

Well Name: NV NAVAJO 24	Well Location: T29N / R14W / SEC 24 / SESW / 36.7068502 / -108.263438	County or Parish/State: SAN JUAN / NM
Well Number: 3	Type of Well: OTHER	Allottee or Tribe Name: SHIPROCK
Lease Number: 14206032198A	Unit or CA Name: FRCL - W/2	Unit or CA Number: NMNM127966
US Well Number: 3004531423	Well Status: Abandoned	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2783176

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/03/2024

Date Operation Actually Began: 03/28/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:52

Actual Procedure: Hilcorp Energy Company plugged and abandoned the subject well on 3/28/2024 per the attached report.

SR Attachments

Actual Procedure

HILCORP\_NAVAJO\_24\_3\_CBL\_20240403095211.pdf

NV\_NAVAJO\_24\_3\_PA\_Subsequent\_20240403095202.pdf

Received by OCD: 4/3/2024 11:38:48 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES	Signed on: APR 03, 2024 09:52 AM
Name: HILCORP ENERGY COMPANY	
Title: Regulatory Compliance Specialist	
Street Address: 382 ROAD 3100	
City: AZTEC	State: NM
Phone: (505) 324-5185	
Email address: TAJONES@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 04/03/2024
Signature: Matthew Kade	

NV NAVAJO 24 3

30.045.31423

PLUG &amp; ABANDONMENT

**3/28/2024** – MIRU. CK PRESSURES. SITP = 80 PSI, SICP = 140 PSI, SIICP = N/A, SIBHP = 0 PSI. B/D WELL, 6 MINS. LD POLISH ROD. 2 JT OF 3/4" SUB, LD 22 3/4" RODS, 16 GUIDE RODS, 3 SINKER BARS ONTO TRAILER. ND WH. NU BOP, PRESSURE TEST & FUNCTION TEST BOP'S. RU RIG FLOOR. PULL TBG HANGER @ 5K SW. LD 32 JTS OF 2.375" PROD. TBG & TBG BHA ONTO TRAILER. MOVE AROUND TRAILERS. SPOT IN WORK STRING. MU 5.5" CICR RIH TO 907'. TALLEY, STRAP & RABBIT TBG. SET CICR @ 907'. RU CEMENTERS, PT PUMP & LINES. LD TBG W/4 BBLS. INJECTION RATE UNDER CICR @ 2 BBL/MIN W/80 PSI. **PUMP CEMENT PLUG #1A UNDER CICR (PC TOP & PERFS)** 38 SXS 7.7 BBLS, 1.15, 15.8#, 5 GAL/SX. TOC @ 907', BOC @ 1070'. STING OUT. LW W/14 BBLS & PUMP 18 BBLS. PT TO 580 PSI & PASSED. BLM REP. GOOD W/TEST. TOO H 14 STD OF 2.375" TBG. LD STINGER. RU WIRELINE, RUN CBL FROM 907' TO SURFACE. POOH R/D WIRELINE. TIH 14 STDS OF 2.375" TBG TO 907'. RU CEMENTERS. **PUMP CEMENT PLUG #1B (FRD TOP & CICR)** 37 SXS 4.3 BBLS, 1.15, 15.8#, 5 GAL/SX. TOC @ 594', BOC @ 907'. LD 22 JTS. **PUMP CEMENT PLUG #2 (SURFACE)** 24 SXS 4.9 BBLS, 1.15, 15.8#, 5 GAL/SX. TOC @ 0', BOC @ 181'. LD 6 JTS. WASH OUT BOP OF CEMENT & WASH OUT TBG OF CEMENT. (NOTIFIED NMOCD MONICA KUEHLING AND BLM OF RIG MOVE MONDAY MORNING FROM NV NAVAJO 24 #3 TO NV NAVAJO 24 #4) RD RIG FLOOR. ND BOP & NU WH. CUT OFF WH (TOC IN 5.5" PROD 84' & 8-5/8" SURFACE 0') WELD ON P&A MARKER. RU 1" POLY LINE, RUN IN 5.5" CASING. FILL CASING AND CELLAR WITH 17 SXS CEMENT. RIG DOWN RIG AND EQUIPMENT. **(RIG RELEASED @ 18:00PM 3/28/24)**

**(BLM REP. VALJEAN UENTILLIE ON LOCATION)**

**Tammy Jones**

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**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Thursday, March 28, 2024 1:39 PM  
**To:** Rennick, Kenneth G; John LaMond; Kade, Matthew H  
**Cc:** Farmington Regulatory Techs; Brice Clyde - (C); Clay Padgett; Lee Murphy; Max Weaver; Rustin Mikeska  
**Subject:** RE: [EXTERNAL] RE: P&A Revision for Hilcorp's NV NAVAJO 24 3 (API # 3004531423)

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NMOCD approves for record

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

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**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Thursday, March 28, 2024 1:12 PM  
**To:** John LaMond <jlamond@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>  
**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C) <Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Max Weaver <mweaver@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>  
**Subject:** Re: [EXTERNAL] RE: P&A Revision for Hilcorp's NV NAVAJO 24 3 (API # 3004531423)

To confirm, the BLM has no issues with the procedure.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

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**From:** John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>

**Sent:** Thursday, March 28, 2024 1:06 PM

**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>

**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Brice Clyde - (C) <[Brice.Clyde@hilcorp.com](mailto:Brice.Clyde@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Max Weaver <[mweaver@hilcorp.com](mailto:mweaver@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>; John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>

**Subject:** [EXTERNAL] RE: P&A Revision for Hilcorp's NV NAVAJO 24 3 (API # 3004531423)

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Good afternoon Kenny & Monica,

Attached is the CBL run this afternoon (3/28/2024). The log shows TOC @ surface'. Surface casing shoe is at ~131'.

Additionally, the following was performed/discovered:

- Pressure tested the 5-1/2" casing above the CICR to 560 psi (Good Test).

Hilcorp plans to move forward with the procedure outlined below in this email chain.

Please let us know if you have any issues with this.

Thanks,

**John LaMond**

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

346-237-2210 (Office)

832-754-9692 (Cell)

[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)

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**From:** John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>

**Sent:** Wednesday, March 27, 2024 8:14 AM

**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>

**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Brice Clyde - (C) <[Brice.Clyde@hilcorp.com](mailto:Brice.Clyde@hilcorp.com)>; Clay Padgett <[cpadgett@hilcorp.com](mailto:cpadgett@hilcorp.com)>; Lee Murphy <[lmurphy@hilcorp.com](mailto:lmurphy@hilcorp.com)>; Max Weaver <[mweaver@hilcorp.com](mailto:mweaver@hilcorp.com)>; Rustin Mikeska <[rmikeska@hilcorp.com](mailto:rmikeska@hilcorp.com)>; John LaMond <[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)>

**Subject:** P&A Revision for Hilcorp's NV NAVAJO 24 3 (API # 3004531423)

Good morning Kenny and Monica,

Hilcorp is planning to move onto the NV NAVAJO 24 3 (API # 3004531423) tomorrow (3/28/2024) for P&A.

Moving forward, Hilcorp requests the following adjustments to the approved NOI (attached):

- **For the following plugs, Hilcorp received verbal approval from the BLM to not tag or WOC if the pressure test against the CICR set above the perfs is good.**
- PLUG #1a: 38sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 957':
  - Set 5-1/2" CICR @ 907' per approved NOI. Establish Injection
  - Pump a 38 sack cement plug beneath the 5-1/2" CICR (est. TOC @ +/- 907' & est. BOC @ +/- 1070'). **\*Please note that we are pumping the cement beneath the retainer prior to pressure testing and running our CBL. Hilcorp received verbal approval from the BLM to perform this operation.\***
  - Sting out and circulate
  - Pressure test 5-1/2" casing to 560 psi
  - TOO H w/ work string
- MIRU wireline, Run CBL, report findings prior to proceeding with remaining cement operations.
- PLUG #1b: 37sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 694':
  - TIH w/ work string
  - Pump a 37 sack balanced cement plug inside the 5-1/2" casing on top of the CICR (est. TOC @ +/- 594' & est. BOC @ +/- 907').
- PLUG #2: 22sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 131':
  - POOH w/ tubing to 181'
  - Pump a 22 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 181').
  - Top off as needed
- If the initial pressure test against the CICR @ 907' fails, we will combine Plug #1b & Plug #2.

Please let me know if there are any questions or concerns.

Thanks,

**John LaMond**

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

346-237-2210 (Office)

832-754-9692 (Cell)

[jlamond@hilcorp.com](mailto:jlamond@hilcorp.com)

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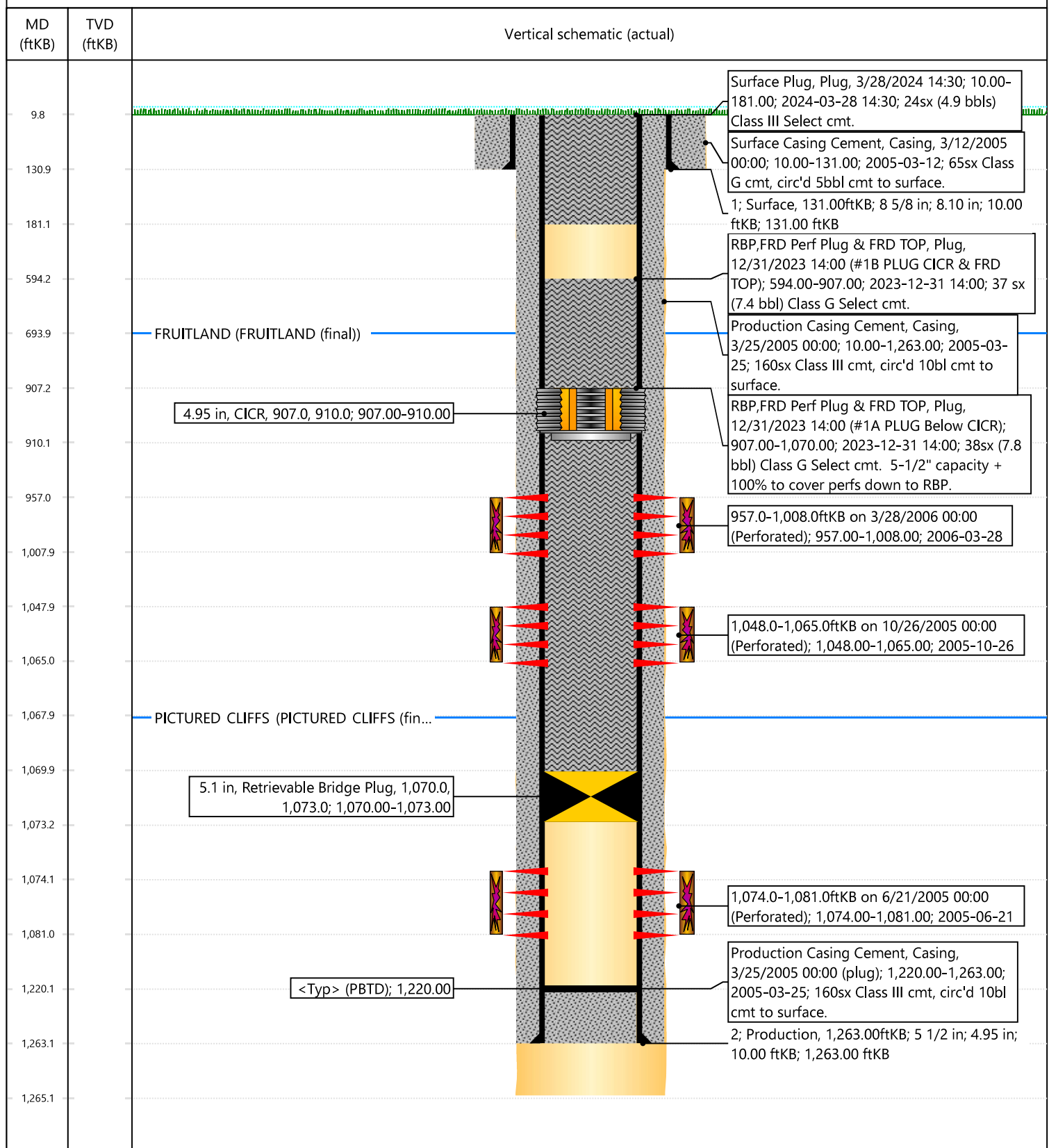


## Current Schematic - Version 3

Well Name: NV NAVAJO 24 #3

API / UWI 3004531423	Surface Legal Location T29N-R14W-S24	Field Name Kutz W Pictured Cliffs	Route 0207	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,455.00	Original KB/RT Elevation (ft) 5,465.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

## Original Hole [Vertical]



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 329490

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 329490
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	approved for record - well plugged 3/28/2024	4/4/2024