.0	468.0	500.0	3.5	3.6	89.05	0.5	30.0	30.0	22.6	7.43	4.039	
600.0	600.0	568.0	600.0	3.7	3.7	89.05	0.5	30.0	30.0	22.4	7.64	3.929	
700.0	700.0	668.0	700.0	3.8	3.8	89.05	0.5	30.0	30.0	22.2	7.84	3.827	
800.0	800.0	768.0	800.0	3.9	3.9	89.05	0.5	30.0	30.0	22.0	8.04	3.733	
900.0	900.0	868.0	900.0	4.0	4.1	89.05	0.5	30.0	30.0	21.8	8.23	3.646	
1,000.0	1,000.0	968.0	1,000.0	4.2	4.2	89.05	0.5	30.0	30.0	21.6	8.42	3.564	
1,100.0	1,100.0	1,068.0	1,100.0	4.3	4.3	89.05	0.5	30.0	30.0	21.4	8.60	3.489	
1,200.0	1,200.0	1,168.0	1,200.0	4.4	4.4	89.05	0.5	30.0	30.0	21.2	8.78	3.417	
1,300.0	1,300.0	1,268.0	1,300.0	4.5	4.5	89.05	0.5	30.0	30.0	21.0	8.96	3.350	
1,400.0	1,400.0	1,368.0	1,400.0	4.6	4.7	89.05	0.5	30.0	30.0	20.9	9.13	3.287	
1,500.0	1,500.0	1,468.0	1,500.0	4.7	4.8	89.05	0.5	30.0	30.0	20.7	9.30	3.228	
1,600.0	1,600.0	1,568.0	1,600.0	4.9	4.9	89.05	0.5	30.0	30.0	20.5	9.46	3.171	
1,700.0	1,700.0	1,668.0	1,700.0	5.0	5.0	89.05	0.5	30.0	30.0	20.4	9.62	3.118 CC, ES	
1,800.0	1,800.0	1,767.3	1,799.3	5.1	5.1	89.32	0.4	30.8	30.8	20.9	9.85	3.126	
1,900.0	1,900.0	1,866.1	1,898.0	5.2	5.2	90.55	-0.3	34.7	34.8	24.6	10.15	3.428	
2,000.0	2,000.0	1,964.5	1,996.1	5.3	5.4	92.21	-1.6	42.0	42.2	31.7	10.49	4.025	
2,100.0	2,100.0	2,063.5	2,094.6	5.5	5.6	70.34	-3.4	52.0	51.8	41.0	10.82	4.786	
2,200.0	2,199.8	2,162.9	2,193.5	5.7	5.8	75.61	-5.2	62.2	60.7	49.5	11.21	5.416	
2,300.0	2,299.5	2,262.3	2,292.3	5.8	6.0	82.02	-7.0	72.5	69.6	58.0	11.55	6.026	
2,400.0	2,399.1	2,361.6	2,391.0	6.0	6.3	87.31	-8.8	82.7	79.1	67.1	11.97	6.610	
2,500.0	2,498.7	2,460.9	2,489.8	6.2	6.5	91.45	-10.6	92.9	89.2	76.8	12.39	7.197	
2,600.0	2,598.4	2,560.2	2,588.6	6.4	6.8	94.73	-12.4	103.1	99.6	86.8	12.81	7.774	
2,700.0	2,698.0	2,659.5	2,687.3	6.7	7.1	97.39	-14.2	113.3	110.3	97.0	13.23	8.334	
2,800.0	2,797.6	2,758.8	2,786.1	6.9	7.4	99.58	-16.0	123.6	121.2	107.5	13.65	8.874	
2,900.0	2,897.2	2,858.1	2,884.9	7.2	7.7	101.40	-17.8	133.8	132.2	118.1	14.08	9.390	
3,000.0	2,996.8	2,957.4	2,983.6	7.5	8.1	102.94	-19.6	144.0	143.3	128.8	14.50	9.883	
3,100.0	3,096.4	3,056.7	3,082.4	7.8	8.4	104.26	-21.4	154.2	154.5	139.6	14.93	10.351	
3,200.0	3,196.1	3,156.1	3,181.2	8.1	8.7	105.40	-23.2	164.5	165.8	150.5	15.36	10.796	
3,300.0	3,295.7	3,255.4	3,279.9	8.4	9.1	106.40	-25.0	174.7	177.2	161.4	15.80	11.218	
3,400.0	3,395.3	3,354.7	3,378.7	8.7	9.4	107.27	-26.8	184.9	188.6	172.4	16.23	11.617	
3,500.0	3,494.9	3,454.0	3,477.5	9.0	9.8	108.04	-28.6	195.1	200.0	183.4	16.67	11.996	
3,600.0	3,594.5	3,553.3	3,576.2	9.3	10.1	108.74	-30.4	205.4	211.5	194.4	17.12	12.355	
3,700.0	3,694.2	3,652.6	3,675.0	9.6	10.5	109.36	-32.2	215.6	223.0	205.4	17.56	12.696	
3,800.0	3,793.8	3,751.9	3,773.8	10.0	10.8	109.91	-34.0	225.8	234.5	216.5	18.01	13.019	
3,900.0	3,893.4	3,851.2	3,872.5	10.3	11.2	110.42	-35.8	236.0	246.1	227.6	18.47	13.325	
4,000.0	3,993.0	3,950.5	3,971.3	10.6	11.6	110.88	-37.6	246.2	257.6	238.7	18.92	13.615	
4,100.0	4,092.7	4,049.9	4,070.1	10.9	11.9	111.31	-39.4	256.5	269.1	249.8	19.33	13.918	
4,200.0	4,192.4	4,149.2	4,168.9	11.3	12.3	111.46	-41.2	266.7	280.0	260.2	19.80	14.143	
4,300.0	4,292.3	4,248.7	4,267.8	11.6	12.7	111.28	-43.0	276.9	290.3	270.1	20.27	14.321	
4,400.0	4,392.2	4,348.2	4,366.8	11.9	13.1	110.80	-44.8	287.2	300.0	279.3	20.75	14.457	
4,500.0	4,492.2	4,447.7	4,465.7	12.1	13.4	110.05	-46.7	297.4	309.2	287.9	21.24	14.554	
4,600.0	4,592.2	4,547.1	4,564.6	12.2	13.8	134.04	-48.5	307.7	317.8	296.2	21.69	14.656	
4,700.0	4,692.2	4,646.6	4,663.5	12.3	14.2	133.02	-50.3	317.9	326.6	304.4	22.18	14.724	
4,800.0	4,792.2	4,746.0	4,762.4	12.3	14.6	132.05	-52.1	328.1	335.4	312.7	22.68	14.787	
4,900.0	4,892.2	4,845.5	4,861.4	12.4	14.9	131.13	-53.9	338.4	344.3	321.1	23.19	14.845	
5,000.0	4,992.2	4,944.9	4,960.3	12.5	15.3	130.25	-55.7	348.6	353.3	329.6	23.71	14.900	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #718H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1700-r.5 MWD+IFR1, 9038-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation		Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,100.0	5,092.2	5,044.4	5,059.2	12.6	15.7	129.42	-57.5	358.8	362.4	338.2	24.24	14.951	
5,200.0	5,192.2	5,143.8	5,158.1	12.6	16.1	128.63	-59.3	369.1	371.5	346.8	24.77	14.999	
5,300.0	5,292.2	5,243.3	5,257.0	12.7	16.5	127.88	-61.1	379.3	380.8	355.5	25.31	15.045	
5,400.0	5,392.2	5,342.7	5,355.9	12.8	16.9	127.16	-62.9	389.6	390.0	364.2	25.85	15.089	
5,500.0	5,492.2	5,442.2	5,454.8	12.9	17.3	126.48	-64.7	399.8	399.4	373.0	26.40	15.130	
5,600.0	5,592.2	5,541.7	5,553.7	12.9	17.6	125.82	-66.5	410.0	408.8	381.8	26.95	15.170	
5,700.0	5,692.2	5,641.1	5,652.6	13.0	18.0	125.20	-68.3	420.3	418.2	390.7	27.50	15.208	
5,800.0	5,792.2	5,740.6	5,751.5	13.1	18.4	124.60	-70.1	430.5	427.7	399.7	28.06	15.245	
5,900.0	5,892.2	5,840.0	5,850.4	13.2	18.8	124.03	-71.9	440.7	437.2	408.6	28.61	15.281	
6,000.0	5,992.2	5,939.5	5,949.3	13.2	19.2	123.49	-73.7	451.0	446.8	417.7	29.17	15.315	
6,100.0	6,092.2	6,038.9	6,048.2	13.3	19.6	122.97	-75.5	461.2	456.4	426.7	29.74	15.349	
6,200.0	6,192.2	6,138.4	6,147.1	13.4	20.0	122.47	-77.3	471.5	466.1	435.8	30.30	15.382	
6,300.0	6,292.2	6,237.8	6,246.1	13.4	20.4	121.98	-79.1	481.7	475.8	444.9	30.87	15.413	
6,400.0	6,392.2	6,340.3	6,348.0	13.5	20.8	121.51	-81.0	492.1	485.4	453.9	31.45	15.435	
6,500.0	6,492.2	6,448.5	6,455.8	13.6	21.2	121.11	-82.6	501.6	493.6	461.6	32.02	15.414	
6,600.0	6,592.2	6,557.1	6,564.1	13.7	21.6	120.79	-84.0	509.0	500.1	467.6	32.57	15.358	
6,700.0	6,692.2	6,665.9	6,672.7	13.7	22.0	120.57	-84.9	514.4	504.9	471.8	33.06	15.271	
6,800.0	6,792.2	6,774.8	6,781.6	13.8	22.3	120.43	-85.5	517.8	507.9	474.4	33.50	15.160	
6,900.0	6,892.2	6,883.9	6,890.7	13.9	22.5	120.38	-85.8	519.2	509.0	475.3	33.77	15.073	
7,000.0	6,992.2	6,985.4	6,992.2	14.0	22.5	120.38	-85.8	519.2	509.1	475.2	33.89	15.021	
7,100.0	7,092.2	7,085.4	7,092.2	14.0	22.6	120.38	-85.8	519.2	509.1	475.1	33.99	14.977	
7,200.0	7,192.2	7,185.4	7,192.2	14.1	22.6	120.38	-85.8	519.2	509.1	475.0	34.09	14.932	
7,300.0	7,292.2	7,285.4	7,292.2	14.2	22.6	120.38	-85.8	519.2	509.1	474.9	34.19	14.888	
7,400.0	7,392.2	7,385.4	7,392.2	14.3	22.7	120.38	-85.8	519.2	509.1	474.8	34.29	14.844	
7,500.0	7,492.2	7,485.4	7,492.2	14.3	22.7	120.38	-85.8	519.2	509.1	474.7	34.40	14.800	
7,600.0	7,592.2	7,585.4	7,592.2	14.4	22.7	120.38	-85.8	519.2	509.1	474.6	34.50	14.756	
7,700.0	7,692.2	7,685.4	7,692.2	14.5	22.8	120.38	-85.8	519.2	509.1	474.5	34.60	14.712	
7,800.0	7,792.2	7,785.4	7,792.2	14.6	22.8	120.38	-85.8	519.2	509.1	474.4	34.71	14.668	
7,900.0	7,892.2	7,885.4	7,892.2	14.6	22.8	120.38	-85.8	519.2	509.1	474.3	34.81	14.624	
8,000.0	7,992.2	7,985.4	7,992.2	14.7	22.8	120.38	-85.8	519.2	509.1	474.2	34.92	14.580	
8,100.0	8,092.2	8,085.4	8,092.2	14.8	22.9	120.38	-85.8	519.2	509.1	474.0	35.02	14.536	
8,200.0	8,192.2	8,185.4	8,192.2	14.9	22.9	120.38	-85.8	519.2	509.1	473.9	35.13	14.493	
8,300.0	8,292.2	8,285.4	8,292.2	14.9	22.9	120.38	-85.8	519.2	509.1	473.8	35.23	14.449	
8,400.0	8,392.2	8,385.4	8,392.2	15.0	23.0	120.38	-85.8	519.2	509.1	473.7	35.34	14.406	
8,500.0	8,492.2	8,485.4	8,492.2	15.1	23.0	120.38	-85.8	519.2	509.1	473.6	35.44	14.363	
8,600.0	8,592.2	8,585.4	8,592.2	15.2	23.0	120.38	-85.8	519.2	509.1	473.5	35.55	14.319	
8,700.0	8,692.2	8,685.4	8,692.2	15.2	23.1	120.38	-85.8	519.2	509.1	473.4	35.66	14.276	
8,800.0	8,792.2	8,785.4	8,792.2	15.3	23.1	120.38	-85.8	519.2	509.1	473.3	35.77	14.233	
8,900.0	8,892.2	8,885.4	8,892.2	15.4	23.2	-59.56	-85.8	519.2	509.0	473.2	35.86	14.197	
9,000.0	8,991.3	8,984.5	8,991.3	15.4	23.2	-61.36	-85.8	519.2	503.0	467.0	36.04	13.959	
9,100.0	9,085.7	9,066.2	9,072.9	15.5	23.2	-65.53	-86.6	519.2	488.6	452.2	36.42	13.415	
9,200.0	9,171.4	9,131.2	9,137.4	15.6	23.2	-70.27	-94.9	519.2	472.3	435.5	36.88	12.807	
9,300.0	9,244.4	9,200.0	9,203.7	15.7	23.2	-75.86	-113.1	519.3	457.2	420.0	37.26	12.271	
9,400.0	9,301.8	9,268.6	9,266.5	15.8	23.2	-81.76	-140.5	519.3	445.4	407.9	37.48	11.883	
9,500.0	9,340.9	9,343.2	9,329.6	15.9	23.2	-88.01	-180.2	519.3	439.3	401.8	37.46	11.728	
9,531.6	9,349.2	9,368.1	9,349.2	15.9	23.2	-89.99	-195.6	519.4	438.9	401.5	37.40	11.735	
9,600.0	9,360.1	9,424.6	9,390.4	15.9	23.3	-94.27	-234.1	519.4	440.9	403.7	37.20	11.853	
9,700.0	9,362.0	9,519.0	9,448.3	16.0	23.3	-101.13	-308.4	519.5	450.6	413.7	36.88	12.219	
9,800.0	9,362.0	9,641.6	9,499.8	16.0	23.4	-107.43	-419.3	519.7	462.1	425.2	36.90	12.523	
9,900.0	9,362.0	9,787.2	9,522.0	16.1	23.5	-110.03	-562.7	519.8	467.2	429.8	37.36	12.504	
10,000.0	9,362.0	9,887.4	9,522.0	16.2	23.7	-110.03	-662.9	520.0	467.2	429.4	37.79	12.363	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #718H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1700-r.5 MWD+IFR1, 9038-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation		Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
10,100.0	9,362.0	9,987.4	9,522.0	16.3	23.9	-110.03	-762.9	520.1	467.2	428.9	38.27	12.207	
10,200.0	9,362.0	10,087.4	9,522.0	16.4	24.0	-110.03	-862.9	520.2	467.2	428.4	38.81	12.039	
10,300.0	9,362.0	10,187.4	9,522.0	16.5	24.3	-110.03	-962.9	520.4	467.2	427.8	39.40	11.860	
10,400.0	9,362.0	10,287.4	9,522.0	16.8	24.5	-110.03	-1,062.9	520.5	467.2	427.2	40.03	11.671	
10,500.0	9,362.0	10,387.4	9,522.0	17.0	24.8	-110.03	-1,162.9	520.6	467.2	426.5	40.72	11.475	
10,600.0	9,362.0	10,487.4	9,522.0	17.3	25.0	-110.02	-1,262.9	520.7	467.3	425.8	41.45	11.274	
10,700.0	9,362.0	10,587.4	9,522.0	17.7	25.4	-110.02	-1,362.9	520.9	467.3	425.0	42.22	11.068	
10,800.0	9,362.0	10,687.4	9,522.0	18.1	25.7	-110.02	-1,462.9	521.0	467.3	424.2	43.03	10.860	
10,900.0	9,362.0	10,787.4	9,522.0	18.6	26.0	-110.02	-1,562.9	521.1	467.3	423.4	43.88	10.650	
11,000.0	9,362.0	10,887.4	9,522.0	19.1	26.4	-110.02	-1,662.9	521.3	467.3	422.5	44.76	10.440	
11,100.0	9,362.0	10,987.4	9,522.0	19.6	26.8	-110.02	-1,762.9	521.4	467.3	421.6	45.68	10.230	
11,200.0	9,362.0	11,087.4	9,522.0	20.2	27.2	-110.02	-1,862.9	521.5	467.3	420.7	46.63	10.022	
11,300.0	9,362.0	11,187.4	9,522.0	20.7	27.6	-110.02	-1,962.9	521.6	467.3	419.7	47.61	9.816	
11,400.0	9,362.0	11,287.4	9,522.0	21.3	28.0	-110.02	-2,062.9	521.8	467.3	418.7	48.61	9.613	
11,500.0	9,362.0	11,387.4	9,522.0	21.9	28.4	-110.02	-2,162.9	521.9	467.3	417.7	49.65	9.414	
11,600.0	9,362.0	11,487.4	9,522.0	22.5	28.9	-110.02	-2,262.9	522.0	467.4	416.7	50.70	9.218	
11,700.0	9,362.0	11,587.4	9,522.0	23.2	29.4	-110.02	-2,362.9	522.2	467.4	415.6	51.78	9.025	
11,800.0	9,362.0	11,687.4	9,522.0	23.8	29.8	-110.02	-2,462.9	522.3	467.4	414.5	52.88	8.838	
11,900.0	9,362.0	11,787.4	9,522.0	24.4	30.3	-110.02	-2,562.9	522.4	467.4	413.4	54.01	8.654	
12,000.0	9,362.0	11,887.4	9,522.0	25.1	30.8	-110.02	-2,662.9	522.5	467.4	412.3	55.15	8.476	
12,100.0	9,362.0	11,987.4	9,522.0	25.7	31.3	-110.02	-2,762.9	522.7	467.4	411.1	56.30	8.301	
12,200.0	9,362.0	12,087.4	9,522.0	26.4	31.9	-110.02	-2,862.9	522.8	467.4	409.9	57.48	8.132	
12,300.0	9,362.0	12,187.4	9,522.0	27.0	32.4	-110.02	-2,962.9	522.9	467.4	408.8	58.67	7.967	
12,400.0	9,362.0	12,287.4	9,522.0	27.7	32.9	-110.02	-3,062.9	523.1	467.4	407.6	59.88	7.807	
12,500.0	9,362.0	12,387.4	9,522.0	28.4	33.5	-110.02	-3,162.9	523.2	467.5	406.4	61.10	7.651	
12,600.0	9,362.0	12,487.4	9,522.0	29.1	34.1	-110.02	-3,262.9	523.3	467.5	405.1	62.33	7.500	
12,700.0	9,362.0	12,587.4	9,522.0	29.8	34.6	-110.01	-3,362.9	523.4	467.5	403.9	63.57	7.353	
12,800.0	9,362.0	12,687.4	9,522.0	30.5	35.2	-110.01	-3,462.9	523.6	467.5	402.7	64.83	7.211	
12,900.0	9,362.0	12,787.4	9,522.0	31.2	35.8	-110.01	-3,562.9	523.7	467.5	401.4	66.10	7.073	
13,000.0	9,362.0	12,887.4	9,522.0	31.9	36.4	-110.01	-3,662.9	523.8	467.5	400.1	67.37	6.939	
13,100.0	9,362.0	12,987.4	9,522.0	32.6	37.0	-110.01	-3,762.9	524.0	467.5	398.9	68.66	6.809	
13,200.0	9,362.0	13,087.4	9,522.0	33.3	37.6	-110.01	-3,862.9	524.1	467.5	397.6	69.96	6.683	
13,300.0	9,362.0	13,187.4	9,522.0	34.0	38.2	-110.01	-3,962.9	524.2	467.5	396.3	71.26	6.561	
13,400.0	9,362.0	13,287.4	9,522.0	34.7	38.8	-110.01	-4,062.9	524.3	467.5	395.0	72.57	6.442	
13,500.0	9,362.0	13,387.4	9,522.0	35.4	39.4	-110.01	-4,162.9	524.5	467.6	393.7	73.90	6.327	
13,600.0	9,362.0	13,487.4	9,522.0	36.1	40.1	-110.01	-4,262.9	524.6	467.6	392.3	75.22	6.216	
13,700.0	9,362.0	13,587.4	9,522.0	36.8	40.7	-110.01	-4,362.9	524.7	467.6	391.0	76.56	6.107	
13,800.0	9,362.0	13,687.4	9,522.0	37.5	41.3	-110.01	-4,462.9	524.9	467.6	389.7	77.90	6.002	
13,900.0	9,362.0	13,787.4	9,522.0	38.3	42.0	-110.01	-4,562.9	525.0	467.6	388.4	79.25	5.900	
14,000.0	9,362.0	13,887.4	9,522.0	39.0	42.6	-110.01	-4,662.9	525.1	467.6	387.0	80.60	5.801	
14,100.0	9,362.0	13,987.4	9,522.0	39.7	43.3	-110.01	-4,762.9	525.2	467.6	385.7	81.96	5.705	
14,200.0	9,362.0	14,087.4	9,522.0	40.4	43.9	-110.01	-4,862.9	525.4	467.6	384.3	83.33	5.612	
14,300.0	9,362.0	14,187.4	9,522.0	41.1	44.6	-110.01	-4,962.9	525.5	467.6	382.9	84.70	5.521	
14,400.0	9,362.0	14,287.4	9,522.0	41.9	45.2	-110.01	-5,062.9	525.6	467.7	381.6	86.07	5.433	
14,500.0	9,362.0	14,387.4	9,522.0	42.6	45.9	-110.01	-5,162.9	525.8	467.7	380.2	87.45	5.348	
14,600.0	9,362.0	14,487.4	9,522.0	43.3	46.6	-110.01	-5,262.9	525.9	467.7	378.8	88.84	5.264	
14,700.0	9,362.0	14,587.4	9,522.0	44.1	47.2	-110.01	-5,362.9	526.0	467.7	377.5	90.22	5.184	
14,800.0	9,362.0	14,687.4	9,522.0	44.8	47.9	-110.00	-5,462.9	526.1	467.7	376.1	91.62	5.105	
14,900.0	9,362.0	14,787.4	9,522.0	45.5	48.6	-110.00	-5,562.9	526.3	467.7	374.7	93.01	5.028	
15,000.0	9,362.0	14,887.4	9,522.0	46.3	49.2	-110.00	-5,662.9	526.4	467.7	373.3	94.41	4.954	
15,100.0	9,362.0	14,987.4	9,522.0	47.0	49.9	-110.00	-5,762.9	526.5	467.7	371.9	95.82	4.882	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #718H - OWB - PWP0													Offset Site Error:	0.0 usft
Survey Program:		0-r.5 SDI_KPR_WL_NS-CT, 1700-r.5 MWD+IFR1, 9038-r.5 MWD+IFR1+MS						Rule Assigned:		Offset Well Error:		3.0 usft		
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation		Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
15,200.0	9,362.0	15,087.4	9,522.0	47.7	50.6	-110.00	-5,862.9	526.7	467.7	370.5	97.22	4.811		
15,300.0	9,362.0	15,187.4	9,522.0	48.5	51.3	-110.00	-5,962.9	526.8	467.7	369.1	98.63	4.742		
15,400.0	9,362.0	15,287.4	9,522.0	49.2	52.0	-110.00	-6,062.9	526.9	467.8	367.7	100.04	4.676		
15,500.0	9,362.0	15,387.4	9,522.0	50.0	52.7	-110.00	-6,162.9	527.0	467.8	366.3	101.46	4.610		
15,600.0	9,362.0	15,487.4	9,522.0	50.7	53.4	-110.00	-6,262.9	527.2	467.8	364.9	102.88	4.547		
15,700.0	9,362.0	15,587.4	9,522.0	51.4	54.0	-110.00	-6,362.9	527.3	467.8	363.5	104.30	4.485		
15,800.0	9,362.0	15,687.4	9,522.0	52.2	54.7	-110.00	-6,462.9	527.4	467.8	362.1	105.72	4.425		
15,900.0	9,362.0	15,787.4	9,522.0	52.9	55.4	-110.00	-6,562.9	527.6	467.8	360.7	107.15	4.366		
16,000.0	9,362.0	15,887.4	9,522.0	53.7	56.1	-110.00	-6,662.9	527.7	467.8	359.2	108.58	4.309		
16,100.0	9,362.0	15,987.4	9,522.0	54.4	56.8	-110.00	-6,762.9	527.8	467.8	357.8	110.01	4.253		
16,200.0	9,362.0	16,087.4	9,522.0	55.2	57.5	-110.00	-6,862.9	527.9	467.8	356.4	111.44	4.198		
16,300.0	9,362.0	16,187.4	9,522.0	55.9	58.2	-110.00	-6,962.9	528.1	467.9	355.0	112.88	4.145		
16,400.0	9,362.0	16,287.4	9,522.0	56.7	58.9	-110.00	-7,062.9	528.2	467.9	353.5	114.32	4.093		
16,500.0	9,362.0	16,387.4	9,522.0	57.4	59.7	-110.00	-7,162.9	528.3	467.9	352.1	115.76	4.042		
16,600.0	9,362.0	16,487.4	9,522.0	58.1	60.4	-110.00	-7,262.9	528.5	467.9	350.7	117.20	3.992		
16,700.0	9,362.0	16,587.4	9,522.0	58.9	61.1	-110.00	-7,362.9	528.6	467.9	349.3	118.64	3.944		
16,800.0	9,362.0	16,687.4	9,522.0	59.6	61.8	-110.00	-7,462.9	528.7	467.9	347.8	120.09	3.896		
16,900.0	9,362.0	16,787.4	9,522.0	60.4	62.5	-110.00	-7,562.9	528.8	467.9	346.4	121.53	3.850		
17,000.0	9,362.0	16,887.4	9,522.0	61.1	63.2	-109.99	-7,662.9	529.0	467.9	344.9	122.98	3.805		
17,100.0	9,362.0	16,987.4	9,522.0	61.9	63.9	-109.99	-7,762.9	529.1	467.9	343.5	124.43	3.761		
17,200.0	9,362.0	17,087.4	9,522.0	62.6	64.6	-109.99	-7,862.9	529.2	468.0	342.1	125.88	3.717		
17,300.0	9,362.0	17,187.4	9,522.0	63.4	65.4	-109.99	-7,962.9	529.4	468.0	340.6	127.33	3.675		
17,400.0	9,362.0	17,287.4	9,522.0	64.1	66.1	-109.99	-8,062.9	529.5	468.0	339.2	128.79	3.634		
17,500.0	9,362.0	17,387.4	9,522.0	64.9	66.8	-109.99	-8,162.9	529.6	468.0	337.7	130.24	3.593		
17,600.0	9,362.0	17,487.4	9,522.0	65.6	67.5	-109.99	-8,262.9	529.7	468.0	336.3	131.70	3.553		
17,700.0	9,362.0	17,587.4	9,522.0	66.4	68.2	-109.99	-8,362.9	529.9	468.0	334.8	133.16	3.515		
17,800.0	9,362.0	17,687.4	9,522.0	67.1	69.0	-109.99	-8,462.9	530.0	468.0	333.4	134.62	3.477		
17,900.0	9,362.0	17,787.4	9,522.0	67.9	69.7	-109.99	-8,562.9	530.1	468.0	331.9	136.08	3.439		
18,000.0	9,362.0	17,887.4	9,522.0	68.6	70.4	-109.99	-8,662.9	530.3	468.0	330.5	137.54	3.403		
18,100.0	9,362.0	17,987.4	9,522.0	69.4	71.1	-109.99	-8,762.9	530.4	468.0	329.0	139.01	3.367		
18,200.0	9,362.0	18,087.4	9,522.0	70.2	71.8	-109.99	-8,862.9	530.5	468.1	327.6	140.47	3.332		
18,300.0	9,362.0	18,187.4	9,522.0	70.9	72.6	-109.99	-8,962.9	530.6	468.1	326.1	141.93	3.298		
18,400.0	9,362.0	18,287.4	9,522.0	71.7	73.3	-109.99	-9,062.9	530.8	468.1	324.7	143.40	3.264		
18,500.0	9,362.0	18,387.4	9,522.0	72.4	74.0	-109.99	-9,162.9	530.9	468.1	323.2	144.87	3.231		
18,600.0	9,362.0	18,487.4	9,522.0	73.2	74.8	-109.99	-9,262.9	531.0	468.1	321.8	146.34	3.199		
18,700.0	9,362.0	18,587.4	9,522.0	73.9	75.5	-109.99	-9,362.9	531.2	468.1	320.3	147.80	3.167		
18,800.0	9,362.0	18,687.4	9,522.0	74.7	76.2	-109.99	-9,462.9	531.3	468.1	318.8	149.27	3.136		
18,900.0	9,362.0	18,787.4	9,522.0	75.4	77.0	-109.99	-9,562.9	531.4	468.1	317.4	150.75	3.105		
19,000.0	9,362.0	18,887.4	9,522.0	76.2	77.7	-109.99	-9,662.9	531.5	468.1	315.9	152.22	3.075		
19,100.0	9,362.0	18,987.4	9,522.0	76.9	78.4	-109.98	-9,762.9	531.7	468.2	314.5	153.69	3.046		
19,200.0	9,362.0	19,087.4	9,522.0	77.7	79.1	-109.98	-9,862.9	531.8	468.2	313.0	155.16	3.017		
19,300.0	9,362.0	19,187.4	9,522.0	78.5	79.9	-109.98	-9,962.9	531.9	468.2	311.5	156.64	2.989		
19,400.0	9,362.0	19,287.4	9,522.0	79.2	80.6	-109.98	-10,062.9	532.1	468.2	310.1	158.11	2.961		
19,500.0	9,362.0	19,387.4	9,522.0	80.0	81.3	-109.98	-10,162.9	532.2	468.2	308.6	159.58	2.934		
19,559.4	9,362.0	19,446.9	9,522.0	80.4	81.8	-109.98	-10,222.3	532.3	468.2	307.7	160.46	2.918 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #723H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 9067-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis	Rule Assigned:										
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	3.0	3.0	-90.95	-0.5	-30.0	30.0				
100.0	100.0	100.0	100.0	3.0	3.0	-90.95	-0.5	-30.0	30.0	23.5	6.48	4.629	
200.0	200.0	200.0	200.0	3.2	3.2	-90.95	-0.5	-30.0	30.0	23.3	6.72	4.463	
300.0	300.0	300.0	300.0	3.3	3.3	-90.95	-0.5	-30.0	30.0	23.0	6.95	4.315	
400.0	400.0	400.0	400.0	3.4	3.4	-90.95	-0.5	-30.0	30.0	22.8	7.18	4.180	
500.0	500.0	500.0	500.0	3.5	3.5	-90.95	-0.5	-30.0	30.0	22.6	7.39	4.058	
600.0	600.0	600.0	600.0	3.7	3.7	-90.95	-0.5	-30.0	30.0	22.4	7.60	3.946	
700.0	700.0	700.0	700.0	3.8	3.8	-90.95	-0.5	-30.0	30.0	22.2	7.81	3.843	
800.0	800.0	800.0	800.0	3.9	3.9	-90.95	-0.5	-30.0	30.0	22.0	8.01	3.748	
900.0	900.0	900.0	900.0	4.0	4.0	-90.95	-0.5	-30.0	30.0	21.8	8.20	3.660	
1,000.0	1,000.0	1,000.0	1,000.0	4.2	4.2	-90.95	-0.5	-30.0	30.0	21.6	8.39	3.578	
1,100.0	1,100.0	1,100.0	1,100.0	4.3	4.3	-90.95	-0.5	-30.0	30.0	21.4	8.57	3.501	
1,200.0	1,200.0	1,200.0	1,200.0	4.4	4.4	-90.95	-0.5	-30.0	30.0	21.3	8.75	3.429	
1,300.0	1,300.0	1,300.0	1,300.0	4.5	4.5	-90.95	-0.5	-30.0	30.0	21.1	8.93	3.361	
1,400.0	1,400.0	1,400.0	1,400.0	4.6	4.6	-90.95	-0.5	-30.0	30.0	20.9	9.10	3.297	
1,500.0	1,500.0	1,500.0	1,500.0	4.7	4.7	-90.95	-0.5	-30.0	30.0	20.7	9.27	3.237 CC, ES	
1,600.0	1,600.0	1,599.0	1,598.9	4.9	4.9	-91.76	-1.0	-31.6	31.7	22.1	9.53	3.324	
1,700.0	1,700.0	1,697.7	1,697.5	5.0	5.0	-93.72	-2.4	-36.6	36.7	26.8	9.88	3.718	
1,800.0	1,800.0	1,795.9	1,795.4	5.1	5.3	-96.02	-4.7	-44.7	45.2	34.9	10.24	4.412	
1,900.0	1,900.0	1,893.5	1,892.3	5.2	5.6	-98.08	-7.9	-55.9	57.0	46.4	10.61	5.375	
2,000.0	2,000.0	1,992.4	1,990.2	5.3	5.8	-99.63	-11.7	-69.2	70.8	59.9	10.95	6.468	
2,100.0	2,100.0	2,091.2	2,088.1	5.5	6.0	-126.38	-15.5	-82.4	85.7	74.3	11.35	7.553	
2,200.0	2,199.8	2,189.7	2,185.5	5.7	6.3	-129.08	-19.3	-95.6	102.8	90.9	11.84	8.681	
2,300.0	2,299.5	2,287.6	2,282.5	5.8	6.6	-132.14	-23.1	-108.7	122.1	109.8	12.26	9.952	
2,400.0	2,399.1	2,385.4	2,379.4	6.0	6.9	-134.60	-26.8	-121.7	141.9	129.1	12.77	11.112	
2,500.0	2,498.7	2,483.3	2,476.3	6.2	7.2	-136.45	-30.6	-134.8	161.9	148.6	13.29	12.185	
2,600.0	2,598.4	2,581.1	2,573.2	6.4	7.5	-137.90	-34.3	-147.9	182.1	168.3	13.83	13.171	
2,700.0	2,698.0	2,679.0	2,670.1	6.7	7.9	-139.06	-38.1	-161.0	202.3	188.0	14.38	14.075	
2,800.0	2,797.6	2,776.9	2,767.0	6.9	8.2	-140.00	-41.8	-174.1	222.7	207.7	14.94	14.902	
2,900.0	2,897.2	2,874.7	2,863.9	7.2	8.6	-140.79	-45.6	-187.2	243.0	227.5	15.52	15.659	
3,000.0	2,996.8	2,972.6	2,960.8	7.5	8.9	-141.46	-49.3	-200.3	263.4	247.3	16.11	16.352	
3,100.0	3,096.4	3,070.4	3,057.7	7.8	9.3	-142.03	-53.1	-213.4	283.9	267.1	16.71	16.987	
3,200.0	3,196.1	3,168.3	3,154.6	8.1	9.7	-142.52	-56.8	-226.5	304.3	287.0	17.32	17.569	
3,300.0	3,295.7	3,266.1	3,251.5	8.4	10.0	-142.96	-60.6	-239.6	324.8	306.8	17.94	18.103	
3,400.0	3,395.3	3,364.0	3,348.4	8.7	10.4	-143.34	-64.3	-252.7	345.3	326.7	18.57	18.594	
3,500.0	3,494.9	3,461.8	3,445.3	9.0	10.8	-143.68	-68.1	-265.7	365.8	346.6	19.20	19.047	
3,600.0	3,594.5	3,559.7	3,542.2	9.3	11.2	-143.98	-71.9	-278.8	386.3	366.4	19.85	19.464	
3,700.0	3,694.2	3,657.5	3,639.1	9.6	11.6	-144.25	-75.6	-291.9	406.8	386.3	20.49	19.850	
3,800.0	3,793.8	3,755.4	3,736.0	10.0	11.9	-144.49	-79.4	-305.0	427.3	406.2	21.15	20.205	
3,900.0	3,893.4	3,857.3	3,837.0	10.3	12.3	-144.73	-83.2	-318.4	447.7	425.8	21.83	20.503	
4,000.0	3,993.0	3,963.7	3,942.6	10.6	12.8	-145.02	-86.7	-330.8	466.4	443.9	22.54	20.696	
4,100.0	4,092.7	4,070.9	4,049.2	10.9	13.2	-145.37	-89.8	-341.3	483.3	460.1	23.19	20.836	
4,200.0	4,192.4	4,178.8	4,156.8	11.3	13.6	-145.68	-92.2	-350.0	497.0	473.2	23.86	20.831	
4,300.0	4,292.3	4,287.5	4,265.2	11.6	13.9	-145.89	-94.2	-356.7	507.6	483.1	24.49	20.723	
4,400.0	4,392.2	4,396.6	4,374.2	11.9	14.3	-146.03	-95.6	-361.5	514.8	489.8	25.08	20.529	
4,500.0	4,492.2	4,506.1	4,483.7	12.1	14.6	-146.08	-96.4	-364.3	518.8	493.2	25.59	20.276	
4,600.0	4,592.2	4,614.6	4,592.2	12.2	14.8	-121.07	-96.6	-365.1	519.7	493.9	25.81	20.138	
4,700.0	4,692.2	4,714.6	4,692.2	12.3	14.8	-121.07	-96.6	-365.1	519.7	493.8	25.93	20.047	
4,800.0	4,792.2	4,814.6	4,792.2	12.3	14.9	-121.07	-96.6	-365.1	519.7	493.7	26.05	19.955	
4,900.0	4,892.2	4,914.6	4,892.2	12.4	14.9	-121.07	-96.6	-365.1	519.7	493.6	26.17	19.862	
5,000.0	4,992.2	5,014.6	4,992.2	12.5	15.0	-121.07	-96.6	-365.1	519.7	493.4	26.29	19.771	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #723H - OWB - PWP1													Offset Site Error: 0.0 usft	
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 9067-r.5 MWD+IFR1+MS													Offset Well Error: 3.0 usft	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Rule Assigned: Distance				Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,100.0	5,092.2	5,114.6	5,092.2	12.6	15.0	-121.07	-96.6	-365.1	519.7	493.3	26.41	19.680		
5,200.0	5,192.2	5,214.6	5,192.2	12.6	15.0	-121.07	-96.6	-365.1	519.7	493.2	26.53	19.589		
5,300.0	5,292.2	5,314.6	5,292.2	12.7	15.1	-121.07	-96.6	-365.1	519.7	493.1	26.65	19.499		
5,400.0	5,392.2	5,414.6	5,392.2	12.8	15.1	-121.07	-96.6	-365.1	519.7	493.0	26.78	19.409		
5,500.0	5,492.2	5,514.6	5,492.2	12.9	15.2	-121.07	-96.6	-365.1	519.7	492.8	26.90	19.320		
5,600.0	5,592.2	5,614.6	5,592.2	12.9	15.2	-121.07	-96.6	-365.1	519.7	492.7	27.02	19.232		
5,700.0	5,692.2	5,714.6	5,692.2	13.0	15.3	-121.07	-96.6	-365.1	519.7	492.6	27.15	19.144		
5,800.0	5,792.2	5,814.6	5,792.2	13.1	15.3	-121.07	-96.6	-365.1	519.7	492.5	27.27	19.056		
5,900.0	5,892.2	5,914.6	5,892.2	13.2	15.4	-121.07	-96.6	-365.1	519.7	492.3	27.40	18.969		
6,000.0	5,992.2	6,014.6	5,992.2	13.2	15.4	-121.07	-96.6	-365.1	519.7	492.2	27.52	18.883		
6,100.0	6,092.2	6,114.6	6,092.2	13.3	15.5	-121.07	-96.6	-365.1	519.7	492.1	27.65	18.797		
6,200.0	6,192.2	6,214.6	6,192.2	13.4	15.5	-121.07	-96.6	-365.1	519.7	492.0	27.78	18.712		
6,300.0	6,292.2	6,314.6	6,292.2	13.4	15.6	-121.07	-96.6	-365.1	519.7	491.8	27.90	18.627		
6,400.0	6,392.2	6,414.6	6,392.2	13.5	15.6	-121.07	-96.6	-365.1	519.7	491.7	28.03	18.543		
6,500.0	6,492.2	6,514.6	6,492.2	13.6	15.7	-121.07	-96.6	-365.1	519.7	491.6	28.16	18.459		
6,600.0	6,592.2	6,614.6	6,592.2	13.7	15.7	-121.07	-96.6	-365.1	519.7	491.5	28.28	18.376		
6,700.0	6,692.2	6,714.6	6,692.2	13.7	15.8	-121.07	-96.6	-365.1	519.7	491.3	28.41	18.293		
6,800.0	6,792.2	6,814.6	6,792.2	13.8	15.8	-121.07	-96.6	-365.1	519.7	491.2	28.54	18.211		
6,900.0	6,892.2	6,914.6	6,892.2	13.9	15.9	-121.07	-96.6	-365.1	519.7	491.1	28.67	18.129		
7,000.0	6,992.2	7,014.6	6,992.2	14.0	16.0	-121.07	-96.6	-365.1	519.7	490.9	28.80	18.048		
7,100.0	7,092.2	7,114.6	7,092.2	14.0	16.0	-121.07	-96.6	-365.1	519.7	490.8	28.93	17.967		
7,200.0	7,192.2	7,214.6	7,192.2	14.1	16.1	-121.07	-96.6	-365.1	519.7	490.7	29.06	17.887		
7,300.0	7,292.2	7,314.6	7,292.2	14.2	16.1	-121.07	-96.6	-365.1	519.7	490.5	29.19	17.808		
7,400.0	7,392.2	7,414.6	7,392.2	14.3	16.2	-121.07	-96.6	-365.1	519.7	490.4	29.32	17.729		
7,500.0	7,492.2	7,514.6	7,492.2	14.3	16.2	-121.07	-96.6	-365.1	519.7	490.3	29.45	17.650		
7,600.0	7,592.2	7,614.6	7,592.2	14.4	16.3	-121.07	-96.6	-365.1	519.7	490.2	29.58	17.572		
7,700.0	7,692.2	7,714.6	7,692.2	14.5	16.3	-121.07	-96.6	-365.1	519.7	490.0	29.71	17.495		
7,800.0	7,792.2	7,814.6	7,792.2	14.6	16.4	-121.07	-96.6	-365.1	519.7	489.9	29.84	17.418		
7,900.0	7,892.2	7,914.6	7,892.2	14.6	16.4	-121.07	-96.6	-365.1	519.7	489.8	29.97	17.341		
8,000.0	7,992.2	8,014.6	7,992.2	14.7	16.5	-121.07	-96.6	-365.1	519.7	489.6	30.10	17.265		
8,100.0	8,092.2	8,114.6	8,092.2	14.8	16.5	-121.07	-96.6	-365.1	519.7	489.5	30.24	17.190		
8,200.0	8,192.2	8,214.6	8,192.2	14.9	16.6	-121.07	-96.6	-365.1	519.7	489.4	30.37	17.115		
8,300.0	8,292.2	8,314.6	8,292.2	14.9	16.7	-121.07	-96.6	-365.1	519.7	489.2	30.50	17.040		
8,400.0	8,392.2	8,414.6	8,392.2	15.0	16.7	-121.07	-96.6	-365.1	519.7	489.1	30.63	16.966		
8,500.0	8,492.2	8,514.6	8,492.2	15.1	16.8	-121.07	-96.6	-365.1	519.7	489.0	30.77	16.892		
8,600.0	8,592.2	8,614.6	8,592.2	15.2	16.8	-121.07	-96.6	-365.1	519.7	488.8	30.90	16.819		
8,700.0	8,692.2	8,714.6	8,692.2	15.2	16.9	-121.07	-96.6	-365.1	519.7	488.7	31.03	16.747		
8,800.0	8,792.2	8,814.6	8,792.2	15.3	16.9	-121.07	-96.6	-365.1	519.7	488.6	31.17	16.675		
8,900.0	8,892.2	8,914.6	8,892.2	15.4	17.0	59.00	-96.6	-365.1	519.7	488.4	31.28	16.614		
9,000.0	8,991.3	9,013.7	8,991.3	15.4	17.0	60.78	-96.6	-365.1	513.6	482.3	31.35	16.385		
9,100.0	9,085.7	9,095.0	9,072.6	15.5	17.1	64.89	-97.4	-365.1	498.8	467.5	31.35	15.909		
9,200.0	9,171.4	9,159.1	9,136.1	15.6	17.1	69.59	-105.4	-365.1	482.1	450.8	31.30	15.402		
9,300.0	9,244.4	9,225.0	9,199.7	15.7	17.1	75.03	-122.5	-365.1	466.2	435.0	31.13	14.977		
9,400.0	9,301.8	9,294.0	9,263.1	15.8	17.1	81.02	-149.6	-365.0	453.4	422.6	30.81	14.717		
9,500.0	9,340.9	9,367.1	9,325.3	15.9	17.1	87.25	-187.9	-364.9	446.2	415.8	30.39	14.683		
9,544.0	9,351.9	9,401.1	9,352.0	15.9	17.1	90.01	-208.8	-364.9	445.4	415.2	30.21	14.743		
9,600.0	9,360.1	9,446.4	9,385.3	15.9	17.1	93.50	-239.6	-364.9	446.8	416.7	30.02	14.884		
9,700.0	9,362.0	9,538.1	9,442.9	16.0	17.2	100.29	-310.8	-364.7	455.7	425.8	29.97	15.205		
9,800.0	9,362.0	9,657.9	9,495.8	16.0	17.3	106.72	-418.0	-364.5	467.2	436.7	30.55	15.292		
9,900.0	9,362.0	9,802.2	9,521.8	16.1	17.5	109.74	-559.3	-364.3	473.0	441.5	31.54	14.997		
10,000.0	9,362.0	9,907.1	9,522.0	16.2	17.7	109.77	-664.2	-364.1	473.0	440.9	32.09	14.739		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #723H - OWB - PWP1													Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 9067-r.5 MWD+IFR1+MS													Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
10,100.0	9,362.0	10,007.1	9,522.0	16.3	17.9	109.77	-764.2	-363.9	473.0	440.3	32.66	14.481		
10,200.0	9,362.0	10,107.1	9,522.0	16.4	18.2	109.77	-864.2	-363.8	472.9	439.6	33.29	14.206		
10,300.0	9,362.0	10,207.1	9,522.0	16.5	18.4	109.78	-964.2	-363.6	472.9	438.9	33.98	13.918		
10,400.0	9,362.0	10,307.1	9,522.0	16.8	18.7	109.78	-1,064.2	-363.4	472.8	438.1	34.71	13.621		
10,500.0	9,362.0	10,407.1	9,522.0	17.0	19.1	109.78	-1,164.2	-363.3	472.8	437.3	35.50	13.317		
10,600.0	9,362.0	10,507.1	9,522.0	17.3	19.4	109.78	-1,264.2	-363.1	472.7	436.4	36.34	13.009		
10,700.0	9,362.0	10,607.1	9,522.0	17.7	19.8	109.79	-1,364.2	-362.9	472.7	435.5	37.22	12.701		
10,800.0	9,362.0	10,707.1	9,522.0	18.1	20.2	109.79	-1,464.2	-362.7	472.6	434.5	38.14	12.393		
10,900.0	9,362.0	10,807.1	9,522.0	18.6	20.7	109.79	-1,564.2	-362.6	472.6	433.5	39.09	12.088		
11,000.0	9,362.0	10,907.1	9,522.0	19.1	21.1	109.79	-1,664.2	-362.4	472.5	432.4	40.09	11.788		
11,100.0	9,362.0	11,007.1	9,522.0	19.6	21.6	109.79	-1,764.2	-362.2	472.5	431.4	41.11	11.493		
11,200.0	9,362.0	11,107.1	9,522.0	20.2	22.1	109.80	-1,864.2	-362.1	472.4	430.3	42.17	11.204		
11,300.0	9,362.0	11,207.1	9,522.0	20.7	22.6	109.80	-1,964.2	-361.9	472.4	429.1	43.25	10.922		
11,400.0	9,362.0	11,307.1	9,522.0	21.3	23.1	109.80	-2,064.2	-361.7	472.3	428.0	44.36	10.648		
11,500.0	9,362.0	11,407.1	9,522.0	21.9	23.6	109.80	-2,164.2	-361.5	472.3	426.8	45.49	10.382		
11,600.0	9,362.0	11,507.1	9,522.0	22.5	24.2	109.81	-2,264.2	-361.4	472.2	425.6	46.64	10.124		
11,700.0	9,362.0	11,607.1	9,522.0	23.2	24.7	109.81	-2,364.2	-361.2	472.2	424.3	47.82	9.874		
11,800.0	9,362.0	11,707.1	9,522.0	23.8	25.3	109.81	-2,464.2	-361.0	472.1	423.1	49.01	9.633		
11,900.0	9,362.0	11,807.1	9,522.0	24.4	25.9	109.81	-2,564.2	-360.9	472.1	421.8	50.22	9.400		
12,000.0	9,362.0	11,907.1	9,522.0	25.1	26.5	109.81	-2,664.2	-360.7	472.0	420.6	51.45	9.174		
12,100.0	9,362.0	12,007.1	9,522.0	25.7	27.1	109.82	-2,764.2	-360.5	472.0	419.3	52.69	8.957		
12,200.0	9,362.0	12,107.1	9,522.0	26.4	27.7	109.82	-2,864.2	-360.3	471.9	418.0	53.95	8.747		
12,300.0	9,362.0	12,207.1	9,522.0	27.0	28.3	109.82	-2,964.2	-360.2	471.9	416.6	55.22	8.545		
12,400.0	9,362.0	12,307.1	9,522.0	27.7	28.9	109.82	-3,064.2	-360.0	471.8	415.3	56.50	8.350		
12,500.0	9,362.0	12,407.1	9,522.0	28.4	29.6	109.83	-3,164.2	-359.8	471.7	414.0	57.79	8.163		
12,600.0	9,362.0	12,507.1	9,522.0	29.1	30.2	109.83	-3,264.2	-359.6	471.7	412.6	59.10	7.982		
12,700.0	9,362.0	12,607.1	9,522.0	29.8	30.8	109.83	-3,364.2	-359.5	471.6	411.2	60.41	7.807		
12,800.0	9,362.0	12,707.1	9,522.0	30.5	31.5	109.83	-3,464.2	-359.3	471.6	409.9	61.74	7.639		
12,900.0	9,362.0	12,807.1	9,522.0	31.2	32.1	109.83	-3,564.2	-359.1	471.5	408.5	63.07	7.477		
13,000.0	9,362.0	12,907.1	9,522.0	31.9	32.8	109.84	-3,664.2	-359.0	471.5	407.1	64.41	7.320		
13,100.0	9,362.0	13,007.1	9,522.0	32.6	33.4	109.84	-3,764.2	-358.8	471.4	405.7	65.76	7.169		
13,200.0	9,362.0	13,107.1	9,522.0	33.3	34.1	109.84	-3,864.2	-358.6	471.4	404.3	67.11	7.024		
13,300.0	9,362.0	13,207.1	9,522.0	34.0	34.8	109.84	-3,964.2	-358.4	471.3	402.9	68.48	6.883		
13,400.0	9,362.0	13,307.1	9,522.0	34.7	35.5	109.85	-4,064.2	-358.3	471.3	401.4	69.84	6.748		
13,500.0	9,362.0	13,407.1	9,522.0	35.4	36.1	109.85	-4,164.2	-358.1	471.2	400.0	71.22	6.617		
13,600.0	9,362.0	13,507.1	9,522.0	36.1	36.8	109.85	-4,264.2	-357.9	471.2	398.6	72.60	6.490		
13,700.0	9,362.0	13,607.1	9,522.0	36.8	37.5	109.85	-4,364.2	-357.8	471.1	397.1	73.99	6.368		
13,800.0	9,362.0	13,707.1	9,522.0	37.5	38.2	109.86	-4,464.2	-357.6	471.1	395.7	75.38	6.250		
13,900.0	9,362.0	13,807.1	9,522.0	38.3	38.9	109.86	-4,564.2	-357.4	471.0	394.3	76.77	6.135		
14,000.0	9,362.0	13,907.1	9,522.0	39.0	39.6	109.86	-4,664.2	-357.2	471.0	392.8	78.17	6.025		
14,100.0	9,362.0	14,007.1	9,522.0	39.7	40.3	109.86	-4,764.2	-357.1	470.9	391.3	79.58	5.918		
14,200.0	9,362.0	14,107.1	9,522.0	40.4	41.0	109.86	-4,864.2	-356.9	470.9	389.9	80.99	5.814		
14,300.0	9,362.0	14,207.1	9,522.0	41.1	41.7	109.87	-4,964.2	-356.7	470.8	388.4	82.40	5.714		
14,400.0	9,362.0	14,307.1	9,522.0	41.9	42.4	109.87	-5,064.2	-356.6	470.8	387.0	83.81	5.617		
14,500.0	9,362.0	14,407.1	9,522.0	42.6	43.1	109.87	-5,164.2	-356.4	470.7	385.5	85.23	5.523		
14,600.0	9,362.0	14,507.1	9,522.0	43.3	43.8	109.87	-5,264.2	-356.2	470.7	384.0	86.66	5.431		
14,700.0	9,362.0	14,607.1	9,522.0	44.1	44.5	109.88	-5,364.2	-356.0	470.6	382.5	88.08	5.343		
14,800.0	9,362.0	14,707.1	9,522.0	44.8	45.2	109.88	-5,464.2	-355.9	470.6	381.1	89.51	5.257		
14,900.0	9,362.0	14,807.1	9,522.0	45.5	45.9	109.88	-5,564.2	-355.7	470.5	379.6	90.94	5.174		
15,000.0	9,362.0	14,907.1	9,522.0	46.3	46.6	109.88	-5,664.2	-355.5	470.5	378.1	92.38	5.093		
15,100.0	9,362.0	15,007.1	9,522.0	47.0	47.3	109.88	-5,764.2	-355.3	470.4	376.6	93.82	5.014		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #723H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 9067-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Rule Assigned:													
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Semi Major Axis (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor
								+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		Warning
15,200.0	9,362.0	15,107.1	9,522.0	47.7	48.1	109.89		-5,864.2	-355.2	470.4	375.1	95.26	4.938
15,300.0	9,362.0	15,207.1	9,522.0	48.5	48.8	109.89		-5,964.2	-355.0	470.3	373.6	96.70	4.864
15,400.0	9,362.0	15,307.1	9,522.0	49.2	49.5	109.89		-6,064.2	-354.8	470.3	372.1	98.14	4.792
15,500.0	9,362.0	15,407.1	9,522.0	50.0	50.2	109.89		-6,164.2	-354.7	470.2	370.6	99.59	4.721
15,600.0	9,362.0	15,507.1	9,522.0	50.7	51.0	109.90		-6,264.2	-354.5	470.2	369.1	101.04	4.653
15,700.0	9,362.0	15,607.1	9,522.0	51.4	51.7	109.90		-6,364.2	-354.3	470.1	367.6	102.49	4.587
15,800.0	9,362.0	15,707.1	9,522.0	52.2	52.4	109.90		-6,464.2	-354.1	470.1	366.1	103.94	4.522
15,900.0	9,362.0	15,807.1	9,522.0	52.9	53.1	109.90		-6,564.2	-354.0	470.0	364.6	105.39	4.459
16,000.0	9,362.0	15,907.1	9,522.0	53.7	53.9	109.91		-6,664.2	-353.8	469.9	363.1	106.85	4.398
16,100.0	9,362.0	16,007.1	9,522.0	54.4	54.6	109.91		-6,764.2	-353.6	469.9	361.6	108.31	4.339
16,200.0	9,362.0	16,107.1	9,522.0	55.2	55.3	109.91		-6,864.2	-353.5	469.8	360.1	109.77	4.280
16,300.0	9,362.0	16,207.1	9,522.0	55.9	56.0	109.91		-6,964.2	-353.3	469.8	358.6	111.23	4.224
16,400.0	9,362.0	16,307.1	9,522.0	56.7	56.8	109.91		-7,064.2	-353.1	469.7	357.1	112.69	4.168
16,500.0	9,362.0	16,407.1	9,522.0	57.4	57.5	109.92		-7,164.2	-352.9	469.7	355.5	114.15	4.115
16,600.0	9,362.0	16,507.1	9,522.0	58.1	58.2	109.92		-7,264.2	-352.8	469.6	354.0	115.62	4.062
16,700.0	9,362.0	16,607.1	9,522.0	58.9	59.0	109.92		-7,364.2	-352.6	469.6	352.5	117.09	4.011
16,800.0	9,362.0	16,707.1	9,522.0	59.6	59.7	109.92		-7,464.2	-352.4	469.5	351.0	118.55	3.961
16,900.0	9,362.0	16,807.1	9,522.0	60.4	60.4	109.93		-7,564.2	-352.2	469.5	349.5	120.02	3.912
17,000.0	9,362.0	16,907.1	9,522.0	61.1	61.2	109.93		-7,664.2	-352.1	469.4	347.9	121.49	3.864
17,100.0	9,362.0	17,007.1	9,522.0	61.9	61.9	109.93		-7,764.2	-351.9	469.4	346.4	122.96	3.817
17,200.0	9,362.0	17,107.1	9,522.0	62.6	62.7	109.93		-7,864.2	-351.7	469.3	344.9	124.44	3.772
17,300.0	9,362.0	17,207.1	9,522.0	63.4	63.4	109.93		-7,964.2	-351.6	469.3	343.4	125.91	3.727
17,400.0	9,362.0	17,307.1	9,522.0	64.1	64.1	109.94		-8,064.2	-351.4	469.2	341.8	127.38	3.684
17,500.0	9,362.0	17,407.1	9,522.0	64.9	64.9	109.94		-8,164.2	-351.2	469.2	340.3	128.86	3.641
17,600.0	9,362.0	17,507.1	9,522.0	65.6	65.6	109.94		-8,264.2	-351.0	469.1	338.8	130.34	3.599
17,700.0	9,362.0	17,607.1	9,522.0	66.4	66.4	109.94		-8,364.2	-350.9	469.1	337.3	131.81	3.559
17,800.0	9,362.0	17,707.1	9,522.0	67.1	67.1	109.95		-8,464.2	-350.7	469.0	335.7	133.29	3.519
17,900.0	9,362.0	17,807.1	9,522.0	67.9	67.8	109.95		-8,564.2	-350.5	469.0	334.2	134.77	3.480
18,000.0	9,362.0	17,907.1	9,522.0	68.6	68.6	109.95		-8,664.2	-350.4	468.9	332.7	136.25	3.442
18,100.0	9,362.0	18,007.1	9,522.0	69.4	69.3	109.95		-8,764.2	-350.2	468.9	331.1	137.73	3.404
18,200.0	9,362.0	18,107.1	9,522.0	70.2	70.1	109.96		-8,864.2	-350.0	468.8	329.6	139.21	3.368
18,300.0	9,362.0	18,207.1	9,522.0	70.9	70.8	109.96		-8,964.2	-349.8	468.8	328.1	140.69	3.332
18,400.0	9,362.0	18,307.1	9,522.0	71.7	71.6	109.96		-9,064.2	-349.7	468.7	326.5	142.18	3.297
18,500.0	9,362.0	18,407.1	9,522.0	72.4	72.3	109.96		-9,164.2	-349.5	468.7	325.0	143.66	3.262
18,600.0	9,362.0	18,507.1	9,522.0	73.2	73.1	109.96		-9,264.2	-349.3	468.6	323.5	145.15	3.229
18,700.0	9,362.0	18,607.1	9,522.0	73.9	73.8	109.97		-9,364.2	-349.2	468.6	321.9	146.63	3.196
18,800.0	9,362.0	18,707.1	9,522.0	74.7	74.5	109.97		-9,464.2	-349.0	468.5	320.4	148.12	3.163
18,900.0	9,362.0	18,807.1	9,522.0	75.4	75.3	109.97		-9,564.2	-348.8	468.5	318.9	149.60	3.131
19,000.0	9,362.0	18,907.1	9,522.0	76.2	76.0	109.97		-9,664.2	-348.6	468.4	317.3	151.09	3.100
19,100.0	9,362.0	19,007.1	9,522.0	76.9	76.8	109.98		-9,764.2	-348.5	468.4	315.8	152.58	3.070
19,200.0	9,362.0	19,107.1	9,522.0	77.7	77.5	109.98		-9,864.2	-348.3	468.3	314.2	154.06	3.040
19,300.0	9,362.0	19,207.1	9,522.0	78.5	78.3	109.98		-9,964.2	-348.1	468.3	312.7	155.55	3.010
19,400.0	9,362.0	19,307.1	9,522.0	79.2	79.0	109.98		-10,064.2	-347.9	468.2	311.2	157.04	2.981
19,500.0	9,362.0	19,407.1	9,522.0	80.0	79.8	109.98		-10,164.2	-347.8	468.2	309.6	158.53	2.953
19,559.4	9,362.0	19,466.5	9,522.0	80.4	80.2	109.99		-10,223.6	-347.7	468.1	308.7	159.41	2.937 SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #724H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 8958-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.0	0.0	0.0	0.0	3.0	3.0	-90.95	-1.0	-60.0	60.0				
100.0	100.0	100.0	100.0	3.0	3.0	-90.95	-1.0	-60.0	60.0	53.5	6.48	9.257	
200.0	200.0	200.0	200.0	3.2	3.2	-90.95	-1.0	-60.0	60.0	53.3	6.72	8.926	
300.0	300.0	300.0	300.0	3.3	3.3	-90.95	-1.0	-60.0	60.0	53.1	6.95	8.629	
400.0	400.0	400.0	400.0	3.4	3.4	-90.95	-1.0	-60.0	60.0	52.8	7.18	8.360	
500.0	500.0	500.0	500.0	3.5	3.5	-90.95	-1.0	-60.0	60.0	52.6	7.39	8.116	
600.0	600.0	600.0	600.0	3.7	3.7	-90.95	-1.0	-60.0	60.0	52.4	7.60	7.892	
700.0	700.0	700.0	700.0	3.8	3.8	-90.95	-1.0	-60.0	60.0	52.2	7.81	7.686	
800.0	800.0	800.0	800.0	3.9	3.9	-90.95	-1.0	-60.0	60.0	52.0	8.01	7.496	
900.0	900.0	900.0	900.0	4.0	4.0	-90.95	-1.0	-60.0	60.0	51.8	8.20	7.319	
1,000.0	1,000.0	1,000.0	1,000.0	4.2	4.2	-90.95	-1.0	-60.0	60.0	51.6	8.39	7.155	
1,100.0	1,100.0	1,100.0	1,100.0	4.3	4.3	-90.95	-1.0	-60.0	60.0	51.4	8.57	7.002	
1,200.0	1,200.0	1,200.0	1,200.0	4.4	4.4	-90.95	-1.0	-60.0	60.0	51.3	8.75	6.858	
1,300.0	1,300.0	1,300.0	1,300.0	4.5	4.5	-90.95	-1.0	-60.0	60.0	51.1	8.93	6.722	
1,400.0	1,400.0	1,400.0	1,400.0	4.6	4.6	-90.95	-1.0	-60.0	60.0	50.9	9.10	6.595	
1,500.0	1,500.0	1,500.0	1,500.0	4.7	4.7	-90.95	-1.0	-60.0	60.0	50.7	9.27	6.475 CC, ES	
1,600.0	1,600.0	1,598.0	1,597.9	4.9	4.8	-90.61	-0.7	-61.6	61.7	52.1	9.53	6.472	
1,700.0	1,700.0	1,695.7	1,695.5	5.0	5.0	-89.66	0.4	-66.5	66.7	56.8	9.87	6.757	
1,800.0	1,800.0	1,793.0	1,792.5	5.1	5.2	-88.38	2.1	-74.6	75.0	64.8	10.22	7.344	
1,900.0	1,900.0	1,889.6	1,888.4	5.2	5.5	-87.00	4.5	-85.9	86.8	76.2	10.58	8.199	
2,000.0	2,000.0	1,985.3	1,983.0	5.3	5.8	-85.70	7.5	-100.1	101.8	90.9	10.96	9.287	
2,100.0	2,100.0	2,079.8	2,075.9	5.5	6.2	-109.96	11.2	-117.2	120.8	109.4	11.37	10.624	
2,200.0	2,199.8	2,176.4	2,170.4	5.7	6.5	-110.48	15.3	-136.8	143.1	131.3	11.82	12.106	
2,300.0	2,299.5	2,273.5	2,265.4	5.8	6.7	-111.95	19.5	-156.5	166.6	154.4	12.21	13.648	
2,400.0	2,399.1	2,370.6	2,360.3	6.0	7.1	-113.35	23.7	-176.3	190.4	177.7	12.68	15.012	
2,500.0	2,498.7	2,467.6	2,455.2	6.2	7.4	-114.44	27.9	-196.0	214.3	201.1	13.18	16.259	
2,600.0	2,598.4	2,564.6	2,550.1	6.4	7.7	-115.31	32.1	-215.7	238.2	224.5	13.69	17.398	
2,700.0	2,698.0	2,661.7	2,645.0	6.7	8.1	-116.02	36.3	-235.5	262.2	248.0	14.22	18.437	
2,800.0	2,797.6	2,758.7	2,739.9	6.9	8.4	-116.62	40.5	-255.2	286.2	271.5	14.76	19.386	
2,900.0	2,897.2	2,855.7	2,834.8	7.2	8.8	-117.12	44.7	-274.9	310.3	294.9	15.32	20.252	
3,000.0	2,996.8	2,952.8	2,929.8	7.5	9.2	-117.54	48.9	-294.7	334.3	318.4	15.89	21.045	
3,100.0	3,096.4	3,049.8	3,024.7	7.8	9.6	-117.92	53.1	-314.4	358.4	341.9	16.46	21.770	
3,200.0	3,196.1	3,146.8	3,119.6	8.1	10.0	-118.24	57.3	-334.1	382.5	365.4	17.05	22.435	
3,300.0	3,295.7	3,243.9	3,214.5	8.4	10.4	-118.53	61.5	-353.9	406.6	388.9	17.64	23.046	
3,400.0	3,395.3	3,340.9	3,309.4	8.7	10.8	-118.78	65.7	-373.6	430.7	412.4	18.24	23.608	
3,500.0	3,494.9	3,437.9	3,404.3	9.0	11.2	-119.01	69.9	-393.3	454.8	435.9	18.85	24.126	
3,600.0	3,594.5	3,535.0	3,499.2	9.3	11.6	-119.21	74.0	-413.1	478.9	459.4	19.46	24.605	
3,700.0	3,694.2	3,632.0	3,594.2	9.6	12.0	-119.40	78.2	-432.8	503.0	482.9	20.08	25.047	
3,800.0	3,793.8	3,729.0	3,689.1	10.0	12.4	-119.56	82.4	-452.5	527.1	506.4	20.71	25.458	
3,900.0	3,893.4	3,826.1	3,784.0	10.3	12.9	-119.72	86.6	-472.3	551.3	529.9	21.34	25.838	
4,000.0	3,993.0	3,923.1	3,878.9	10.6	13.3	-119.86	90.8	-492.0	575.4	553.4	21.97	26.193	
4,100.0	4,092.7	4,020.2	3,973.8	10.9	13.7	-120.08	95.0	-511.7	599.4	576.9	22.57	26.560	
4,200.0	4,192.4	4,117.4	4,069.0	11.3	14.1	-120.26	99.2	-531.5	622.7	599.5	23.21	26.832	
4,300.0	4,292.3	4,214.9	4,164.3	11.6	14.6	-120.29	103.4	-551.3	645.1	621.3	23.85	27.052	
4,400.0	4,392.2	4,312.5	4,259.7	11.9	15.0	-120.20	107.7	-571.2	666.7	642.2	24.49	27.228	
4,500.0	4,492.2	4,410.2	4,355.3	12.1	15.5	-119.99	111.9	-591.1	687.4	662.3	25.12	27.367	
4,600.0	4,592.2	4,508.0	4,451.0	12.2	15.9	-94.60	116.1	-610.9	707.5	681.8	25.69	27.536	
4,700.0	4,692.2	4,605.8	4,546.7	12.3	16.3	-94.13	120.3	-630.8	727.4	701.2	26.30	27.663	
4,800.0	4,792.2	4,703.6	4,642.3	12.3	16.8	-93.69	124.6	-650.7	747.5	720.6	26.91	27.782	
4,900.0	4,892.2	4,801.4	4,738.0	12.4	17.2	-93.27	128.8	-670.6	767.5	740.0	27.52	27.893	
5,000.0	4,992.2	4,903.1	4,837.5	12.5	17.7	-92.86	133.2	-691.2	787.6	759.4	28.14	27.990	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #724H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 8958-r.5 MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,100.0	5,092.2	5,016.5	4,948.8	12.6	18.2	-92.45	137.7	-712.7	806.3	777.5	28.85	27.948	
5,200.0	5,192.2	5,130.8	5,061.3	12.6	18.7	-92.10	141.9	-732.1	823.2	793.6	29.54	27.864	
5,300.0	5,292.2	5,245.8	5,174.9	12.7	19.2	-91.81	145.5	-749.4	838.1	807.9	30.21	27.740	
5,400.0	5,392.2	5,361.4	5,289.5	12.8	19.7	-91.55	148.8	-764.6	851.1	820.3	30.86	27.580	
5,500.0	5,492.2	5,477.7	5,405.0	12.9	20.1	-91.35	151.5	-777.5	862.2	830.8	31.48	27.388	
5,600.0	5,592.2	5,594.5	5,521.3	12.9	20.6	-91.18	153.8	-788.2	871.4	839.3	32.07	27.171	
5,700.0	5,692.2	5,711.6	5,638.1	13.0	21.0	-91.05	155.6	-796.6	878.5	845.9	32.62	26.934	
5,800.0	5,792.2	5,829.1	5,755.4	13.1	21.4	-90.96	156.9	-802.7	883.7	850.6	33.11	26.685	
5,900.0	5,892.2	5,946.7	5,873.0	13.2	21.8	-90.91	157.7	-806.5	886.8	853.3	33.55	26.434	
6,000.0	5,992.2	6,064.5	5,990.8	13.2	22.0	-90.89	158.0	-807.8	888.0	854.2	33.82	26.256	
6,100.0	6,092.2	6,166.0	6,092.2	13.3	22.1	-90.89	158.0	-807.8	888.0	854.1	33.92	26.178	
6,200.0	6,192.2	6,266.0	6,192.2	13.4	22.1	-90.89	158.0	-807.8	888.0	854.0	34.03	26.098	
6,300.0	6,292.2	6,366.0	6,292.2	13.4	22.1	-90.89	158.0	-807.8	888.0	853.9	34.13	26.019	
6,400.0	6,392.2	6,466.0	6,392.2	13.5	22.2	-90.89	158.0	-807.8	888.0	853.8	34.23	25.941	
6,500.0	6,492.2	6,566.0	6,492.2	13.6	22.2	-90.89	158.0	-807.8	888.0	853.7	34.34	25.862	
6,600.0	6,592.2	6,666.0	6,592.2	13.7	22.2	-90.89	158.0	-807.8	888.0	853.6	34.44	25.784	
6,700.0	6,692.2	6,766.0	6,692.2	13.7	22.3	-90.89	158.0	-807.8	888.0	853.5	34.55	25.705	
6,800.0	6,792.2	6,866.0	6,792.2	13.8	22.3	-90.89	158.0	-807.8	888.0	853.4	34.65	25.627	
6,900.0	6,892.2	6,966.0	6,892.2	13.9	22.3	-90.89	158.0	-807.8	888.0	853.2	34.76	25.549	
7,000.0	6,992.2	7,066.0	6,992.2	14.0	22.4	-90.89	158.0	-807.8	888.0	853.1	34.86	25.471	
7,100.0	7,092.2	7,166.0	7,092.2	14.0	22.4	-90.89	158.0	-807.8	888.0	853.0	34.97	25.393	
7,200.0	7,192.2	7,266.0	7,192.2	14.1	22.5	-90.89	158.0	-807.8	888.0	852.9	35.08	25.316	
7,300.0	7,292.2	7,366.0	7,292.2	14.2	22.5	-90.89	158.0	-807.8	888.0	852.8	35.18	25.239	
7,400.0	7,392.2	7,466.0	7,392.2	14.3	22.5	-90.89	158.0	-807.8	888.0	852.7	35.29	25.161	
7,500.0	7,492.2	7,566.0	7,492.2	14.3	22.6	-90.89	158.0	-807.8	888.0	852.6	35.40	25.084	
7,600.0	7,592.2	7,666.0	7,592.2	14.4	22.6	-90.89	158.0	-807.8	888.0	852.5	35.51	25.008	
7,700.0	7,692.2	7,766.0	7,692.2	14.5	22.7	-90.89	158.0	-807.8	888.0	852.4	35.62	24.931	
7,800.0	7,792.2	7,866.0	7,792.2	14.6	22.7	-90.89	158.0	-807.8	888.0	852.3	35.73	24.855	
7,900.0	7,892.2	7,966.0	7,892.2	14.6	22.7	-90.89	158.0	-807.8	888.0	852.2	35.84	24.778	
8,000.0	7,992.2	8,066.0	7,992.2	14.7	22.8	-90.89	158.0	-807.8	888.0	852.1	35.95	24.702	
8,100.0	8,092.2	8,166.0	8,092.2	14.8	22.8	-90.89	158.0	-807.8	888.0	851.9	36.06	24.626	
8,200.0	8,192.2	8,266.0	8,192.2	14.9	22.9	-90.89	158.0	-807.8	888.0	851.8	36.17	24.551	
8,300.0	8,292.2	8,366.0	8,292.2	14.9	22.9	-90.89	158.0	-807.8	888.0	851.7	36.28	24.475	
8,400.0	8,392.2	8,466.0	8,392.2	15.0	22.9	-90.89	158.0	-807.8	888.0	851.6	36.39	24.400	
8,500.0	8,492.2	8,566.0	8,492.2	15.1	23.0	-90.89	158.0	-807.8	888.0	851.5	36.51	24.325	
8,600.0	8,592.2	8,666.0	8,592.2	15.2	23.0	-90.89	158.0	-807.8	888.0	851.4	36.62	24.250	
8,700.0	8,692.2	8,766.0	8,692.2	15.2	23.1	-90.89	158.0	-807.8	888.0	851.3	36.73	24.176	
8,800.0	8,792.2	8,866.0	8,792.2	15.3	23.1	-90.89	158.0	-807.8	888.0	851.2	36.84	24.101	
8,900.0	8,892.2	8,965.8	8,892.0	15.4	23.1	89.18	157.9	-807.8	888.0	851.1	36.92	24.051	
9,000.0	8,991.3	9,063.3	8,988.7	15.4	23.1	89.20	146.4	-807.8	888.0	851.0	36.95	24.035	
9,100.0	9,085.7	9,161.0	9,081.2	15.5	23.2	89.26	115.6	-807.8	888.0	851.0	36.96	24.024	
9,200.0	9,171.4	9,258.9	9,165.7	15.6	23.2	89.34	66.4	-807.7	887.9	850.9	36.98	24.010	
9,300.0	9,244.4	9,357.1	9,238.5	15.7	23.2	89.46	0.9	-807.5	887.8	850.8	37.02	23.984	
9,400.0	9,301.8	9,455.6	9,296.7	15.8	23.3	89.60	-78.5	-807.4	887.8	850.7	37.09	23.935	
9,500.0	9,340.9	9,554.6	9,337.5	15.9	23.3	89.75	-168.4	-807.2	887.7	850.5	37.21	23.854	
9,600.0	9,360.1	9,654.0	9,358.9	15.9	23.4	89.92	-265.4	-807.0	887.6	850.2	37.39	23.737	
9,700.0	9,362.0	9,754.0	9,362.0	16.0	23.5	90.00	-365.2	-806.8	887.5	849.9	37.65	23.575	
9,800.0	9,362.0	9,854.0	9,362.0	16.0	23.7	90.00	-465.2	-806.6	887.4	849.5	37.98	23.364	
9,900.0	9,362.0	9,954.0	9,362.0	16.1	23.9	90.00	-565.2	-806.4	887.4	849.0	38.38	23.121	
10,000.0	9,362.0	10,054.0	9,362.0	16.2	24.1	90.00	-665.2	-806.2	887.3	848.5	38.83	22.851	
10,100.0	9,362.0	10,154.0	9,362.0	16.3	24.3	90.00	-765.2	-806.0	887.2	847.9	39.33	22.556	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #724H - OWB - PWP1												Offset Site Error: 0.0 usft		
Survey Program: 0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 8958-r.5 MWD+IFR1+MS												Offset Well Error: 3.0 usft		
Reference Offset				Semi Major Axis		Offset Wellbore Centre			Rule Assigned: Distance				Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
10,200.0	9,362.0	10,254.0	9,362.0	16.4	24.5	90.00	-865.2	-805.9	887.1	847.2	39.89	22.240		
10,300.0	9,362.0	10,354.0	9,362.0	16.5	24.8	90.00	-965.2	-805.7	887.0	846.6	40.49	21.906		
10,400.0	9,362.0	10,454.0	9,362.0	16.8	25.1	90.00	-1,065.2	-805.5	887.0	845.8	41.15	21.557		
10,500.0	9,362.0	10,554.0	9,362.0	17.0	25.4	90.00	-1,165.2	-805.3	886.9	845.1	41.84	21.196		
10,600.0	9,362.0	10,654.0	9,362.0	17.3	25.7	90.00	-1,265.2	-805.1	886.8	844.2	42.58	20.826		
10,700.0	9,362.0	10,754.0	9,362.0	17.7	26.0	90.00	-1,365.2	-804.9	886.7	843.4	43.36	20.449		
10,800.0	9,362.0	10,854.0	9,362.0	18.1	26.3	90.00	-1,465.2	-804.7	886.7	842.5	44.18	20.068		
10,900.0	9,362.0	10,954.0	9,362.0	18.6	26.7	90.00	-1,565.2	-804.5	886.6	841.5	45.04	19.686		
11,000.0	9,362.0	11,054.0	9,362.0	19.1	27.1	90.00	-1,665.2	-804.3	886.5	840.6	45.93	19.303		
11,100.0	9,362.0	11,154.0	9,362.0	19.6	27.5	90.00	-1,765.2	-804.1	886.4	839.6	46.85	18.922		
11,200.0	9,362.0	11,254.0	9,362.0	20.2	27.9	90.00	-1,865.2	-803.9	886.4	838.6	47.80	18.543		
11,300.0	9,362.0	11,354.0	9,362.0	20.7	28.3	90.00	-1,965.2	-803.7	886.3	837.5	48.78	18.169		
11,400.0	9,362.0	11,454.0	9,362.0	21.3	28.8	90.00	-2,065.2	-803.5	886.2	836.4	49.79	17.800		
11,500.0	9,362.0	11,554.0	9,362.0	21.9	29.2	90.00	-2,165.2	-803.3	886.1	835.3	50.82	17.437		
11,600.0	9,362.0	11,654.0	9,362.0	22.5	29.7	90.00	-2,265.2	-803.1	886.0	834.2	51.87	17.080		
11,700.0	9,362.0	11,754.0	9,362.0	23.2	30.2	90.00	-2,365.2	-802.9	886.0	833.0	52.95	16.731		
11,800.0	9,362.0	11,854.0	9,362.0	23.8	30.7	90.00	-2,465.2	-802.7	885.9	831.8	54.05	16.390		
11,900.0	9,362.0	11,954.0	9,362.0	24.4	31.2	90.00	-2,565.2	-802.5	885.8	830.6	55.17	16.056		
12,000.0	9,362.0	12,054.0	9,362.0	25.1	31.7	90.00	-2,665.2	-802.4	885.7	829.4	56.31	15.730		
12,100.0	9,362.0	12,154.0	9,362.0	25.7	32.2	90.00	-2,765.2	-802.2	885.7	828.2	57.46	15.413		
12,200.0	9,362.0	12,254.0	9,362.0	26.4	32.7	90.00	-2,865.2	-802.0	885.6	826.9	58.63	15.104		
12,300.0	9,362.0	12,354.0	9,362.0	27.0	33.3	90.00	-2,965.2	-801.8	885.5	825.7	59.82	14.803		
12,400.0	9,362.0	12,454.0	9,362.0	27.7	33.8	90.00	-3,065.2	-801.6	885.4	824.4	61.02	14.510		
12,500.0	9,362.0	12,554.0	9,362.0	28.4	34.4	90.00	-3,165.2	-801.4	885.3	823.1	62.24	14.226		
12,600.0	9,362.0	12,654.0	9,362.0	29.1	34.9	90.00	-3,265.2	-801.2	885.3	821.8	63.46	13.949		
12,700.0	9,362.0	12,754.0	9,362.0	29.8	35.5	90.00	-3,365.2	-801.0	885.2	820.5	64.70	13.681		
12,800.0	9,362.0	12,854.0	9,362.0	30.5	36.1	90.00	-3,465.2	-800.8	885.1	819.2	65.95	13.420		
12,900.0	9,362.0	12,954.0	9,362.0	31.2	36.7	90.00	-3,565.2	-800.6	885.0	817.8	67.22	13.167		
13,000.0	9,362.0	13,054.0	9,362.0	31.9	37.2	90.00	-3,665.2	-800.4	885.0	816.5	68.49	12.922		
13,100.0	9,362.0	13,154.0	9,362.0	32.6	37.8	90.00	-3,765.2	-800.2	884.9	815.1	69.77	12.683		
13,200.0	9,362.0	13,254.0	9,362.0	33.3	38.5	90.00	-3,865.2	-800.0	884.8	813.7	71.06	12.452		
13,300.0	9,362.0	13,354.0	9,362.0	34.0	39.1	90.00	-3,965.2	-799.8	884.7	812.4	72.36	12.227		
13,400.0	9,362.0	13,454.0	9,362.0	34.7	39.7	90.00	-4,065.2	-799.6	884.7	811.0	73.67	12.009		
13,500.0	9,362.0	13,554.0	9,362.0	35.4	40.3	90.00	-4,165.2	-799.4	884.6	809.6	74.98	11.797		
13,600.0	9,362.0	13,654.0	9,362.0	36.1	40.9	90.00	-4,265.2	-799.2	884.5	808.2	76.30	11.592		
13,700.0	9,362.0	13,754.0	9,362.0	36.8	41.6	90.00	-4,365.2	-799.0	884.4	806.8	77.63	11.392		
13,800.0	9,362.0	13,854.0	9,362.0	37.5	42.2	90.00	-4,465.2	-798.9	884.3	805.4	78.97	11.199		
13,900.0	9,362.0	13,954.0	9,362.0	38.3	42.8	90.00	-4,565.2	-798.7	884.3	804.0	80.31	11.011		
14,000.0	9,362.0	14,054.0	9,362.0	39.0	43.5	90.00	-4,665.2	-798.5	884.2	802.5	81.66	10.828		
14,100.0	9,362.0	14,154.0	9,362.0	39.7	44.1	90.00	-4,765.2	-798.3	884.1	801.1	83.01	10.650		
14,200.0	9,362.0	14,254.0	9,362.0	40.4	44.8	90.00	-4,865.2	-798.1	884.0	799.7	84.37	10.478		
14,300.0	9,362.0	14,354.0	9,362.0	41.1	45.4	90.00	-4,965.2	-797.9	884.0	798.2	85.73	10.310		
14,400.0	9,362.0	14,454.0	9,362.0	41.9	46.1	90.00	-5,065.2	-797.7	883.9	796.8	87.10	10.147		
14,500.0	9,362.0	14,554.0	9,362.0	42.6	46.7	90.00	-5,165.2	-797.5	883.8	795.3	88.48	9.989		
14,600.0	9,362.0	14,654.0	9,362.0	43.3	47.4	90.00	-5,265.2	-797.3	883.7	793.9	89.86	9.835		
14,700.0	9,362.0	14,754.0	9,362.0	44.1	48.1	90.00	-5,365.2	-797.1	883.7	792.4	91.24	9.685		
14,800.0	9,362.0	14,854.0	9,362.0	44.8	48.8	90.00	-5,465.2	-796.9	883.6	790.9	92.62	9.539		
14,900.0	9,362.0	14,954.0	9,362.0	45.5	49.4	90.00	-5,565.2	-796.7	883.5	789.5	94.02	9.397		
15,000.0	9,362.0	15,054.0	9,362.0	46.3	50.1	90.00	-5,665.2	-796.5	883.4	788.0	95.41	9.259		
15,100.0	9,362.0	15,154.0	9,362.0	47.0	50.8	90.00	-5,765.2	-796.3	883.3	786.5	96.81	9.125		
15,200.0	9,362.0	15,254.0	9,362.0	47.7	51.5	90.00	-5,865.2	-796.1	883.3	785.1	98.21	8.994		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Offset Design: TOMAHAWK WC UNIT S19-30-31 R24S T28E - TOMAHAWK WC UNIT #724H - OWB - PWP1													Offset Site Error:	0.0 usft
Survey Program:		0-r.5 SDI_KPR_WL_NS-CT, 1500-r.5 MWD+IFR1, 8958-r.5 MWD+IFR1+MS						Rule Assigned:		Offset Well Error:		3.0 usft		
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation		Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Ellipses (usft)	Separation Factor			
15,300.0	9,362.0	15,354.0	9,362.0	48.5	52.1	90.00	-5,965.2	-795.9	883.2	783.6	99.61	8.866		
15,400.0	9,362.0	15,454.0	9,362.0	49.2	52.8	90.00	-6,065.2	-795.7	883.1	782.1	101.02	8.742		
15,500.0	9,362.0	15,554.0	9,362.0	50.0	53.5	90.00	-6,165.2	-795.5	883.0	780.6	102.43	8.621		
15,600.0	9,362.0	15,654.0	9,362.0	50.7	54.2	90.00	-6,265.2	-795.3	883.0	779.1	103.84	8.503		
15,700.0	9,362.0	15,754.0	9,362.0	51.4	54.9	90.00	-6,365.2	-795.2	882.9	777.6	105.26	8.388		
15,800.0	9,362.0	15,854.0	9,362.0	52.2	55.6	90.00	-6,465.2	-795.0	882.8	776.1	106.68	8.275		
15,900.0	9,362.0	15,954.0	9,362.0	52.9	56.3	90.00	-6,565.2	-794.8	882.7	774.6	108.10	8.166		
16,000.0	9,362.0	16,054.0	9,362.0	53.7	57.0	90.00	-6,665.2	-794.6	882.6	773.1	109.52	8.059		
16,100.0	9,362.0	16,154.0	9,362.0	54.4	57.7	90.00	-6,765.2	-794.4	882.6	771.6	110.95	7.955		
16,200.0	9,362.0	16,254.0	9,362.0	55.2	58.4	90.00	-6,865.2	-794.2	882.5	770.1	112.37	7.853		
16,300.0	9,362.0	16,354.0	9,362.0	55.9	59.1	90.00	-6,965.2	-794.0	882.4	768.6	113.80	7.754		
16,400.0	9,362.0	16,454.0	9,362.0	56.7	59.8	90.00	-7,065.2	-793.8	882.3	767.1	115.24	7.657		
16,500.0	9,362.0	16,554.0	9,362.0	57.4	60.5	90.00	-7,165.2	-793.6	882.3	765.6	116.67	7.562		
16,600.0	9,362.0	16,654.0	9,362.0	58.1	61.2	90.00	-7,265.2	-793.4	882.2	764.1	118.11	7.469		
16,700.0	9,362.0	16,754.0	9,362.0	58.9	61.9	90.00	-7,365.2	-793.2	882.1	762.6	119.55	7.379		
16,800.0	9,362.0	16,854.0	9,362.0	59.6	62.6	90.00	-7,465.2	-793.0	882.0	761.0	120.99	7.290		
16,900.0	9,362.0	16,954.0	9,362.0	60.4	63.3	90.00	-7,565.2	-792.8	882.0	759.5	122.43	7.204		
17,000.0	9,362.0	17,054.0	9,362.0	61.1	64.1	90.00	-7,665.2	-792.6	881.9	758.0	123.87	7.119		
17,100.0	9,362.0	17,154.0	9,362.0	61.9	64.8	90.00	-7,765.2	-792.4	881.8	756.5	125.31	7.037		
17,200.0	9,362.0	17,254.0	9,362.0	62.6	65.5	90.00	-7,865.2	-792.2	881.7	755.0	126.76	6.956		
17,300.0	9,362.0	17,354.0	9,362.0	63.4	66.2	90.00	-7,965.2	-792.0	881.6	753.4	128.21	6.877		
17,400.0	9,362.0	17,454.0	9,362.0	64.1	66.9	90.00	-8,065.2	-791.8	881.6	751.9	129.66	6.799		
17,500.0	9,362.0	17,554.0	9,362.0	64.9	67.6	90.00	-8,165.2	-791.7	881.5	750.4	131.11	6.723		
17,600.0	9,362.0	17,654.0	9,362.0	65.6	68.4	90.00	-8,265.2	-791.5	881.4	748.8	132.56	6.649		
17,700.0	9,362.0	17,754.0	9,362.0	66.4	69.1	90.00	-8,365.2	-791.3	881.3	747.3	134.01	6.576		
17,800.0	9,362.0	17,854.0	9,362.0	67.1	69.8	90.00	-8,465.2	-791.1	881.3	745.8	135.47	6.505		
17,900.0	9,362.0	17,954.0	9,362.0	67.9	70.5	90.00	-8,565.2	-790.9	881.2	744.3	136.92	6.436		
18,000.0	9,362.0	18,054.0	9,362.0	68.6	71.3	90.00	-8,665.2	-790.7	881.1	742.7	138.38	6.367		
18,100.0	9,362.0	18,154.0	9,362.0	69.4	72.0	90.00	-8,765.2	-790.5	881.0	741.2	139.84	6.300		
18,200.0	9,362.0	18,254.0	9,362.0	70.2	72.7	90.00	-8,865.2	-790.3	880.9	739.6	141.30	6.235		
18,300.0	9,362.0	18,354.0	9,362.0	70.9	73.4	90.00	-8,965.2	-790.1	880.9	738.1	142.76	6.170		
18,400.0	9,362.0	18,454.0	9,362.0	71.7	74.2	90.00	-9,065.2	-789.9	880.8	736.6	144.22	6.107		
18,500.0	9,362.0	18,554.0	9,362.0	72.4	74.9	90.00	-9,165.2	-789.7	880.7	735.0	145.68	6.045		
18,600.0	9,362.0	18,654.0	9,362.0	73.2	75.6	90.00	-9,265.2	-789.5	880.6	733.5	147.15	5.985		
18,700.0	9,362.0	18,754.0	9,362.0	73.9	76.3	90.00	-9,365.2	-789.3	880.6	731.9	148.61	5.925		
18,800.0	9,362.0	18,854.0	9,362.0	74.7	77.1	90.00	-9,465.2	-789.1	880.5	730.4	150.08	5.867		
18,900.0	9,362.0	18,954.0	9,362.0	75.4	77.8	90.00	-9,565.2	-788.9	880.4	728.9	151.54	5.810		
19,000.0	9,362.0	19,054.0	9,362.0	76.2	78.5	90.00	-9,665.2	-788.7	880.3	727.3	153.01	5.753		
19,100.0	9,362.0	19,154.0	9,362.0	76.9	79.3	90.00	-9,765.2	-788.5	880.3	725.8	154.48	5.698		
19,200.0	9,362.0	19,254.0	9,362.0	77.7	80.0	90.00	-9,865.2	-788.3	880.2	724.2	155.95	5.644		
19,300.0	9,362.0	19,354.0	9,362.0	78.5	80.7	90.00	-9,965.2	-788.1	880.1	722.7	157.42	5.591		
19,400.0	9,362.0	19,454.0	9,362.0	79.2	81.5	90.00	-10,065.2	-788.0	880.0	721.1	158.89	5.539		
19,500.0	9,362.0	19,554.0	9,362.0	80.0	82.2	90.00	-10,165.2	-787.8	879.9	719.6	160.35	5.488		
19,547.6	9,362.0	19,601.5	9,362.0	80.3	82.5	90.00	-10,212.7	-787.7	879.9	718.9	161.05	5.463		
19,559.4	9,362.0	19,611.4	9,362.0	80.4	82.6	90.00	-10,222.6	-787.6	879.9	718.7	161.22	5.458 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

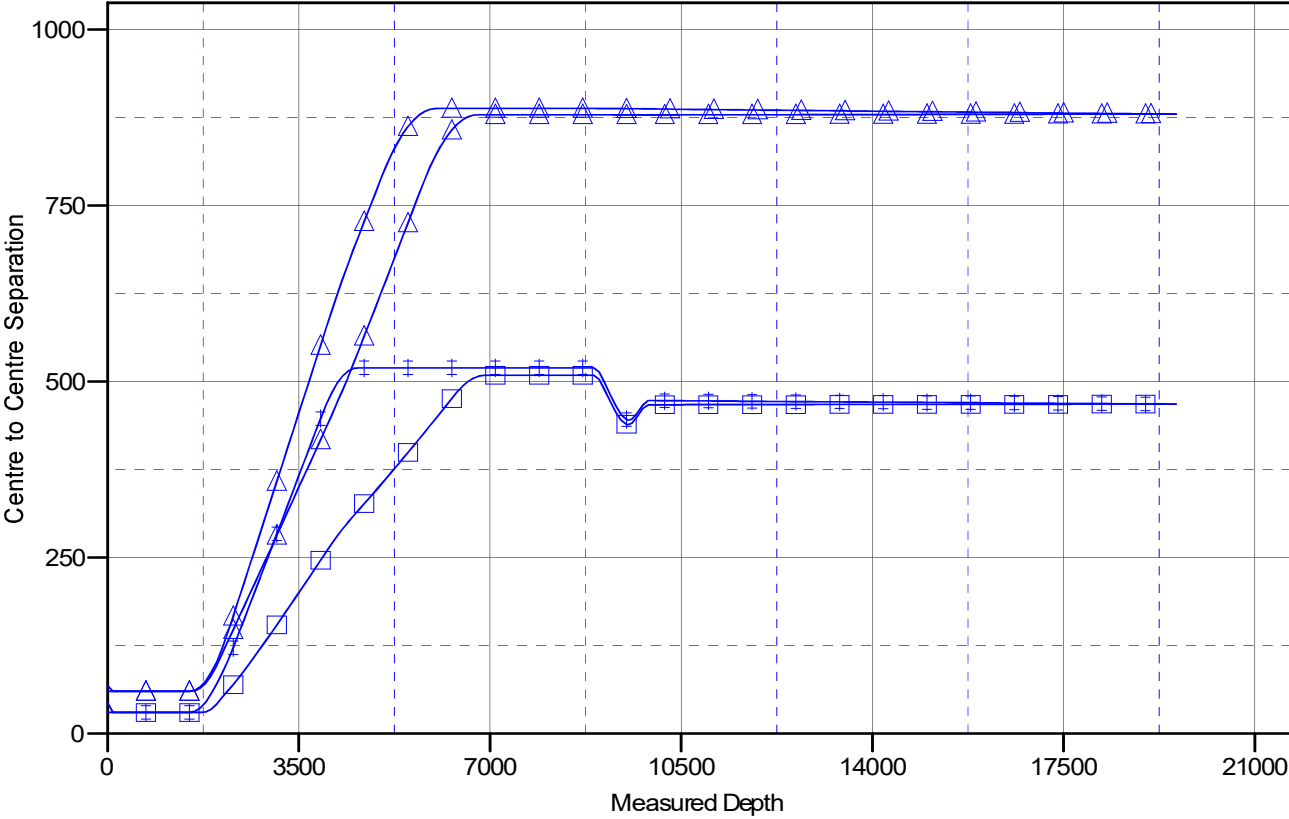
ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to KB=32 @ 3125.0usft
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: TOMAHAWK WC UNIT #719H
Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Grid Convergence at Surface is: 0.11°

Ladder Plot



LEGEND

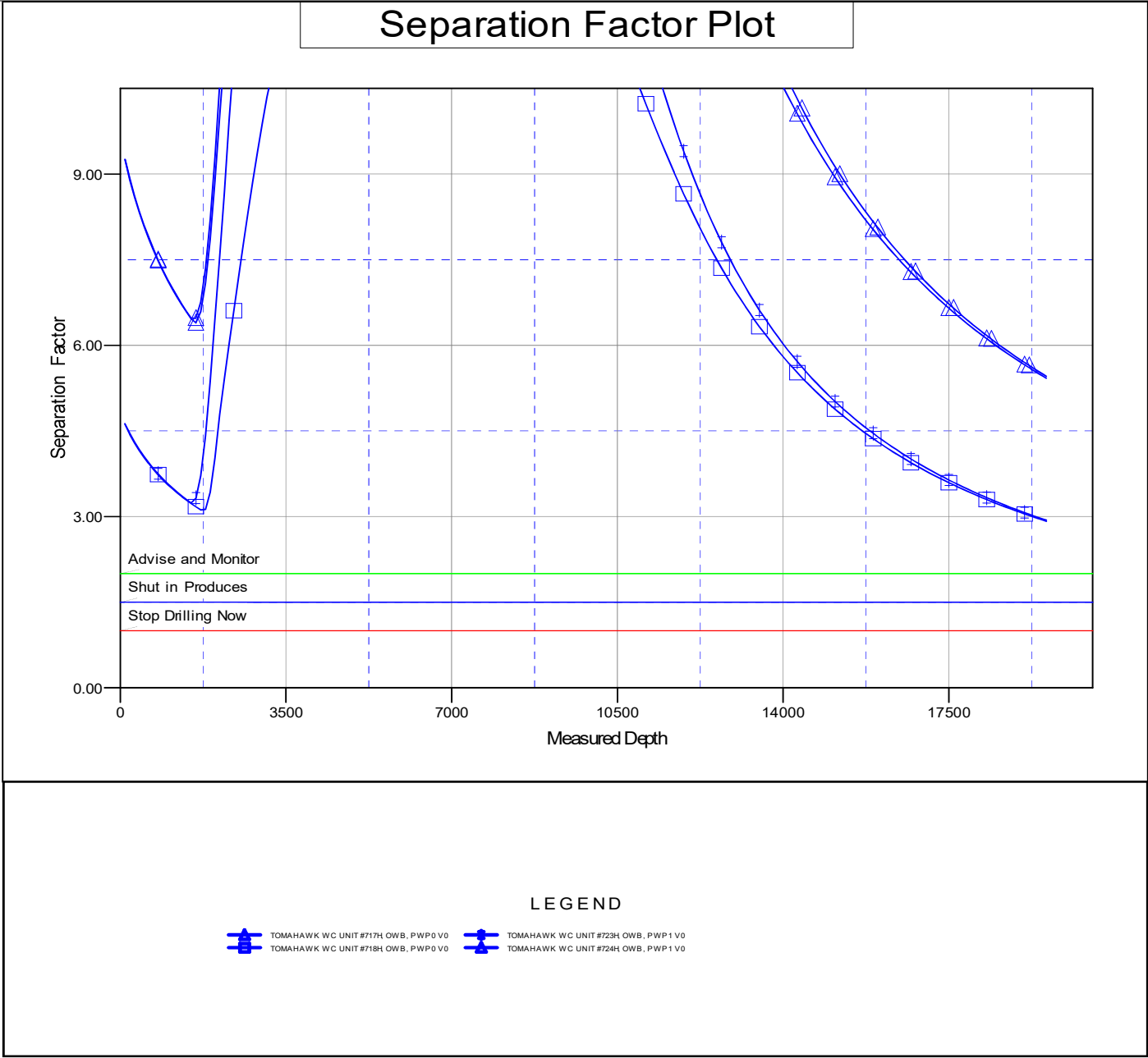
- TOMAHAWK WC UNIT #717H OWB, PWP0 V0
- TOMAHAWK WC UNIT #718H OWB, PWP0 V0
- TOMAHAWK WC UNIT #723H OWB, PWP1 V0
- TOMAHAWK WC UNIT #724H OWB, PWP1 V0

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Project:	TOMAHAWK PROSPECT (NM-E)	TVD Reference:	KB=32 @ 3125.0usft
Reference Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	MD Reference:	KB=32 @ 3125.0usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Central Planning Prod
Reference Design:	PWP1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to KB=32 @ 3125.0usft
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: TOMAHAWK WC UNIT #719H
Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Grid Convergence at Surface is: 0.11°



DELAWARE BASIN WEST

TOMAHAWK PROSPECT (NM-E)

TOMAHAWK WC UNIT S19-30-31 R24S T28E

TOMAHAWK WC UNIT #719H

OWB

Plan: PWP1

Standard Planning Report

19 May, 2023

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Company:	DELAWARE BASIN WEST	TVD Reference:	KB=32 @ 3125.0usft
Project:	TOMAHAWK PROSPECT (NM-E)	MD Reference:	KB=32 @ 3125.0usft
Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	North Reference:	Grid
Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Project	TOMAHAWK PROSPECT (NM-E)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	TOMAHAWK WC UNIT S19-30-31 R24S T28E		
Site Position:		Northing:	429,658.13 usft
From:	Map	Easting:	564,040.01 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 51.880 N
		Longitude:	104° 7' 34.829 W

Well	TOMAHAWK WC UNIT #719H					
Well Position	+N/-S	0.0 usft	Northing:	434,750.20 usft	Latitude:	32° 11' 42.298 N
	+E/-W	0.0 usft	Easting:	562,726.00 usft	Longitude:	104° 7' 50.007 W
Position Uncertainty		3.0 usft	Wellhead Elevation:	usft	Ground Level:	3,093.0 usft
Grid Convergence:		0.11 °				

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2023	9/1/2023	6.80	59.82	47,366.41899588

Design	PWP1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	179.48

Plan Survey Tool Program		Date 5/19/2023		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1 0.0	2,000.0	PWP1 (OWB)	r.5 SDI_KPR_WL_NS-CT SDI Keeper Wireline Gyrocomp	
2 2,000.0	8,892.2	PWP1 (OWB)	r.5 MWD+IFR1 OWSG MWD + IFR1 rev.5	
3 8,892.2	19,559.4	PWP1 (OWB)	r.5 MWD+IFR1+MS OWSG MWD + IFR1 + Multi-St	

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Company:	DELAWARE BASIN WEST	TVD Reference:	KB=32 @ 3125.0usft
Project:	TOMAHAWK PROSPECT (NM-E)	MD Reference:	KB=32 @ 3125.0usft
Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	North Reference:	Grid
Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,250.0	5.00	25.00	2,249.7	9.9	4.6	2.00	2.00	0.00	25.00	
4,048.2	5.00	25.00	4,041.0	151.9	70.8	0.00	0.00	0.00	0.00	
4,548.2	0.00	0.00	4,540.4	171.7	80.1	1.00	-1.00	0.00	180.00	
8,892.3	0.00	0.00	8,884.5	171.7	80.1	0.00	0.00	0.00	0.00	
9,642.3	90.00	179.93	9,362.0	-305.8	80.6	12.00	12.00	23.99	179.93	
19,429.4	90.00	179.93	9,362.0	-10,092.9	92.1	0.00	0.00	0.00	0.00	
19,559.4	90.00	179.93	9,362.0	-10,222.9	92.3	0.00	0.00	0.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Company:	DELAWARE BASIN WEST	TVD Reference:	KB=32 @ 3125.0usft
Project:	TOMAHAWK PROSPECT (NM-E)	MD Reference:	KB=32 @ 3125.0usft
Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	North Reference:	Grid
Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
Start Build 2.00										
2,100.0	2.00	25.00	2,100.0	1.6	0.7	-1.6	2.00	2.00	0.00	
2,200.0	4.00	25.00	2,199.8	6.3	2.9	-6.3	2.00	2.00	0.00	
2,250.0	5.00	25.00	2,249.7	9.9	4.6	-9.8	2.00	2.00	0.00	
Start 1798.2 hold at 2250.0 MD										
2,300.0	5.00	25.00	2,299.5	13.8	6.4	-13.8	0.00	0.00	0.00	
2,400.0	5.00	25.00	2,399.1	21.7	10.1	-21.6	0.00	0.00	0.00	
2,500.0	5.00	25.00	2,498.7	29.6	13.8	-29.5	0.00	0.00	0.00	
2,600.0	5.00	25.00	2,598.4	37.5	17.5	-37.4	0.00	0.00	0.00	
2,700.0	5.00	25.00	2,698.0	45.4	21.2	-45.2	0.00	0.00	0.00	
2,800.0	5.00	25.00	2,797.6	53.3	24.9	-53.1	0.00	0.00	0.00	
2,900.0	5.00	25.00	2,897.2	61.2	28.5	-61.0	0.00	0.00	0.00	
3,000.0	5.00	25.00	2,996.8	69.1	32.2	-68.8	0.00	0.00	0.00	
3,100.0	5.00	25.00	3,096.4	77.0	35.9	-76.7	0.00	0.00	0.00	
3,200.0	5.00	25.00	3,196.1	84.9	39.6	-84.6	0.00	0.00	0.00	
3,300.0	5.00	25.00	3,295.7	92.8	43.3	-92.4	0.00	0.00	0.00	
3,400.0	5.00	25.00	3,395.3	100.7	47.0	-100.3	0.00	0.00	0.00	
3,500.0	5.00	25.00	3,494.9	108.6	50.6	-108.2	0.00	0.00	0.00	
3,600.0	5.00	25.00	3,594.5	116.5	54.3	-116.0	0.00	0.00	0.00	
3,700.0	5.00	25.00	3,694.2	124.4	58.0	-123.9	0.00	0.00	0.00	
3,800.0	5.00	25.00	3,793.8	132.3	61.7	-131.8	0.00	0.00	0.00	
3,900.0	5.00	25.00	3,893.4	140.2	65.4	-139.6	0.00	0.00	0.00	
4,000.0	5.00	25.00	3,993.0	148.1	69.1	-147.5	0.00	0.00	0.00	
4,048.2	5.00	25.00	4,041.0	151.9	70.8	-151.3	0.00	0.00	0.00	
Start Drop -1.00										
4,100.0	4.48	25.00	4,092.7	155.8	72.7	-155.1	1.00	-1.00	0.00	
4,200.0	3.48	25.00	4,192.4	162.1	75.6	-161.4	1.00	-1.00	0.00	
4,300.0	2.48	25.00	4,292.3	166.8	77.8	-166.1	1.00	-1.00	0.00	
4,400.0	1.48	25.00	4,392.2	169.9	79.2	-169.2	1.00	-1.00	0.00	
4,500.0	0.48	25.00	4,492.2	171.5	80.0	-170.8	1.00	-1.00	0.00	
4,548.2	0.00	0.00	4,540.4	171.7	80.1	-170.9	1.00	-1.00	0.00	
Start 4344.2 hold at 4548.2 MD										

ConocoPhillips

Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Company:	DELAWARE BASIN WEST	TVD Reference:	KB=32 @ 3125.0usft
Project:	TOMAHAWK PROSPECT (NM-E)	MD Reference:	KB=32 @ 3125.0usft
Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	North Reference:	Grid
Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,600.0	0.00	0.00	4,592.2	171.7	80.1	-170.9	0.00	0.00	0.00
4,700.0	0.00	0.00	4,692.2	171.7	80.1	-170.9	0.00	0.00	0.00
4,800.0	0.00	0.00	4,792.2	171.7	80.1	-170.9	0.00	0.00	0.00
4,900.0	0.00	0.00	4,892.2	171.7	80.1	-170.9	0.00	0.00	0.00
5,000.0	0.00	0.00	4,992.2	171.7	80.1	-170.9	0.00	0.00	0.00
5,100.0	0.00	0.00	5,092.2	171.7	80.1	-170.9	0.00	0.00	0.00
5,200.0	0.00	0.00	5,192.2	171.7	80.1	-170.9	0.00	0.00	0.00
5,300.0	0.00	0.00	5,292.2	171.7	80.1	-170.9	0.00	0.00	0.00
5,400.0	0.00	0.00	5,392.2	171.7	80.1	-170.9	0.00	0.00	0.00
5,500.0	0.00	0.00	5,492.2	171.7	80.1	-170.9	0.00	0.00	0.00
5,600.0	0.00	0.00	5,592.2	171.7	80.1	-170.9	0.00	0.00	0.00
5,700.0	0.00	0.00	5,692.2	171.7	80.1	-170.9	0.00	0.00	0.00
5,800.0	0.00	0.00	5,792.2	171.7	80.1	-170.9	0.00	0.00	0.00
5,900.0	0.00	0.00	5,892.2	171.7	80.1	-170.9	0.00	0.00	0.00
6,000.0	0.00	0.00	5,992.2	171.7	80.1	-170.9	0.00	0.00	0.00
6,100.0	0.00	0.00	6,092.2	171.7	80.1	-170.9	0.00	0.00	0.00
6,200.0	0.00	0.00	6,192.2	171.7	80.1	-170.9	0.00	0.00	0.00
6,300.0	0.00	0.00	6,292.2	171.7	80.1	-170.9	0.00	0.00	0.00
6,400.0	0.00	0.00	6,392.2	171.7	80.1	-170.9	0.00	0.00	0.00
6,500.0	0.00	0.00	6,492.2	171.7	80.1	-170.9	0.00	0.00	0.00
6,600.0	0.00	0.00	6,592.2	171.7	80.1	-170.9	0.00	0.00	0.00
6,700.0	0.00	0.00	6,692.2	171.7	80.1	-170.9	0.00	0.00	0.00
6,800.0	0.00	0.00	6,792.2	171.7	80.1	-170.9	0.00	0.00	0.00
6,900.0	0.00	0.00	6,892.2	171.7	80.1	-170.9	0.00	0.00	0.00
7,000.0	0.00	0.00	6,992.2	171.7	80.1	-170.9	0.00	0.00	0.00
7,100.0	0.00	0.00	7,092.2	171.7	80.1	-170.9	0.00	0.00	0.00
7,200.0	0.00	0.00	7,192.2	171.7	80.1	-170.9	0.00	0.00	0.00
7,300.0	0.00	0.00	7,292.2	171.7	80.1	-170.9	0.00	0.00	0.00
7,400.0	0.00	0.00	7,392.2	171.7	80.1	-170.9	0.00	0.00	0.00
7,500.0	0.00	0.00	7,492.2	171.7	80.1	-170.9	0.00	0.00	0.00
7,600.0	0.00	0.00	7,592.2	171.7	80.1	-170.9	0.00	0.00	0.00
7,700.0	0.00	0.00	7,692.2	171.7	80.1	-170.9	0.00	0.00	0.00
7,800.0	0.00	0.00	7,792.2	171.7	80.1	-170.9	0.00	0.00	0.00
7,900.0	0.00	0.00	7,892.2	171.7	80.1	-170.9	0.00	0.00	0.00
8,000.0	0.00	0.00	7,992.2	171.7	80.1	-170.9	0.00	0.00	0.00
8,100.0	0.00	0.00	8,092.2	171.7	80.1	-170.9	0.00	0.00	0.00
8,200.0	0.00	0.00	8,192.2	171.7	80.1	-170.9	0.00	0.00	0.00
8,300.0	0.00	0.00	8,292.2	171.7	80.1	-170.9	0.00	0.00	0.00
8,400.0	0.00	0.00	8,392.2	171.7	80.1	-170.9	0.00	0.00	0.00
8,500.0	0.00	0.00	8,492.2	171.7	80.1	-170.9	0.00	0.00	0.00
8,600.0	0.00	0.00	8,592.2	171.7	80.1	-170.9	0.00	0.00	0.00
8,700.0	0.00	0.00	8,692.2	171.7	80.1	-170.9	0.00	0.00	0.00
8,800.0	0.00	0.00	8,792.2	171.7	80.1	-170.9	0.00	0.00	0.00
8,892.3	0.00	0.00	8,884.5	171.7	80.1	-170.9	0.00	0.00	0.00
Start DLS 12.00 TFO 179.93									
8,900.0	0.92	179.93	8,892.2	171.6	80.1	-170.9	12.00	12.00	0.00
9,000.0	12.92	179.93	8,991.3	159.6	80.1	-158.9	12.00	12.00	0.00
9,100.0	24.92	179.93	9,085.7	127.2	80.1	-126.5	12.00	12.00	0.00
9,200.0	36.92	179.93	9,171.4	75.9	80.2	-75.2	12.00	12.00	0.00
9,300.0	48.92	179.93	9,244.4	8.0	80.2	-7.2	12.00	12.00	0.00
9,400.0	60.92	179.93	9,301.8	-73.7	80.3	74.5	12.00	12.00	0.00
9,451.3	67.07	179.93	9,324.3	-119.8	80.4	120.5	12.00	12.00	0.00
FTP (TOMAHAWK WC UNIT #719H)									

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Company:	DELAWARE BASIN WEST	TVD Reference:	KB=32 @ 3125.0usft
Project:	TOMAHAWK PROSPECT (NM-E)	MD Reference:	KB=32 @ 3125.0usft
Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	North Reference:	Grid
Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,500.0	72.92	179.93	9,340.9	-165.6	80.4	166.3	12.00	12.00	0.00
9,600.0	84.92	179.93	9,360.1	-263.5	80.6	264.2	12.00	12.00	0.00
9,642.3	90.00	179.93	9,362.0	-305.8	80.6	306.5	12.00	12.00	0.00
Start 9787.1 hold at 9642.3 MD									
9,700.0	90.00	179.93	9,362.0	-363.5	80.7	364.2	0.00	0.00	0.00
9,800.0	90.00	179.93	9,362.0	-463.5	80.8	464.2	0.00	0.00	0.00
9,900.0	90.00	179.93	9,362.0	-563.5	80.9	564.2	0.00	0.00	0.00
10,000.0	90.00	179.93	9,362.0	-663.5	81.0	664.2	0.00	0.00	0.00
10,100.0	90.00	179.93	9,362.0	-763.5	81.2	764.2	0.00	0.00	0.00
10,200.0	90.00	179.93	9,362.0	-863.5	81.3	864.2	0.00	0.00	0.00
10,300.0	90.00	179.93	9,362.0	-963.5	81.4	964.2	0.00	0.00	0.00
10,400.0	90.00	179.93	9,362.0	-1,063.5	81.5	1,064.2	0.00	0.00	0.00
10,500.0	90.00	179.93	9,362.0	-1,163.5	81.6	1,164.1	0.00	0.00	0.00
10,600.0	90.00	179.93	9,362.0	-1,263.5	81.7	1,264.1	0.00	0.00	0.00
10,700.0	90.00	179.93	9,362.0	-1,363.5	81.9	1,364.1	0.00	0.00	0.00
10,800.0	90.00	179.93	9,362.0	-1,463.5	82.0	1,464.1	0.00	0.00	0.00
10,900.0	90.00	179.93	9,362.0	-1,563.5	82.1	1,564.1	0.00	0.00	0.00
11,000.0	90.00	179.93	9,362.0	-1,663.5	82.2	1,664.1	0.00	0.00	0.00
11,100.0	90.00	179.93	9,362.0	-1,763.5	82.3	1,764.1	0.00	0.00	0.00
11,200.0	90.00	179.93	9,362.0	-1,863.5	82.4	1,864.1	0.00	0.00	0.00
11,300.0	90.00	179.93	9,362.0	-1,963.5	82.6	1,964.1	0.00	0.00	0.00
11,400.0	90.00	179.93	9,362.0	-2,063.5	82.7	2,064.1	0.00	0.00	0.00
11,500.0	90.00	179.93	9,362.0	-2,163.5	82.8	2,164.1	0.00	0.00	0.00
11,600.0	90.00	179.93	9,362.0	-2,263.5	82.9	2,264.1	0.00	0.00	0.00
11,700.0	90.00	179.93	9,362.0	-2,363.5	83.0	2,364.1	0.00	0.00	0.00
11,800.0	90.00	179.93	9,362.0	-2,463.5	83.1	2,464.1	0.00	0.00	0.00
11,900.0	90.00	179.93	9,362.0	-2,563.5	83.3	2,564.1	0.00	0.00	0.00
12,000.0	90.00	179.93	9,362.0	-2,663.5	83.4	2,664.1	0.00	0.00	0.00
12,100.0	90.00	179.93	9,362.0	-2,763.5	83.5	2,764.1	0.00	0.00	0.00
12,200.0	90.00	179.93	9,362.0	-2,863.5	83.6	2,864.1	0.00	0.00	0.00
12,300.0	90.00	179.93	9,362.0	-2,963.5	83.7	2,964.1	0.00	0.00	0.00
12,400.0	90.00	179.93	9,362.0	-3,063.5	83.9	3,064.1	0.00	0.00	0.00
12,500.0	90.00	179.93	9,362.0	-3,163.5	84.0	3,164.1	0.00	0.00	0.00
12,600.0	90.00	179.93	9,362.0	-3,263.5	84.1	3,264.1	0.00	0.00	0.00
12,700.0	90.00	179.93	9,362.0	-3,363.5	84.2	3,364.1	0.00	0.00	0.00
12,800.0	90.00	179.93	9,362.0	-3,463.5	84.3	3,464.1	0.00	0.00	0.00
12,900.0	90.00	179.93	9,362.0	-3,563.5	84.4	3,564.1	0.00	0.00	0.00
13,000.0	90.00	179.93	9,362.0	-3,663.5	84.6	3,664.1	0.00	0.00	0.00
13,100.0	90.00	179.93	9,362.0	-3,763.5	84.7	3,764.1	0.00	0.00	0.00
13,200.0	90.00	179.93	9,362.0	-3,863.5	84.8	3,864.1	0.00	0.00	0.00
13,300.0	90.00	179.93	9,362.0	-3,963.5	84.9	3,964.1	0.00	0.00	0.00
13,400.0	90.00	179.93	9,362.0	-4,063.5	85.0	4,064.1	0.00	0.00	0.00
13,500.0	90.00	179.93	9,362.0	-4,163.5	85.1	4,164.1	0.00	0.00	0.00
13,600.0	90.00	179.93	9,362.0	-4,263.5	85.3	4,264.1	0.00	0.00	0.00
13,700.0	90.00	179.93	9,362.0	-4,363.5	85.4	4,364.0	0.00	0.00	0.00
13,800.0	90.00	179.93	9,362.0	-4,463.5	85.5	4,464.0	0.00	0.00	0.00
13,900.0	90.00	179.93	9,362.0	-4,563.5	85.6	4,564.0	0.00	0.00	0.00
14,000.0	90.00	179.93	9,362.0	-4,663.5	85.7	4,664.0	0.00	0.00	0.00
14,100.0	90.00	179.93	9,362.0	-4,763.5	85.8	4,764.0	0.00	0.00	0.00
14,200.0	90.00	179.93	9,362.0	-4,863.5	86.0	4,864.0	0.00	0.00	0.00
14,300.0	90.00	179.93	9,362.0	-4,963.5	86.1	4,964.0	0.00	0.00	0.00
14,400.0	90.00	179.93	9,362.0	-5,063.5	86.2	5,064.0	0.00	0.00	0.00

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Company:	DELAWARE BASIN WEST	TVD Reference:	KB=32 @ 3125.0usft
Project:	TOMAHAWK PROSPECT (NM-E)	MD Reference:	KB=32 @ 3125.0usft
Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	North Reference:	Grid
Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,500.0	90.00	179.93	9,362.0	-5,163.5	86.3	5,164.0	0.00	0.00	0.00
14,600.0	90.00	179.93	9,362.0	-5,263.5	86.4	5,264.0	0.00	0.00	0.00
14,700.0	90.00	179.93	9,362.0	-5,363.5	86.5	5,364.0	0.00	0.00	0.00
14,800.0	90.00	179.93	9,362.0	-5,463.5	86.7	5,464.0	0.00	0.00	0.00
14,900.0	90.00	179.93	9,362.0	-5,563.5	86.8	5,564.0	0.00	0.00	0.00
15,000.0	90.00	179.93	9,362.0	-5,663.5	86.9	5,664.0	0.00	0.00	0.00
15,100.0	90.00	179.93	9,362.0	-5,763.5	87.0	5,764.0	0.00	0.00	0.00
15,200.0	90.00	179.93	9,362.0	-5,863.5	87.1	5,864.0	0.00	0.00	0.00
15,300.0	90.00	179.93	9,362.0	-5,963.5	87.3	5,964.0	0.00	0.00	0.00
15,400.0	90.00	179.93	9,362.0	-6,063.5	87.4	6,064.0	0.00	0.00	0.00
15,500.0	90.00	179.93	9,362.0	-6,163.5	87.5	6,164.0	0.00	0.00	0.00
15,600.0	90.00	179.93	9,362.0	-6,263.5	87.6	6,264.0	0.00	0.00	0.00
15,700.0	90.00	179.93	9,362.0	-6,363.5	87.7	6,364.0	0.00	0.00	0.00
15,800.0	90.00	179.93	9,362.0	-6,463.5	87.8	6,464.0	0.00	0.00	0.00
15,900.0	90.00	179.93	9,362.0	-6,563.5	88.0	6,564.0	0.00	0.00	0.00
16,000.0	90.00	179.93	9,362.0	-6,663.5	88.1	6,664.0	0.00	0.00	0.00
16,100.0	90.00	179.93	9,362.0	-6,763.5	88.2	6,764.0	0.00	0.00	0.00
16,200.0	90.00	179.93	9,362.0	-6,863.5	88.3	6,864.0	0.00	0.00	0.00
16,300.0	90.00	179.93	9,362.0	-6,963.5	88.4	6,964.0	0.00	0.00	0.00
16,400.0	90.00	179.93	9,362.0	-7,063.5	88.5	7,064.0	0.00	0.00	0.00
16,500.0	90.00	179.93	9,362.0	-7,163.5	88.7	7,164.0	0.00	0.00	0.00
16,600.0	90.00	179.93	9,362.0	-7,263.5	88.8	7,264.0	0.00	0.00	0.00
16,700.0	90.00	179.93	9,362.0	-7,363.5	88.9	7,364.0	0.00	0.00	0.00
16,800.0	90.00	179.93	9,362.0	-7,463.5	89.0	7,464.0	0.00	0.00	0.00
16,900.0	90.00	179.93	9,362.0	-7,563.5	89.1	7,564.0	0.00	0.00	0.00
17,000.0	90.00	179.93	9,362.0	-7,663.5	89.2	7,663.9	0.00	0.00	0.00
17,100.0	90.00	179.93	9,362.0	-7,763.5	89.4	7,763.9	0.00	0.00	0.00
17,200.0	90.00	179.93	9,362.0	-7,863.5	89.5	7,863.9	0.00	0.00	0.00
17,300.0	90.00	179.93	9,362.0	-7,963.5	89.6	7,963.9	0.00	0.00	0.00
17,400.0	90.00	179.93	9,362.0	-8,063.5	89.7	8,063.9	0.00	0.00	0.00
17,500.0	90.00	179.93	9,362.0	-8,163.5	89.8	8,163.9	0.00	0.00	0.00
17,600.0	90.00	179.93	9,362.0	-8,263.5	90.0	8,263.9	0.00	0.00	0.00
17,700.0	90.00	179.93	9,362.0	-8,363.5	90.1	8,363.9	0.00	0.00	0.00
17,800.0	90.00	179.93	9,362.0	-8,463.5	90.2	8,463.9	0.00	0.00	0.00
17,900.0	90.00	179.93	9,362.0	-8,563.5	90.3	8,563.9	0.00	0.00	0.00
18,000.0	90.00	179.93	9,362.0	-8,663.5	90.4	8,663.9	0.00	0.00	0.00
18,100.0	90.00	179.93	9,362.0	-8,763.5	90.5	8,763.9	0.00	0.00	0.00
18,200.0	90.00	179.93	9,362.0	-8,863.5	90.7	8,863.9	0.00	0.00	0.00
18,300.0	90.00	179.93	9,362.0	-8,963.5	90.8	8,963.9	0.00	0.00	0.00
18,400.0	90.00	179.93	9,362.0	-9,063.5	90.9	9,063.9	0.00	0.00	0.00
18,500.0	90.00	179.93	9,362.0	-9,163.5	91.0	9,163.9	0.00	0.00	0.00
18,600.0	90.00	179.93	9,362.0	-9,263.5	91.1	9,263.9	0.00	0.00	0.00
18,700.0	90.00	179.93	9,362.0	-9,363.5	91.2	9,363.9	0.00	0.00	0.00
18,800.0	90.00	179.93	9,362.0	-9,463.5	91.4	9,463.9	0.00	0.00	0.00
18,900.0	90.00	179.93	9,362.0	-9,563.5	91.5	9,563.9	0.00	0.00	0.00
19,000.0	90.00	179.93	9,362.0	-9,663.5	91.6	9,663.9	0.00	0.00	0.00
19,100.0	90.00	179.93	9,362.0	-9,763.5	91.7	9,763.9	0.00	0.00	0.00
19,200.0	90.00	179.93	9,362.0	-9,863.5	91.8	9,863.9	0.00	0.00	0.00
19,300.0	90.00	179.93	9,362.0	-9,963.5	91.9	9,963.9	0.00	0.00	0.00
19,400.0	90.00	179.93	9,362.0	-10,063.5	92.1	10,063.9	0.00	0.00	0.00
19,429.4	90.00	179.93	9,362.0	-10,092.9	92.1	10,093.3	0.00	0.00	0.00
Start 130.0 hold at 19429.4 MD - LTP (TOMAHAWK WC UNIT #719H)									
19,500.0	90.00	179.93	9,362.0	-10,163.5	92.2	10,163.9	0.00	0.00	0.00

ConocoPhillips
Planning Report

Database:	EDT 17 Central Planning Prod	Local Co-ordinate Reference:	Well TOMAHAWK WC UNIT #719H
Company:	DELAWARE BASIN WEST	TVD Reference:	KB=32 @ 3125.0usft
Project:	TOMAHAWK PROSPECT (NM-E)	MD Reference:	KB=32 @ 3125.0usft
Site:	TOMAHAWK WC UNIT S19-30-31 R24S T28E	North Reference:	Grid
Well:	TOMAHAWK WC UNIT #719H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
19,559.4	90.00	179.93	9,362.0	-10,222.9	92.3	10,223.3	0.00	0.00	0.00
TD at 19559.4 - PBHL (TOMAHAWK WC UNIT #719H)									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LTP (TOMAHAWK WC L - plan hits target center - Point	0.00	0.00	9,362.0	-10,092.9	92.1	424,657.30	562,818.10	32° 10' 2.413 N	104° 7' 49.157 W
PBHL (TOMAHAWK WC - plan hits target center - Rectangle (sides W100.0 H10,119.2 D20.0)	0.00	179.93	9,362.0	-10,222.9	92.3	424,527.30	562,818.30	32° 10' 1.127 N	104° 7' 49.158 W
FTP (TOMAHAWK WC L - plan misses target center by 41.0usft at 9451.3usft MD (9324.3 TVD, -119.8 N, 80.4 E) - Circle (radius 50.0)	0.00	0.00	9,362.0	-103.7	79.2	434,646.50	562,805.20	32° 11' 41.270 N	104° 7' 49.088 W

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
19,559.5	9,362.0	5-1/2" Production Casing	5-1/2	6	

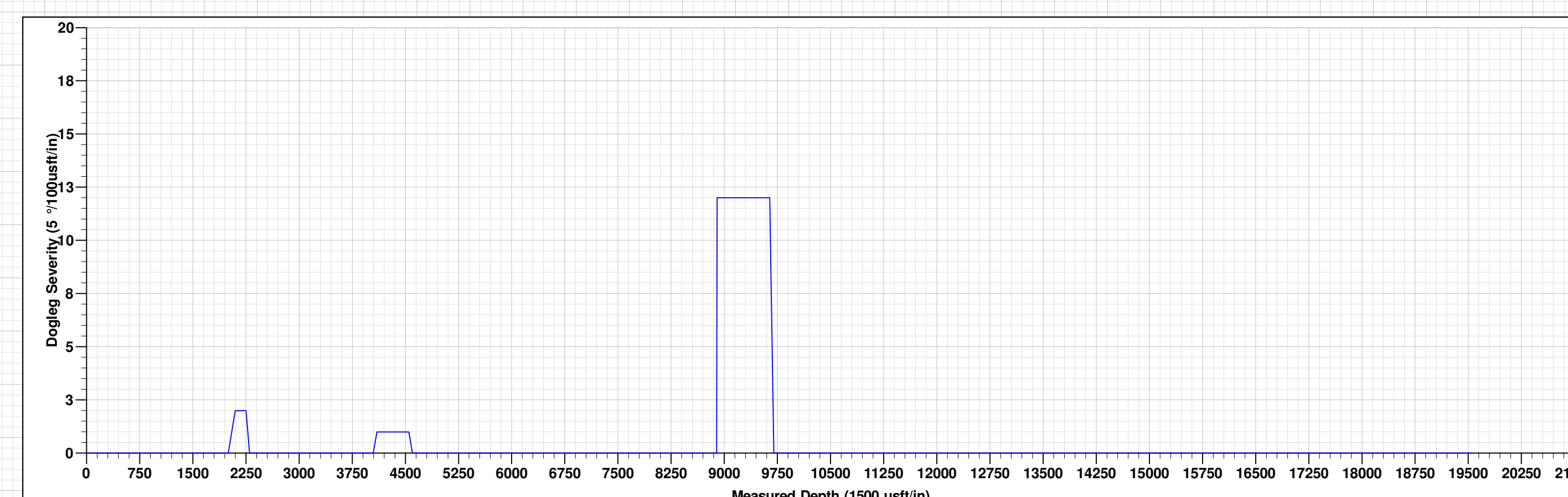
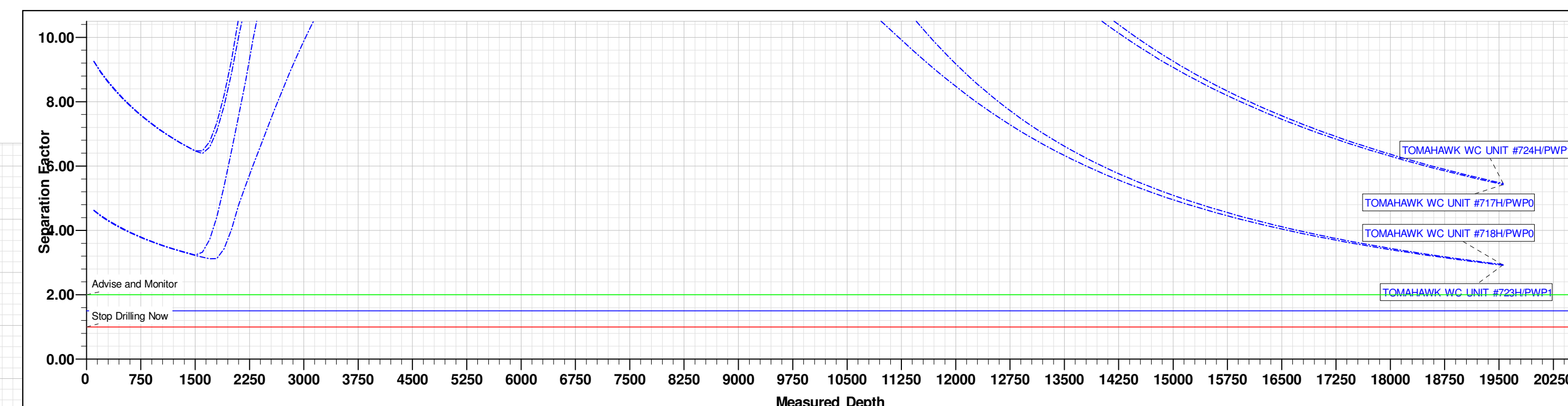
Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Comment
2,000.0	2,000.0	0.0	0.0	Start Build 2.00
2,250.0	2,249.7	9.9	4.6	Start 1798.2 hold at 2250.0 MD
4,048.2	4,041.0	151.9	70.8	Start Drop -1.00
4,548.2	4,540.4	171.7	80.1	Start 4344.2 hold at 4548.2 MD
8,892.3	8,884.5	171.7	80.1	Start DLS 12.00 TFO 179.93
9,642.3	9,362.0	-305.8	80.6	Start 9787.1 hold at 9642.3 MD
19,429.4	9,362.0	-10,092.9	92.1	Start 130.0 hold at 19429.4 MD
19,559.4	9,362.0	-10,222.9	92.3	TD at 19559.4



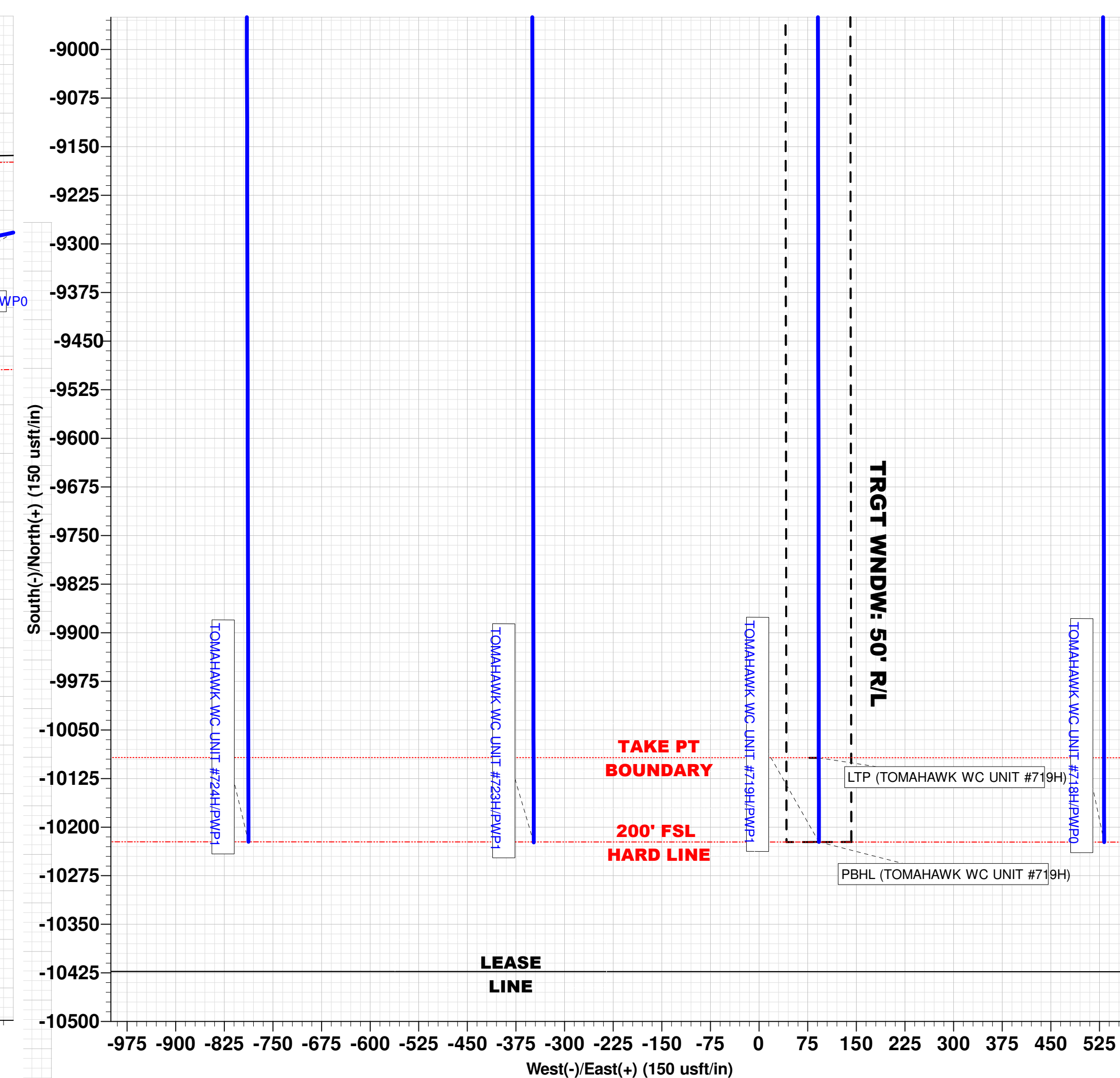
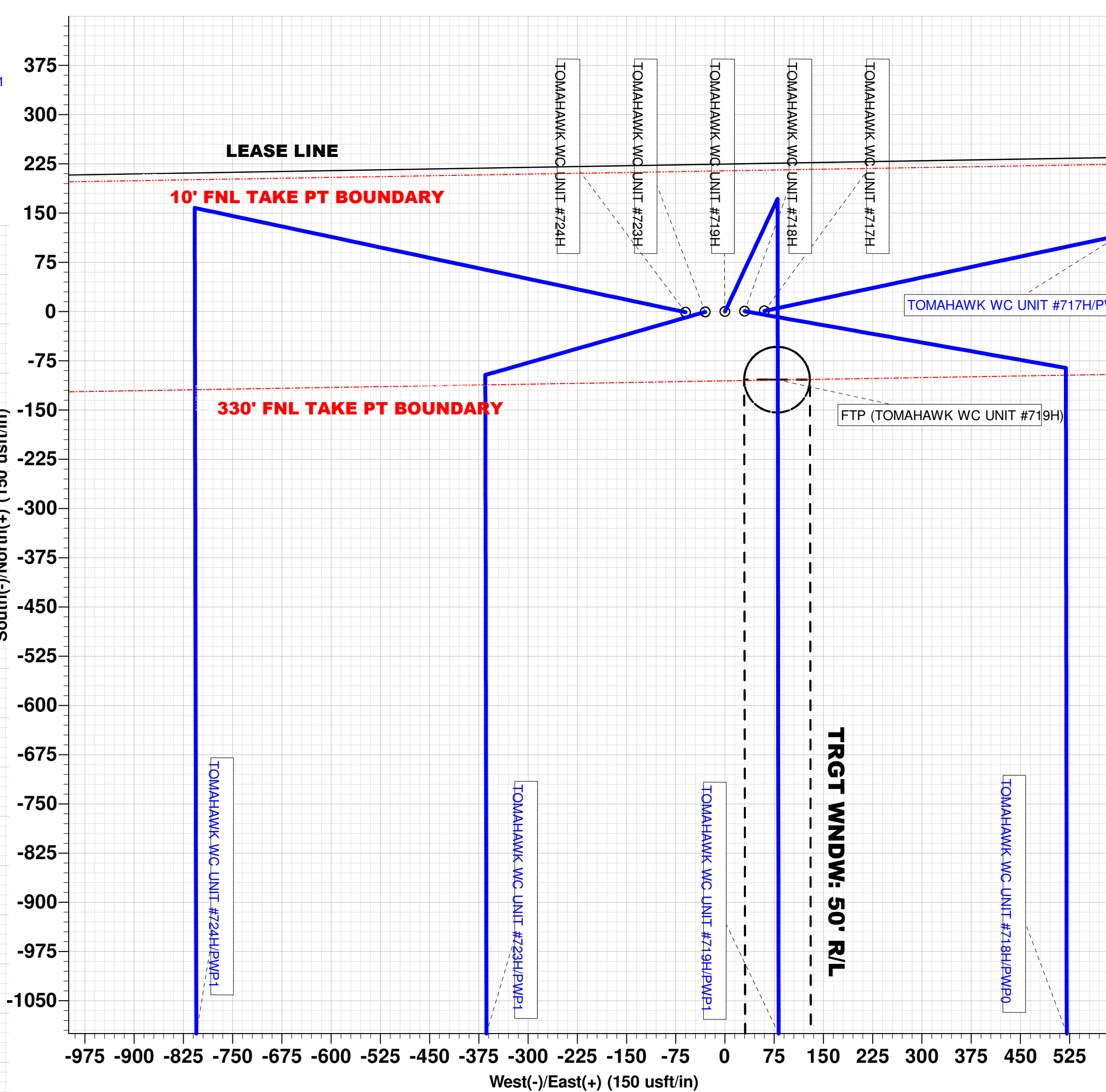
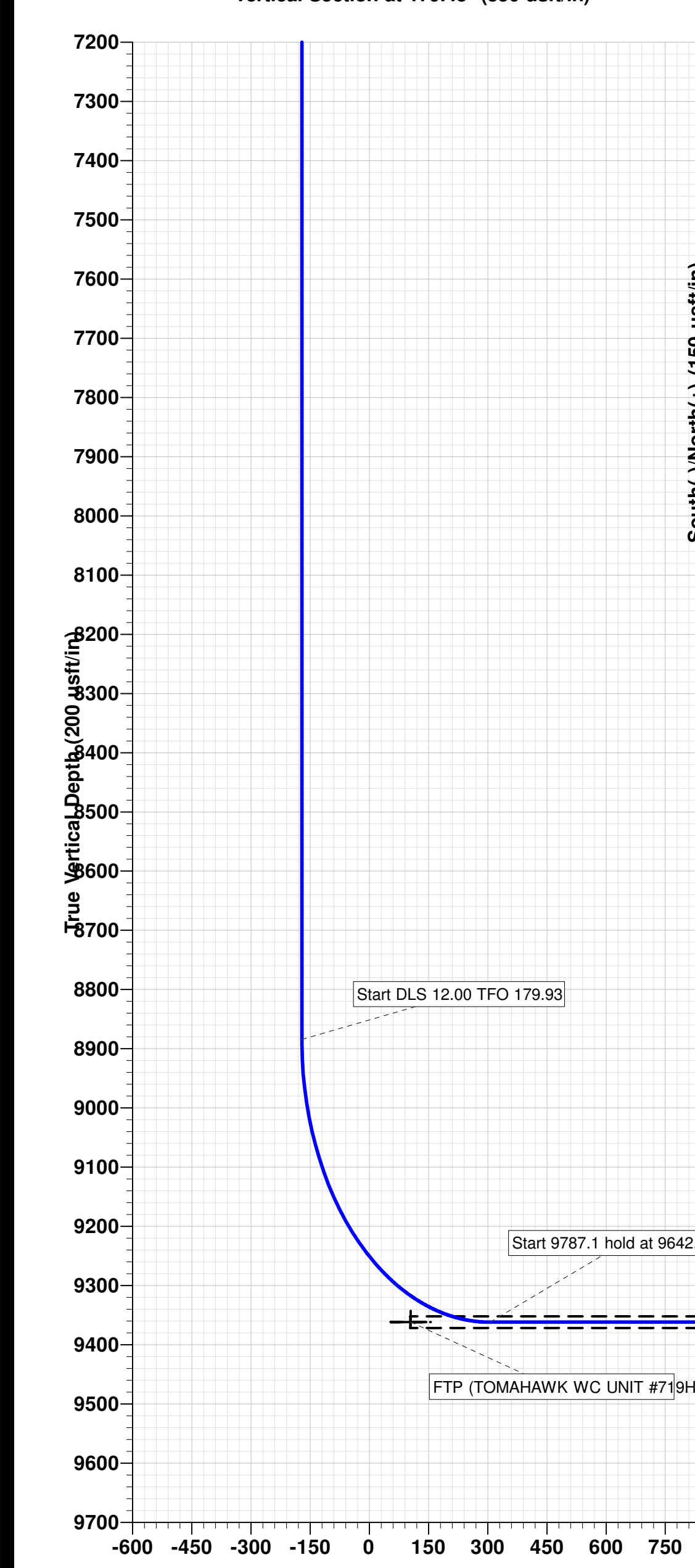
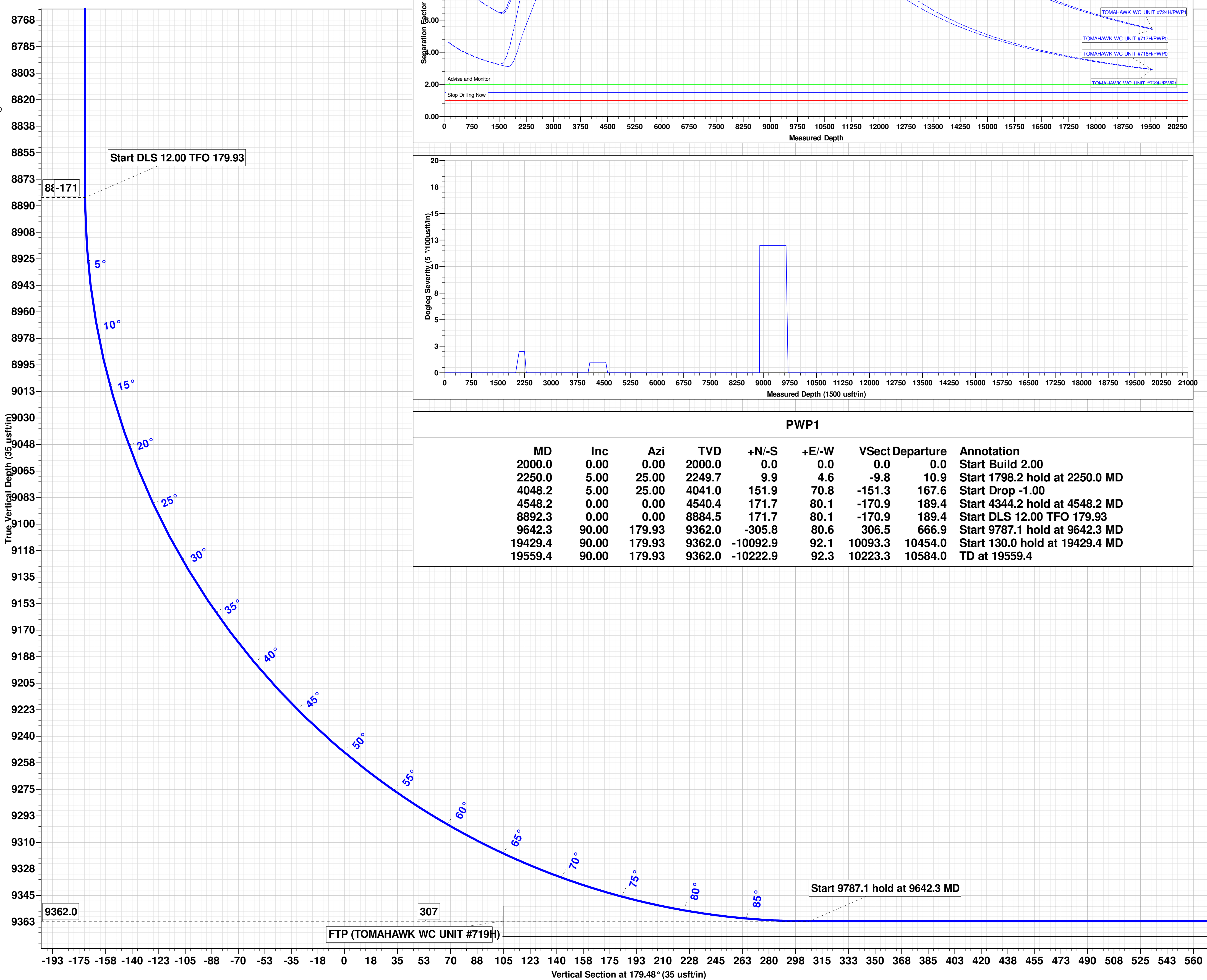
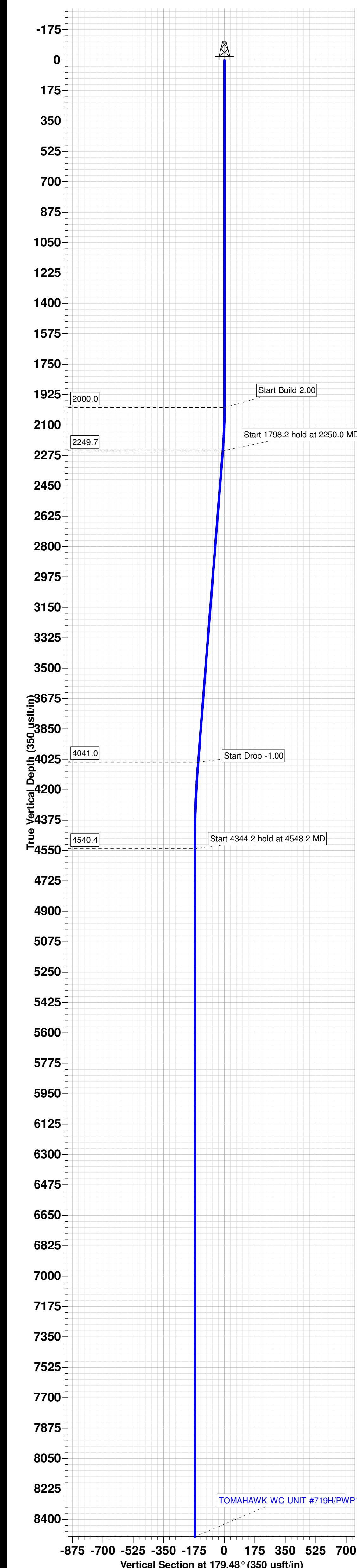
Project: TOMAHAWK PROSPECT (NM-E)
Site: TOMAHAWK WC UNIT S19-30-31 R24S T28E
Well: TOMAHAWK WC UNIT #719H
Wellbore: OWB
Design: PWP1
GL: 3093.0
KB=32 @ 3125.0usft

WELL DETAILS: TOMAHAWK WC UNIT #719H					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	434750.20	562726.00	32° 11' 42.298 N	104° 7' 50.007 W

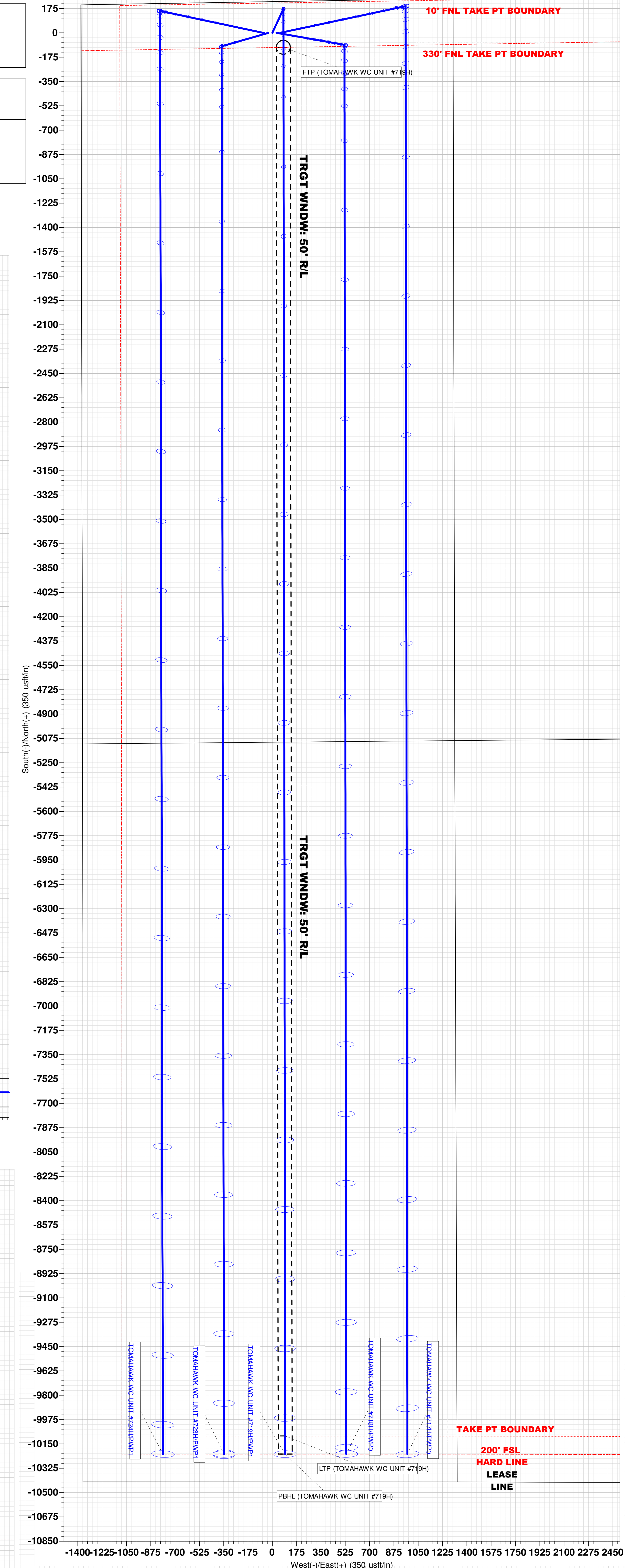
DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
FTP (TOMAHAWK WC UNIT #719H)	9362.0	-103.7	79.2	434646.50	562805.20	Circle (Radius: 50.0)
LTP (TOMAHAWK WC UNIT #719H)	9362.0	-10092.9	92.1	424657.30	562818.10	Point
PBHL (TOMAHAWK WC UNIT #719H)	9362.0	-10222.9	92.3	424527.30	562818.30	Rectangle (Sides: L10119.2 W100.0)



PWP1									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Vsect	Departure	Annotation	
2000.0	0.00	0.00	2000.0	0.0	0.0	0.0	0.0	Start Build 2.00	
2250.0	5.00	25.00	2249.7	9.9	4.6	-9.8	10.9	Start 1798.2 hold at 2250.0 MD	
4048.2	5.00	25.00	4041.0	151.9	70.8	-151.3	167.6	Start Drop -1.00	
4548.2	0.00	0.00	4540.4	171.7	80.1	-170.9	189.4	Start 4344.2 hold at 4548.2 MD	
8892.3	0.00	0.00	8884.5	171.7	80.1	-170.9	189.4	Start DLS 12.00 TFO 179.93	
9642.3	90.00	179.93	9362.0	-305.8	80.6	-306.5	666.9	Start 9787.1 hold at 9642.3 MD	
19429.4	90.00	179.93	9362.0	-10092.9	92.1	10093.3	10454.0	Start 130.0 hold at 19429.4 MD	
19559.4	90.00	179.93	9362.0	-10222.9	92.3	10223.3	10584.0	TD at 19559.4	



TRGT WNDW: 10' A/B



TOMAHAWK WC UNIT #719H/PWP1

LTP (TOMAHAWK WC UNIT #719H) PBHL (TOMAHAWK WC UNIT #719H)



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

APD Print Report

04/01/2024

APD ID: 10400093000**Submission Date:** 06/22/2023**Operator Name:** COG OPERATING LLC**Federal/Indian APD:** FED**Well Name:** TOMAHAWK WC UNIT**Well Number:** 719H**Well Type:** OIL WELL**Well Work Type:** Drill

Highlighted data
reflects the most
recent changes

[Show Final Text](#)

Application

Section 1 - General

APD ID: 10400093000**Tie to previous NOS?** N**Submission Date:** 06/22/2023**BLM Office:** Carlsbad**User:** MAYTE REYES**Title:** Regulatory Analyst**Federal/Indian APD:** FED**Is the first lease penetrated for production Federal or Indian?** FED**Lease number:** NMNM92757**Lease Acres:****Surface access agreement in place?****Allotted?****Reservation:****Agreement in place?** YES**Federal or Indian agreement:** FEDERAL**Agreement number:** NMNM105761374**Agreement name:****Keep application confidential?** YES**Permitting Agent?** NO**APD Operator:** COG OPERATING LLC**Operator letter of**

Operator Info

Operator Organization Name: COG OPERATING LLC**Operator Address:** ONE CONCHO CENTER 600 W ILLINOIS AVENUE**Zip:** 79701-4287**Operator PO Box:****Operator City:** MIDLAND**State:** TX**Operator Phone:** (432)685-4342**Operator Internet Address:**

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: PURPLE SAGE

Pool Name: WOLFCAMP GAS

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Is the proposed well in a Helium production area? N

Use Existing Well Pad? N

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: TOMAHAWK WC UNIT

Number: 719H, 718H, 719H, 723H, 724H

Well Class: HORIZONTAL

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 3 Miles

Distance to nearest well: 30 FT

Distance to lease line: 200 FT

Reservoir well spacing assigned acres Measurement: 1283.96 Acres

Well plat: COG_Tomahawk_719H_C102_20230620151533.pdf

Well work start Date: 01/01/2025

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

Reference Datum: GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
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Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	225	FNL	1376	FW L	24S	28E	30	Aliquot NENW	32.195204	-104.131051	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 92757	3094	0	0	Y
KOP Leg #1	225	FNL	1376	FW L	24S	28E	30	Aliquot NENW	32.195204	-104.131051	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 92757	3094	0	0	Y
PPP Leg #1-1	330	FNL	1455	FW L	24S	28E	30	Aliquot NENW	32.194918	-104.130796	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 92757	-6230	9451	9324	Y
EXIT Leg #1	330	FSL	1455	FW L	24S	28E	31	Aliquot SESW	32.167458	-104.130815	EDD Y	NEW MEXICO	NEW MEXICO	S	STATE	-6268	19429	9362	Y
BHL Leg #1	200	FSL	1455	FW L	24S	28E	31	Aliquot SESW	32.167101	-104.130815	EDD Y	NEW MEXICO	NEW MEXICO	S	STATE	-6238	19559	9332	Y

Drilling Plan

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
13055197	QUATERNARY	3094	0	0	ALLUVIUM	NONE	N
13055192	RUSTLER	2591	503	503	ANHYDRITE	USEABLE WATER	N
13055193	TOP SALT	2227	867	867	SALT	NONE	N
13055202	BASE OF SALT	823	2271	2271	SALT	NONE	N
13055195	LAMAR	606	2488	2488	LIMESTONE	NONE	N
13055196	BELL CANYON	569	2525	2525	SANDSTONE	NONE	N
13055203	CHERRY CANYON	-225	3319	3319	SANDSTONE	NATURAL GAS, OIL	N
13055204	BRUSHY CANYON	-1272	4366	4366	SANDSTONE	NATURAL GAS, OIL	N

Operator Name: COG OPERATING LLC**Well Name:** TOMAHAWK WC UNIT**Well Number:** 719H

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
13055205	BONE SPRING	-2869	5963	5963	SANDSTONE	NATURAL GAS, OIL	N
13055206	BONE SPRING 1ST	-3881	6975	6975	SANDSTONE	NATURAL GAS, OIL	N
13055207	BONE SPRING 2ND	-4489	7583	7583	SANDSTONE	NATURAL GAS, OIL	N
13055199	BONE SPRING 3RD	-5771	8865	8865	SANDSTONE	NATURAL GAS, OIL	N
13055194	WOLFCAMP	-6133	9227	9227	SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M**Rating Depth:** 9332

Equipment: BOP and BOPE will be installed per Onshore Order #2 requirements prior to drilling below the surface casing and will be rated to the above pressure rating or greater, see attached diagrams. Required safety valves, with appropriate wrenches and subs for the drill string being utilized, will be in the open position and accessible on the rig floor.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. 5M Annular variance requested. A variance is requested to use a multibowl wellhead.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Choke Diagram Attachment:

COG_Tomahawk_10M_Choke_20230621073357.pdf

BOP Diagram Attachment:

COG_Tomahawk_10M_BOP_20230621073410.pdf

COG_Tomahawk_Flex_Hose_Variance_20230621073442.pdf

Pressure Rating (PSI): 5M**Rating Depth:** 8800

Equipment: BOP and BOPE will be installed per Onshore Order #2 requirements prior to drilling below the surface casing and will be rated to the above pressure rating or greater, see attached diagrams. Required safety valves, with appropriate wrenches and subs for the drill string being utilized, will be in the open position and accessible on the rig floor.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. 5M Variance is requested. A variance is requested to use a multibowl wellhead.

Testing Procedure: The BOP and BOPE will be fully tested per Onshore Order #2 when initially installed, whenever any seal subject to test pressure is broken, and/or following related repairs.

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Choke Diagram Attachment:

COG_Tomahawk_5M_Choke_20230621073230.pdf

BOP Diagram Attachment:

COG_Tomahawk_5M_BOP_20230621073254.pdf

COG_Tomahawk_Flex_Hose_Variance_20230621073255.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	817	0	817	3094	2277	817	J-55	45.5	OTHER - BTC	5.59	1.48	DRY	21.41	DRY	193
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	8800	0	8800	3585	-5706	8800	OTHER	29.7	OTHER - W513	1.66	2.16	DRY	2.45	DRY	4.1
3	PRODUCTION	6.75	5.5	NEW	API	Y	0	19559	0	9332	3585	-6238	19559	OTHER	23	OTHER - W441	2.4	2.83	DRY	3.08	DRY	3.1

Casing Attachments

Casing ID: 1StringSURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Tomahawk_719H_Casing_Prog_20230621074812.pdf

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNITWell Number: 719H

Casing Attachments

Casing ID: 2StringINTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Tomahawk_719H_Casing_Prog_20230621075020.pdf

Casing Design Assumptions and Worksheet(s):

COG_Tomahawk_719H_Casing_Prog_20230621075102.pdf

Casing ID: 3StringPRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Tomahawk_719H_Casing_Prog_20230621074832.pdf

Casing Design Assumptions and Worksheet(s):

COG_Tomahawk_719H_Casing_Prog_20230621074650.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	817	390	1.73	13.5	674	50	Class C + 4% Gel + 1% CaCl2	As needed
SURFACE	Tail		817	817	250	1.35	14.8	337	50	Class C + 2% CaCl2	As needed
INTERMEDIATE	Lead		8800	8800	590	3.6	10.5	2124	50	NeoCem-C	As needed
INTERMEDIATE	Tail		8800	8800	220	1.35	14.8	297	50	HalCem-C	As needed

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		9332	19559	450	1.71	12.5	769	25	VersaCem	As needed
PRODUCTION	Tail		9332	19559	790	1.48	13.2	1169	25	NeoCem	As needed

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
817	8800	OTHER : Diesel Brine Emulsion	8.4	9.7							Diesel Brine Emulsion
8800	19559	OIL-BASED MUD	11	12.5							OBM
0	817	OTHER : Fresh water gel	8.6	8.8							Fresh water gel

Operator Name: COG OPERATING LLC**Well Name:** TOMAHAWK WC UNIT**Well Number:** 719H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

None planned

List of open and cased hole logs run in the well:

CEMENT BOND LOG,COMPENSATED NEUTRON LOG,GAMMA RAY LOG,

Coring operation description for the well:

None planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6070**Anticipated Surface Pressure:** 4010**Anticipated Bottom Hole Temperature(F):** 150**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO**Describe:****Contingency Plans geohazards description:****Contingency Plans geohazards****Hydrogen Sulfide drilling operations plan required?** YES**Hydrogen sulfide drilling operations**

COG_Tomahawk_H2S_Schem_20230621084435.pdf

COG_Tomahawk_H2S_SUP_20230621084435.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

COG_Tomahawk_719H_Directional_Plan_20230621084536.pdf

COG_Tomahawk_719H_AC_RPT_20230621084537.pdf

Other proposed operations facets description:

Drilling Plan attached.

GCP attached.

Cement Plan attached.

Other proposed operations facets attachment:

API_BTC_7.625_0.375_L80_ICY_11092022_20230621084613.pdf

COG_Tomahawk_719H_Drilling_Prog_20230621084614.pdf

API_BTC_10.750_0.400_J55_Casing_11092022_20230621084615.pdf

TXP_BTC_5.500_0.415_P110_CY_11092022_20230621084615.pdf

COG_Tomahawk_719H_Cement_Prog_20230621084615.pdf

Wedge_441_5.500_0.415_P110_CY_11092022_20230621084615.pdf

Wedge_513_7.625_0.375_P110_ICY_11092022_20230621084616.pdf

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

COG_Tomahawk_719H_GCP_20230621084616.pdf

Other Variance attachment:

COG_6.75_5M_Variance_WCP_20230621084732.pdf

SUPO

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

COG_Tomahawk_Existing_Road__20230620152245.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? YES

Existing Road Improvement Description: Existing roads will be maintained in the same condition or better.

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

COG_Tomahawk_Access_Road_20230620153247.pdf

New road type: RESOURCE

Length: 10289.9 Feet Width (ft.): 30
Max slope (%): 33 Max grade (%): 1

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.

New road access plan or profile prepared? N

New road access plan

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Access road engineering design? N

Access road engineering design

Turnout? N

Access surfacing type: OTHER

Access topsoil source: ONSITE

Access surfacing type description: Caliche

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: Blading

Access other construction information: No turnouts are planned.

Access miscellaneous information: Roads previously approved with Tomahawk WC Unit 701H, 702H, 703H, 704H, 705H, 706H, 707H, 708H, 709H, 710H, 711H, 712H, 713H, 714H, 715H, 716H, 717H and 718H APDs.

Number of access turnouts: Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: None necessary

Road Drainage Control Structures (DCS) description: None needed.

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

COG_Tomahawk_719H_1_Mile_Data_20230620154200.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Tomahawk Federal 30-B CTB. This CTB will be built to accommodate the Tomahawk Fed Com #706H, #707, #708, #717, #718, #719, #721, #, #722, #723, #724. We plan to install (1) buried 6 FP 601HT production flowline with MAWP of 1350 psi from each wellhead to the inlet manifold of the proposed CTB (10 lines total); the route for these flowlines will follow the flowlines route as shown in the diagram below. We will install (1) buried 6 FP 601 gas line for gas lift supply with MAWP of 1350 psi from the CTB to the well pads; the route for the gas lift lines will follow the gas lift route as shown in layout below. We

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNITWell Number: 719H

will install (1) buried 6 FP 601 liquid return line with MAWP of 1350 psi for compressor liquids from the well pads to the CTB; the route for the liquid return lines will follow the liquid return route as shown in layout on the following page.

Production Facilities map:

COG_TOMAHAWK_FLOWLINE_GASLINE_REV_20240103083851.pdf
COG_TOMAHAWK_POWERLINE_REV_20240103083851.pdf
COG_Tomahawk_Federal_30_B_CTB_20240103084808.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: OTHER

Describe type: Brine Water

Water source use type:INTERMEDIATE/PRODUCTION CASING

Source latitude:Source longitude:

Source datum:

Water source permit type:PRIVATE CONTRACT

Water source transport method:TRUCKING

Source land ownership: COMMERCIAL

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 30000Source volume (acre-feet): 3.866793

Source volume (gal): 1260000

Water source type: OTHER

Describe type: Fresh Water

Water source use type:SURFACE CASING
STIMULATION
ICE PAD CONSTRUCTION & MAINTENANCE

Source latitude:Source longitude:

Source datum:

Water source permit type:PRIVATE CONTRACT

Water source transport method:PIPELINE

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Source land ownership: PRIVATE

Source transportation land ownership: PRIVATE

Water source volume (barrels): 450000

Source volume (acre-feet): 58.001892

Source volume (gal): 18900000

Water source and transportation

COG_Tomahawk_Brine_H2O_20230621105126.pdf

COG_Tomahawk_Fresh_H2O_20230621105127.pdf

Water source comments: See attached maps

New water well? N

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche source will be from the Hayhurst Caliche Pit located in Sec 18-T24S-R28E. SENW

Construction Materials source location

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Section 7 - Methods for Handling

Waste type: DRILLING

Waste content description: Drilling fluids and produced oil land water while drilling and completion operations

Amount of waste: 6000 barrels

Waste disposal frequency : One Time Only

Safe containment description: All drilling waste will be stored safely and disposed of properly

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Trucked to an approved disposal facility

Waste type: SEWAGE

Waste content description: Human waste and gray water

Amount of waste: 1000 gallons

Waste disposal frequency : One Time Only

Safe containment description: Waste will be properly contained and disposed of properly at a state approved disposal facility.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: Trucked to an approved disposal facility

Waste type: GARBAGE

Waste content description: Garbage and trash produced during drilling and completion operations.

Amount of waste: 500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Trucked to an approved disposal facility.

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? Y

Description of cuttings location Roll off cutting containers on tracks

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Comments: Gas Capture Plan attached

Section 9 - Well Site

Well Site Layout Diagram:

COG_TOMAHAWK_WC_PAD_EXP_Layout_20240103084003.pdf

Comments:

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: TOMAHAWK WC UNIT

Multiple Well Pad Number: 719H, 718H, 719H, 723H, 724H

Recontouring

COG_TOMAHAWK_WC_PAD_EXP_RECLAMATION_REV_20240103084044.pdf

Drainage/Erosion control construction: Proper erosion control methods will be used at the well site to control erosion, runoff, and siltation of the surrounding area. Straw waddles will be used as necessary at the well site to reduce sediment impacts to fragile/sensitive soils.

Drainage/Erosion control reclamation: The interim reclamation will be monitored periodically to ensure that vegetation has re-established and that erosion is controlled.

Well pad proposed disturbance (acres): 4.78	Well pad interim reclamation (acres): 0.92	Well pad long term disturbance (acres): 3.86
Road proposed disturbance (acres): 7.09	Road interim reclamation (acres): 7.09	Road long term disturbance (acres): 7.09
Powerline proposed disturbance (acres): 8.15	Powerline interim reclamation (acres): 8.15	Powerline long term disturbance (acres): 8.15
Pipeline proposed disturbance (acres): 3.54	Pipeline interim reclamation (acres): 3.54	Pipeline long term disturbance (acres): 3.54
Other proposed disturbance (acres): 5.74	Other interim reclamation (acres): 5.74	Other long term disturbance (acres): 5.74
Total proposed disturbance: 29.300000000000004	Total interim reclamation: 25.439999999999998	Total long term disturbance: 28.380000000000003
Disturbance Comments:		

Reconstruction method: If needed, portions of the pad not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused. The stockpiled topsoil will be spread out over reclaimed area and reseeded with BLM approved seed mixture.

Topsoil redistribution: North

Soil treatment: None

Existing Vegetation at the well pad: Shinnery Oak/Mesquite grassland

Existing Vegetation at the well pad

Existing Vegetation Community at the road: Shinnery Oak/Mesquite grassland

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: Shinnery Oak/Mesquite grassland

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: N/A

Existing Vegetation Community at other disturbances

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Seed

Seed Table

Seed Summary	
Seed Type	Pounds/Acre

Total pounds/Acre:

Seed reclamation

Operator Contact/Responsible Official

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? N

Existing invasive species treatment description:

Existing invasive species treatment

Weed treatment plan description: N/A

Weed treatment plan

Monitoring plan description: N/A

Monitoring plan

Operator Name: COG OPERATING LLC	
Well Name: TOMAHAWK WC UNIT	Well Number: 719H

Success standards: N/A

Pit closure description: N/A

Pit closure attachment:

COG_Tomahawk_Closed_Loop_20230621105320.pdf

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other

Right of Way needed? N

Use APD as ROW?

ROW Type(s):

ROW

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

SUPO Additional Information: Surface Use & Operating Plan. Attached On-site was done by Gerald Herrera (COG); Keely Watland (BLM); on October 4th, 2022.
Use a previously conducted onsite? N

Previous Onsite information:

Other SUPO

- COG_Tomahawk_719H_1_Mile_Data_20230621114741.pdf
- COG_Tomahawk_719H_C102_20230621114741.pdf
- COG_Tomahawk_Closed_Loop_20230621114744.pdf
- COG_Tomahawk_Brine_H2O_20230621114757.pdf
- COG_Tomahawk_Fresh_H2O_20230621114757.pdf
- COG_Tomahawk_Existing_Road__20230621114758.pdf
- COG_Tomahawk_Access_Road_20230621114810.pdf
- COG_Tomahawk_717H_718H_719H_723H_724H_SUP_20230622075219.pdf
- COG_TOMAHAWK_POWERLINE_REV_20231211153211.pdf
- COG_TOMAHAWK_FLOWLINE_GASLINE_REV_20231211153212.pdf
- COG_TOMAHAWK_WC_PAD_EXP_Layout_20240103084147.pdf
- COG_TOMAHAWK_WC_PAD_EXP_RECLAMATION_REV_20240103084149.pdf
- COG_Tomahawk_Federal_30_B_CTB_20240103084743.pdf

PWD

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Operator Name: COG OPERATING LLC**Well Name:** TOMAHAWK WC UNIT**Well Number:** 719H**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Lined pit PWD on or off channel:****Lined pit PWD discharge volume (bbl/day):****Lined pit****Pit liner description:****Pit liner manufacturers****Precipitated solids disposal:****Describe precipitated solids disposal:****Precipitated solids disposal****Lined pit precipitated solids disposal schedule:****Lined pit precipitated solids disposal schedule****Lined pit reclamation description:****Lined pit reclamation****Leak detection system description:****Leak detection system****Lined pit Monitor description:****Lined pit Monitor****Lined pit: do you have a reclamation bond for the pit?****Is the reclamation bond a rider under the BLM bond?****Lined pit bond number:****Lined pit bond amount:****Additional bond information**

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N**Produced Water Disposal (PWD) Location:****PWD disturbance (acres):****PWD surface owner:****Unlined pit PWD on or off channel:****Unlined pit PWD discharge volume (bbl/day):****Unlined pit****Precipitated solids disposal:****Describe precipitated solids disposal:**

Operator Name: COG OPERATING LLC**Well Name:** TOMAHAWK WC UNIT**Well Number:** 719H**Precipitated solids disposal****Unlined pit precipitated solids disposal schedule:****Unlined pit precipitated solids disposal schedule****Unlined pit reclamation description:****Unlined pit reclamation****Unlined pit Monitor description:****Unlined pit Monitor****Do you propose to put the produced water to beneficial use?****Beneficial use user****Estimated depth of the shallowest aquifer (feet):****Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?****TDS lab results:****Geologic and hydrologic****State****Unlined Produced Water Pit Estimated****Unlined pit: do you have a reclamation bond for the pit?****Is the reclamation bond a rider under the BLM bond?****Unlined pit bond number:****Unlined pit bond amount:****Additional bond information****Section 4 -****Would you like to utilize Injection PWD options? N****Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Injection PWD discharge volume (bbl/day):****Injection well mineral owner:****Injection well type:****Injection well number:****Injection well name:****Assigned injection well API number?****Injection well API number:****Injection well new surface disturbance (acres):****Minerals protection information:**

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Mineral protection

Underground Injection Control (UIC) Permit?

UIC Permit

Section 5 - Surface

Would you like to utilize Surface Discharge PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 -

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements

Bond Info

Bond

Federal/Indian APD: FED

BLM Bond number: NMB000215

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Operator Name: COG OPERATING LLC	
Well Name: TOMAHAWK WC UNIT	Well Number: 719H

Forest Service reclamation bond number:

Forest Service reclamation bond

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information

Operator Certification

Payment Info

Payment

APD Fee Payment Method: PAY.GOV

pay.gov Tracking ID: 2765DMC4



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data

04/01/2024

APD ID: 10400093000

Submission Date: 06/22/2023

Operator Name: COG OPERATING LLC

Well Number: 719H

Well Name: TOMAHAWK WC UNIT

Well Work Type: Drill

Well Type: OIL WELL

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Section 1 - General

APD ID: 10400093000

Tie to previous NOS? N

Submission Date: 06/22/2023

BLM Office: Carlsbad

User: MAYTE REYES

Title: Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM92757

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? YES

Federal or Indian agreement: FEDERAL

Agreement number: NMNM105761374

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: COG OPERATING LLC

Operator letter of

Operator Info

Operator Organization Name: COG OPERATING LLC

Operator Address: ONE CONCHO CENTER 600 W ILLINOIS AVENUE

Zip: 79701-4287

Operator PO Box:

Operator City: MIDLAND

State: TX

Operator Phone: (432)685-4342

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Well API Number:

Field Name: PURPLE SAGE

Pool Name: WOLFCAMP GAS

Operator Name: COG OPERATING LLC

Well Name: TOMAHAWK WC UNIT

Well Number: 719H

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Is the proposed well in a Helium production area? N

Use Existing Well Pad? N

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: TOMAHAWK WC UNIT

Number: 719H, 718H, 719H, 723H, 724H

Well Class: HORIZONTAL

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 3 Miles

Distance to nearest well: 30 FT

Distance to lease line: 200 FT

Reservoir well spacing assigned acres Measurement: 1283.96 Acres

Well plat: COG_Tomahawk_719H_C102_20230620151533.pdf

Well work start Date: 01/01/2025

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

Reference Datum: GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	225	FNL	1376	FWL	24S	28E	30	Aliquot NENW	32.195204	-104.131051	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 92757	3094	0	0	Y
KOP Leg #1	225	FNL	1376	FWL	24S	28E	30	Aliquot NENW	32.195204	-104.131051	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 92757	3094	0	0	Y
PPP #1-1	330	FNL	1455	FWL	24S	28E	30	Aliquot NENW	32.194918	-104.130796	EDD Y	NEW MEXICO	NEW MEXICO	F	NMNM 92757	-6230	9451	9324	Y

Operator Name: COG OPERATING LLC**Well Name:** TOMAHAWK WC UNIT**Well Number:** 719H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
EXIT Leg #1	330	FSL	1455	FWL	24S	28E	31	Aliquot SESW	32.167458	-104.130815	EDD Y	NEW MEXICO	NEW MEXICO	S	STATE	-6268	19429	9362	Y
BHL Leg #1	200	FSL	1455	FWL	24S	28E	31	Aliquot SESW	32.167101	-104.130815	EDD Y	NEW MEXICO	NEW MEXICO	S	STATE	-6238	19559	9332	Y

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG OPERATING LLC
WELL NAME & NO.:	TOMAHAWK WC UNIT 719H
SURFACE HOLE FOOTAGE:	225'N & 1376'/W
BOTTOM HOLE FOOTAGE:	200'S & 1455'/W
LOCATION:	Section 30, T.24 S., R.28 E.
COUNTY:	Eddy County, New Mexico

COA

H2S	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Potash	<input checked="" type="checkbox"/> None	<input type="checkbox"/> Secretary	<input type="checkbox"/> R-111-P
Cave/Karst Potential	<input type="checkbox"/> Low	<input checked="" type="checkbox"/> Medium	<input type="checkbox"/> High
Cave/Karst Potential	<input type="checkbox"/> Critical		
Variance	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Flex Hose	<input type="checkbox"/> Other
Wellhead	<input type="checkbox"/> Conventional	<input checked="" type="checkbox"/> Multibowl	<input type="checkbox"/> Both
Wellhead Variance	<input type="checkbox"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input type="checkbox"/> Break Testing	<input type="checkbox"/> Offline Cementing	<input checked="" type="checkbox"/> Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Primary Casing Design:

1. The 10-3/4 inch surface casing shall be set at approximately 817 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.

- a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The **7-5/8** inch intermediate casing shall be set at approximately **8,800** feet. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above.
 - ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The **5-1/2** inch production casing shall be set at approximately **19,559** feet The minimum required fill of cement behind the **5-1/2** inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **10-3/4** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi**. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 (70% Working Pressure) psi.**

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. (This is not necessary for secondary recovery unit wells)

Casing Clearance:

- Overlap clearance OK for production interval

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are adequate "coffee ground or less" before cementing.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
 - b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
 - c. BOPE tests (minimum of 4 hours)
- If well located in Eddy County
EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,

BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822

- If well located in Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981
1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
 2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
 3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172 and API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke

manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be

initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and

disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

KPI 3/6/2024

COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H₂S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the H₂S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H₂S SAFETY EQUIPMENT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S. If H₂S greater than 100 ppm is encountered in the gas stream we will shut in and install H₂S equipment.

- a. Well Control Equipment:
 - Flare line.
 - Choke manifold with remotely operated choke.
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
 - Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

- b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.
- d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.
- f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

W A R N I N G

**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED***
- 2. HARD HATS REQUIRED***
- 3. SMOKING IN DESIGNATED AREAS ONLY***
- 4. BE WIND CONSCIOUS AT ALL TIMES***
- 5. CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

OFFICE

COG OPERATING LLC OFFICE	575-748-6940
CHAD GREGORY	432-894-5590

EMERGENCY RESPONSE NUMBERS

OFFICE

STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

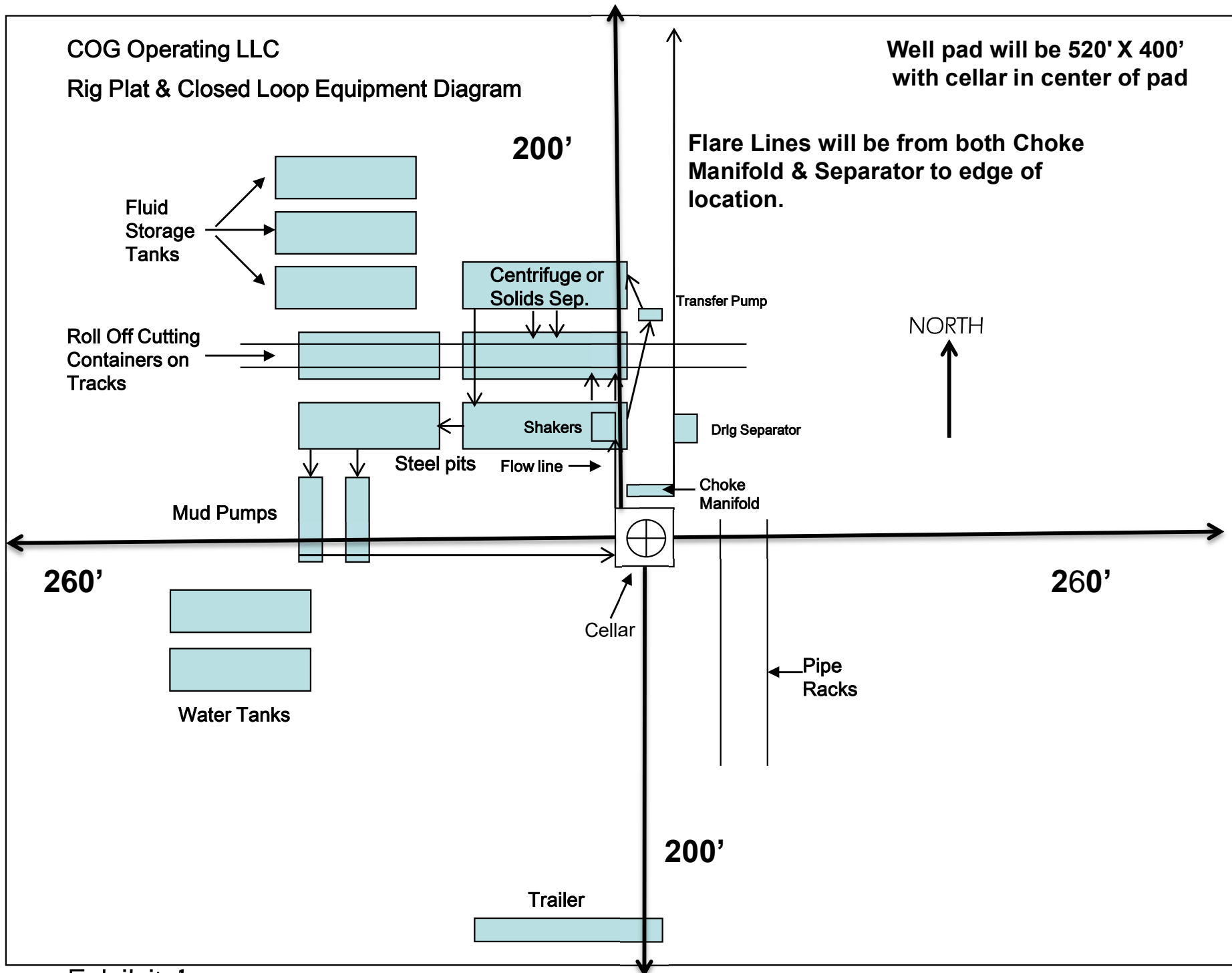


Exhibit 1

"I further certify that COG will comply with Rule 19.15.17 NMAC by using a Closed Loop System."

COG Operating, LLC - Tomahawk WC Unit 719H

1. Geologic Formations

TVD of target	9,332' EOL	Pilot hole depth	NA
MD at TD:	19,559'	Deepest expected fresh water:	90'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	503	Water	
Top of Salt	867	Salt	
Base of Salt	2271	Salt	
Lamar	2488	Salt Water	
Bell Canyon	2525	Salt Water	
Cherry Canyon	3319	Oil/Gas	
Brushy Canyon	4366	Oil/Gas	
Bone Spring	5963	Oil/Gas	
Bone Spring 1st Sand	6975	Oil/Gas	
Bone Spring 2nd Sand	7583	Oil/Gas	
Bone Spring 3rd Carb	7976	Oil/Gas	
Bone Spring 3rd Sand	8865	Oil/Gas	
Wolfcamp	9227	Oil/Gas	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
14.75"	0	817	10.75"	45.5	J55	BTC	5.59	1.48	19.23	21.41
9.875"	0	5963	7.625"	29.7	L80-ICY	TXP BTC	1.96	1.43	4.10	4.10
8.750"	5963	8,800	7.625"	29.7	P110-ICY	W513	1.66	2.16	4.09	2.45
6.75"	0	8300	5.5"	23	P110-CY	TXP BTC	2.70	3.18	3.82	3.82
6.75"	8300	19,559	5.5"	23	P110-CY	W441	2.40	2.83	3.40	3.08
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

The 5 1/2" W441 casing will be run back at least 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

COG Operating, LLC - Tomahawk WC Unit 719H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

COG Operating, LLC - Tomahawk WC Unit 719H

3. Cementing Program

Casing	# Sk	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	390	13.5	1.73	9.22	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.35	6.45	8	Tail: Class C + 2% CaCl ₂
Inter.	590	10.5	3.6	22.81	72	NeoCem-C
Stage 1	220	14.8	1.35	6.6	8	HalCem-C
Prod	450	12.5	1.71	9.32	72	VersaCem
	790	13.2	1.48	7.49	19	NeoCem-C

If losses are encountered in the intermediate section a DV/ECP tool will be run ~50' above the Lamar Lime top, cement will be adjusted accordingly if this contingency is necessary.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
Production	8,300'	25% OH in Lateral (KOP to EOL)

COG Operating, LLC - Tomahawk WC Unit 719H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
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BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
9-7/8"	13-5/8"	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4"	13-5/8"	10M	5M Annular	x	2500 psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

COG Operating, LLC - Tomahawk WC Unit 719H

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	7-5/8" Int shoe	Brine Diesel Emulsion	8.4 - 9.7	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	11 - 12.5	35-45	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

COG Operating, LLC - Tomahawk WC Unit 719H**7. Drilling Conditions**

Condition	Specify what type and where?
BH Pressure at deepest TVD	6070 psi at 9332' TVD
Abnormal Temperature	NO 150 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

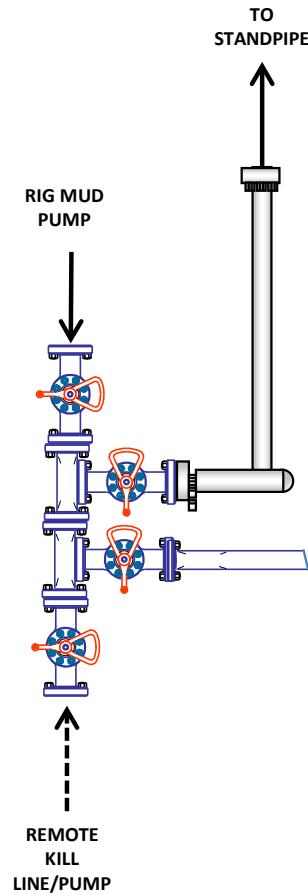
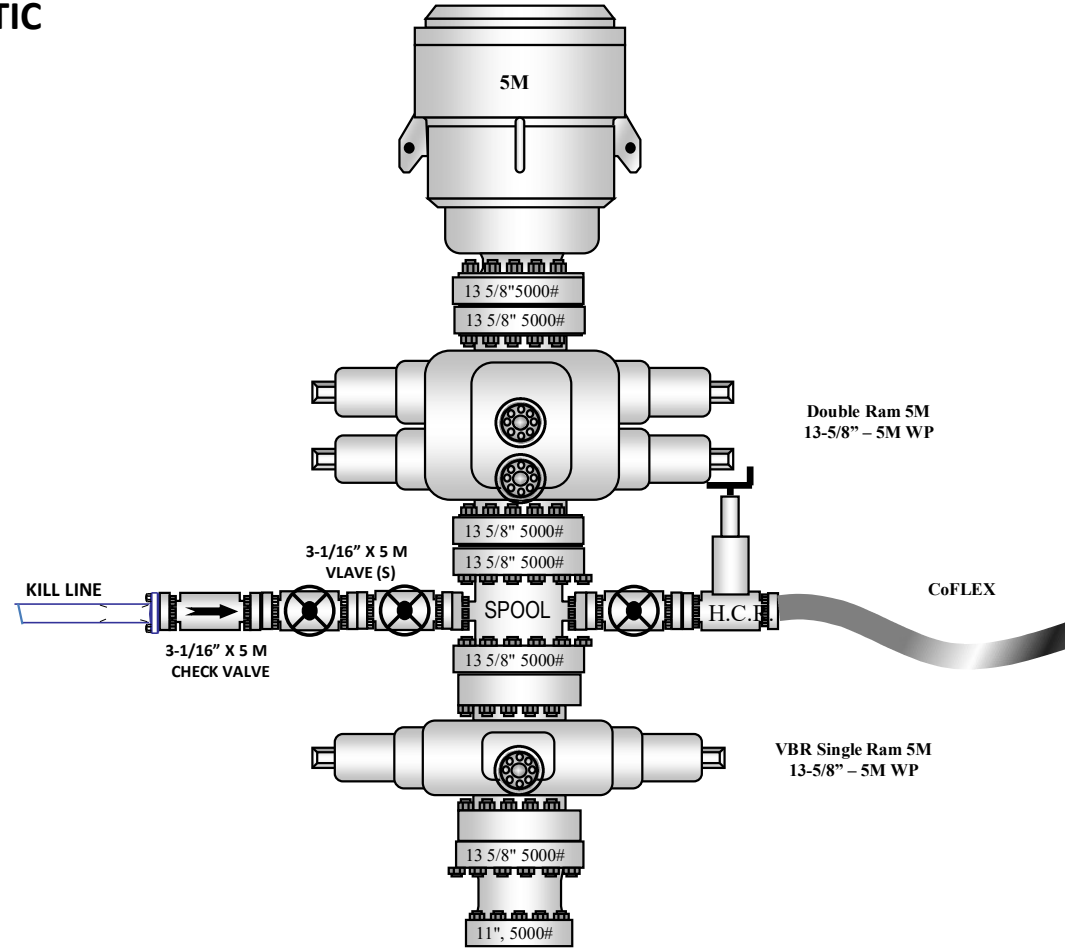
N H₂S is present

Y H₂S Plan attached

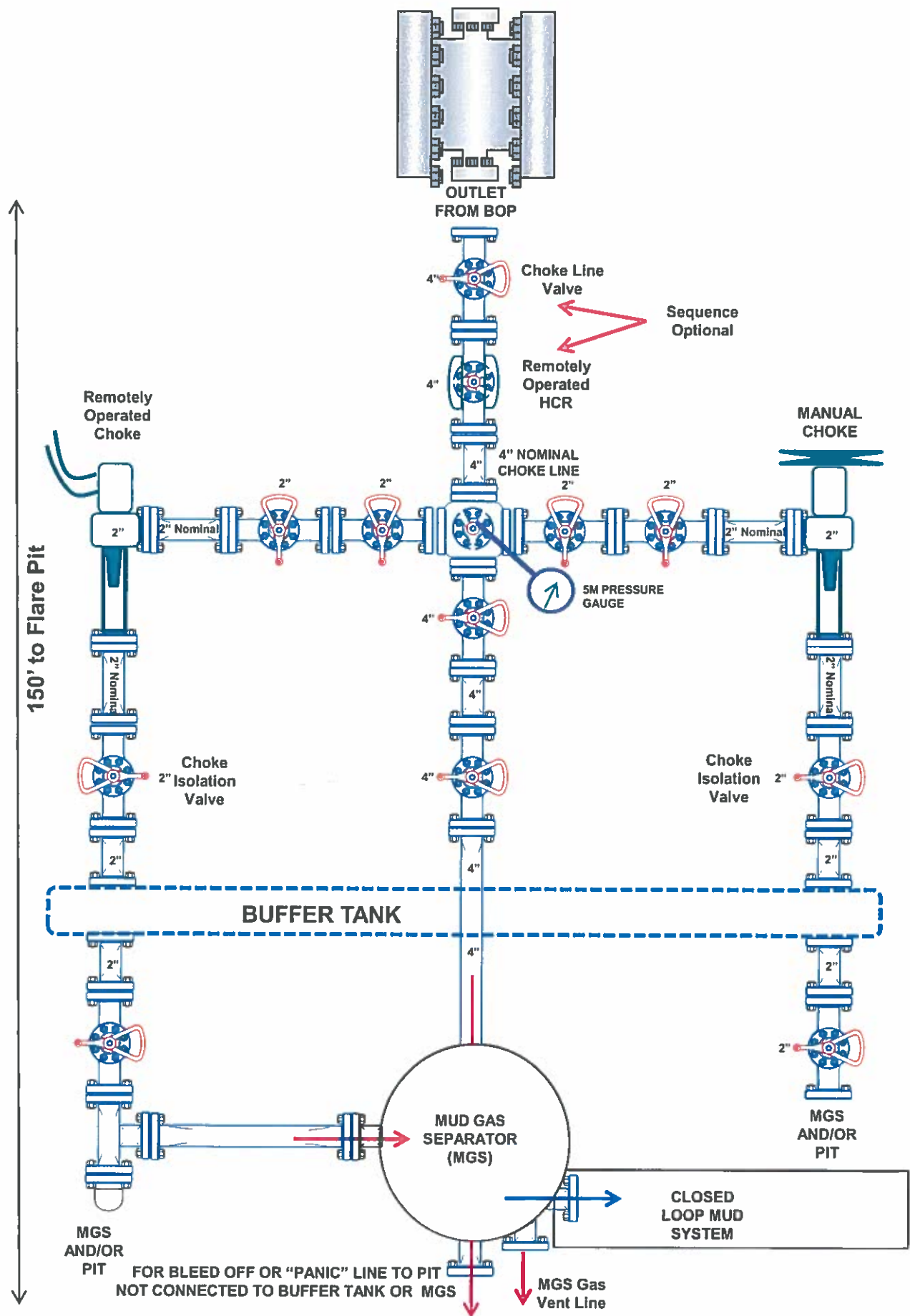
8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?

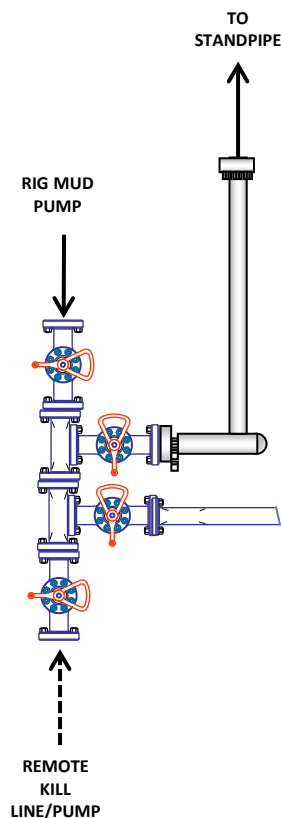
x	H ₂ S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

5M BOP Stack**10M REMOTE KILL SCHEMATIC****5M BOP Stack
(2.5M Annular)**

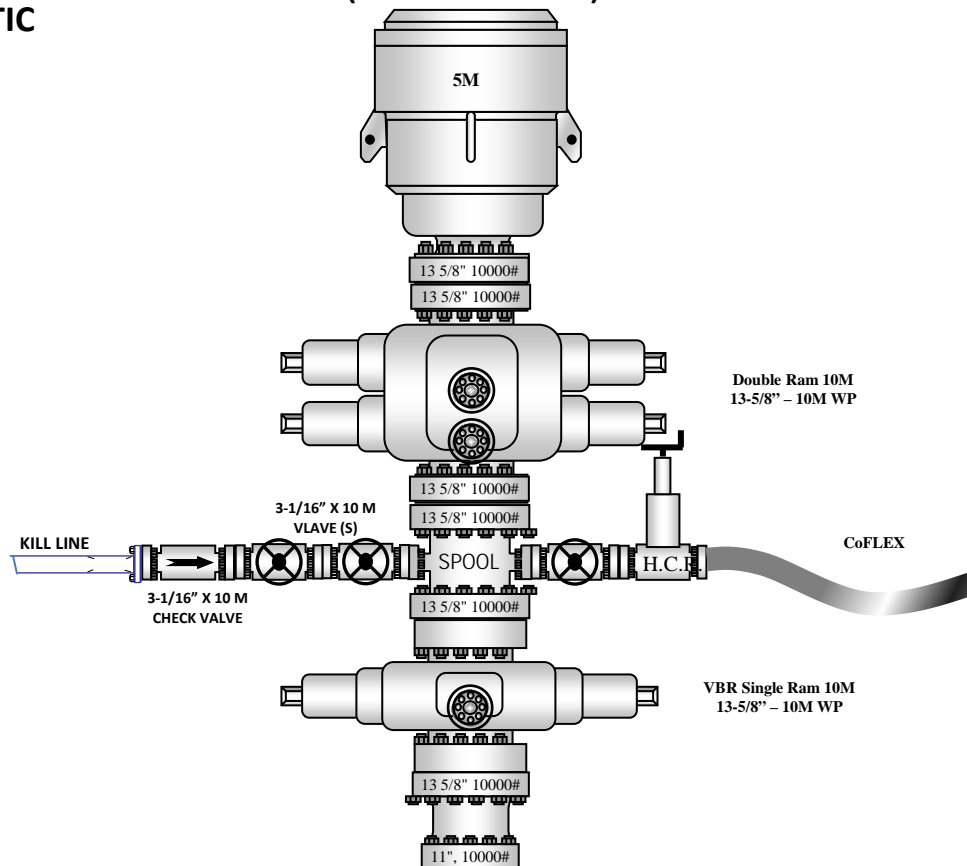
5M Choke Manifold Equipment (WITH MGS + CLOSED LOOP)



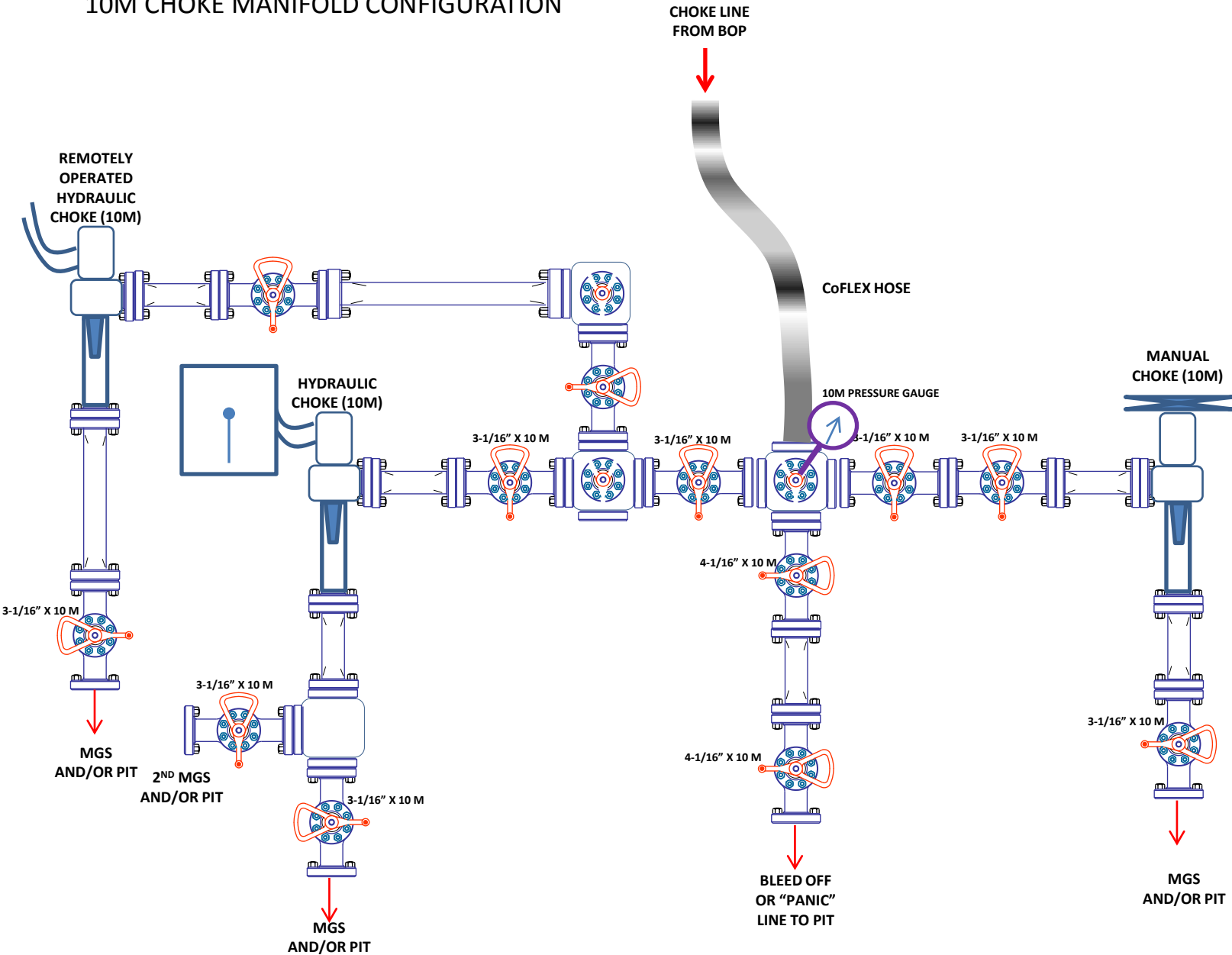
10M REMOTE KILL SCHEMATIC



10M BOP Stack (5M Annular)



10M CHOKE MANIFOLD CONFIGURATION



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 328649

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID:
	229137
	Action Number:
	328649
Action Type:	
[C-101] BLM - Federal/Indian Land Lease (Form 3160-3)	

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify OCD 24 hours prior to casing & cement	4/3/2024
ward.rikala	Will require a File As Drilled C-102 and a Directional Survey with the C-104	4/3/2024
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	4/3/2024
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing	4/3/2024
ward.rikala	If cement does not circulate on any string, a CBL is required for that string of casing	4/3/2024
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	4/3/2024