

Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 27 / NESE /	County or Parish/State: LEA / NM
Well Number: 348	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC057210	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A
US Well Number: 3002524527	Well Status: Abandoned	Operator: MAVERICK PERMIAN LLC

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOC 4/8/24

X 7

Subsequent Report**Sundry ID:** 2764566**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 12/05/2023**Time Sundry Submitted:** 01:30**Date Operation Actually Began:** 02/08/2021

Actual Procedure: 2/8/21 - MIRU 2/9/21 - Bled well off, Kill well & flowed back 250 bbls. Unset pump & POOH with rods. Bled well off & pump MUD to kill tbg & csg. ND WH & speared tbg as corroded where connected to flange & laid down to NU BOP. POOH w/ Tbg & LD. SISW. 2/10/21 - Open well & bled off. RIG WL & TIHO w/gauge ring & was good. Set CIBP @ 3,973' & POOH w/WL & PU WS & TIHO & Tag CIBP & Circulated 100BBLs of 10# Gel Mud & spotted 25SX of cmt from 3,973 - 3,732' pulled up to 3,465' & spotted cmt & WOC. Tag & POHO w/Tbg & TIHO w/TB & packer. Unable to set, SISW. 2/11/21 - TIHO w/packer & set. Rig broke down, waiting to get it fixed b/f pumping cmt. TIHO w/WL & TOC @ 2,962' & perf @ 2300'. POOH w/WL, got injection rate & pump cmt & WOC & Tag @ 2,110'. Pulled up to 1,180' & pumped 55 sx & WOC - TAG. SISW. 2/12/21 - RU WL & Tag TOC @ 870' & LD all WS & went in & shot perfs @ 250'. POOH w/WL & ran Pkr, pump cmt, unable to pump into it & called into BLM, and will be running tbg down to 250' & fill up csg to surface. SDFN. 2/15 - 2/18/21 - No Rig Activity due to weather 2/19/21 - RDMO. 2/20/21 - MIRU cmt equipment, run 60' of PVC between 8 5/8 and 5 1/2, 1" 3 BBLs (20 sx cmt) from 60' to surface. Verify cmt to surface, RD cmt equipment and moved off. Note: Well was plugged by ConocoPhillips in February 2021 and assigned to Maverick Permian in June 2022. COP did not file SR paperwork. Attached are the only records received by ConocoPhillips indicating Summary of plugging operations and As-Plugged WBD. No documentation for this P&A other than what is being submitted was given to Maverick Permian upon close of the assets to Mav Permian. COP does not have additional documentation per repeated requests. The cementer Basic Energy Services has sent went out of business.

Well Name: MCA UNIT

Well Location: T17S / R32E / SEC 27 /
NESE /County or Parish/State: LEA /
NM

Well Number: 348

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC057210

Unit or CA Name: MCA UNIT

Unit or CA Number:
NMNM70987A

US Well Number: 3002524527

Well Status: Abandoned

Operator: MAVERICK PERMIAN
LLC**SR Attachments****Actual Procedure**

MCA_Unit_348_As_Plugged_WBD_20231205132847.pdf

MCA_Unit_348_Cement_Record_20231205132847.pdf

MCA_Unit_348_Summary_20231205132847.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LAURI STANFIELD**Signed on:** DEC 05, 2023 01:31 PM**Name:** MAVERICK PERMIAN LLC**Title:** Sr Regulatory Analyst**Street Address:** 1000 MAIN STREET SUITE 2900**City:** HOUSTON**State:** TX**Phone:** (713) 437-8052**Email address:** LAURI.STANFIELD@MAVRESOURCES.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 12/13/2023**Signature:** James A Amos



Wellbore Sections

Section Des		Size	Act Top (ftKB)	Act Top (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date
SURFAC		12 1/4	11.0		929.0		9/26/1973	9/26/1973
PROD1		6 3/4	929.0		4,400.0		10/3/1973	10/3/1973

Casing Strings

Casing String: Surface 8 5/8" Set Depth: 929.0

Casing Description	Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth...
Surface	9/26/1973 08:00	8 5/8	8 5/8					918.00	11.0	

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	8 5/8				918.00		11.0	929.0		

Casing String: Production 5 1/2" Set Depth: 4,400.0

Casing Description	Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth...
Production	10/3/1973 08:00	5 1/2	5 1/2	5.01	5.012	14.00	J-55	4,389.00	11.0	

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	5 1/2	5.012	J-55		4,389.00		11.0	4,400.0		

Cement

Surface Casing Cement

Cementing Start Date	Cementing End Date	String
9/26/1973 12:00	9/26/1973 00:00	Surface, 929.0ftKB

Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
	9/26/1973	9/26/1973	11.0	929.0		

Production Casing Cement

Cementing Start Date	Cementing End Date	String
10/3/1973 12:00	10/3/1973 00:00	Production, 4,400.0ftKB

Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
	10/3/1973	10/3/1973	2,500.0	4,400.0		

Cement Plug

Cementing Start Date	Cementing End Date	String
10/3/1973 12:00	10/3/1973 00:00	Production, 4,400.0ftKB

Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
	10/3/1973	10/3/1973	4,348.0	4,400.0		

Cement Plug

Cementing Start Date	Cementing End Date	String
3/8/2021 00:00	3/8/2021 00:00	Production, 4,400.0ftKB

Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	3/8/2021		11.0	71.0		

Tubing Strings

Set Depth: 4,222.0

Run Job	String	String Ma...	OD Nom...	ID (in)	ID Nom M...	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Len (ft)
		2 7/8	2 7/8	2.26	2,259			11.0		4,211.00

Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Js Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Tubing	4,179.0	2 7/8	2.26			0		11.0	4,190.0		
Seating Nipple	1.00	2 7/8	2.28			0		4,190.0	4,191.0		
Mud anchor	31.00	2 7/8				0		4,191.0	4,222.0		

Rod Strings

Set Depth: 4,207.0

Rod Description	Set De...	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Gr...	Top (ft...	Set De...	String Components
Rod	4,207.0	11/19/1991		3/4		C	-1.0		Dip Tube, Rod Insert Pump, Sinker Bar, Sucker Rod, Sucker Rod, Sucker Rod Subs, Polished Rod

Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
22.00	1 1/2	1				-1.0	21.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
4.00	7/8	1			C	21.0	25.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
1,525.00	7/8	61			C	25.0	1,550.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2,575.00	3/4	103			C	1,550.0	4,125.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
50.00	1 1/2	2			C	4,125.0	4,175.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
16.00	1 1/2	1			C	4,175.0	4,191.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
16.00	1	1				4,191.0	4,207.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
2/12/2021 08:45	250	250				6	0
2/11/2021 14:00	1175	1175				6	0
2/11/2021 09:00	2300	2300				6	0
12/8/1997 00:00	4073	4075				1	2
10/5/1973 00:00	4075	4075				1	0
12/8/1997 00:00	4080	4092				1	12
10/5/1973 00:00	4084	4084				1	0
10/5/1973 00:00	4092	4092				1	0
12/8/1997 00:00	4100	4105				1	5
10/5/1973 00:00	4101	4101				1	0
12/8/1997 00:00	4110	4120				1	10
10/5/1973 00:00	4117	4117				1	0
12/8/1997 00:00	4133	4145				1	12
10/5/1973 00:00	4137	4137				1	0
10/5/1973 00:00	4142	4142				1	0
10/5/1973 00:00	4178	4178				1	0
10/5/1973 00:00	4187	4187				1	0
10/5/1973 00:00	4191	4191				1	0

Deviation Surveys

Date	Description	Job

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)

VERTICAL, Main Hole, 12/5/2023 7:21:01 AM

MD (ftKB)	Vertical schematic (actual)
11.2	
70.0	cement; 4.89; 11.0; 250.0
250.0	Cement Plug; 11.0-71.0; 3/8/2021
870.1	SQUEEZE PERFS; 250.0; 2/12/2021
929.0	Surface Casing
929.0	Cement; 11.0-929.0; 9/26/1973
1,174.9	Surface; 8 5/8; 0.00; 929.0
1,174.9	SQUEEZE PERFS; 1,175.0; 2/11/2021
2,100.1	cement; 9; 870.0; 1,175.0
2,100.1	Mud; 4.89; 11.0; 3,973.0
2,289.0	cement; 9; 2,100.0; 2,300.0
2,289.0	SQUEEZE PERFS; 2,300.0; 2/11/2021
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MCA 348

Daily Workover Operations Detailed

Job - 2/8/2021
Report #11

Well Header					
API # 3002524527	Division PERMIAN	Region RG_SE_NEW_MEXICO	Area A_MCA		
Spud Date 10/1/1973	KB Elevation (ft) 3,965.00	Ground Elevation (ft) 3,954.00	KB-Ground Distance (ft) 11.00	Total Depth (ftKB) 4,400.0	
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status Plugged & Abandoned	Well Lift Type	Well Configuration Type VERTICAL	

Perforations						
Date	Top (ftKB)	Type	Btm (ftKB)	Cur Stat Date	Current Status	Open or Closed
10/5/1973	4101	Perforated	4101	10/5/1973	Open - Flowing	
12/8/1997	4110	Perforated	4120			
10/5/1973	4117	Perforated	4117	10/5/1973	Open - Flowing	
12/8/1997	4133	Perforated	4145			
10/5/1973	4137	Perforated	4137	10/5/1973	Open - Flowing	
10/5/1973	4142	Perforated	4142	10/5/1973	Open - Flowing	
10/5/1973	4178	Perforated	4178	10/5/1973	Open - Flowing	
10/5/1973	4187	Perforated	4187	10/5/1973	Open - Flowing	
10/5/1973	4191	Perforated	4191	10/5/1973	Open - Flowing	

Pulled Tubing String					
Tubing Description Tubing - Production	Set Depth (ftKB) 4,222.0	Run Date 3/16/1987	Pull Date 2/9/2021	Pull Job ABANDONMENT P&A, 2/8/2021 07:00	Pull Reason P&A

Tubing Strings & Components							
Tubing Description Tubing - Production	Weight/Length (lb/ft)	Set Depth (ftKB) 4,222.0	Run Date 3/16/1987	Wellbore Main Hole	Pull Date 2/9/2021		
Item Des	Icon	Qty	Len (ft)	OD (in)	ID (in)	Grade	Type
Tubing		135	4,179.00	2 7/8	2.26		Tubing
Seating Nipple		1	1.00	2 7/8	2.28		Other
Mud anchor		1	31.00	2 7/8			Other

Pulled Rod String					
Rod Description Rod	Set Depth (ftKB) 4,207.0	Run Date 11/19/1991	Pull Date 2/9/2021	Pull Job ABANDONMENT P&A, 2/8/2021 07:00	Pull Reason P&A

Rod Strings & Components							
Rod Description Rod	Set Depth (ftKB) 4,207.0	Weight/Length (lb/ft)	Run Date 11/19/1991	Wellbore Main Hole	Pull Date 2/9/2021		
Item Des	Qty	Icon	OD (in)	Grade	Len (ft)		
Polished Rod	1		1 1/2		22.00		
Sucker Rod Subs			7/8	C	4.00		
Sucker Rod	61		7/8	C	1,525.00		
Sucker Rod	103		3/4	C	2,575.00		
Sinker Bar	2		1 1/2	C	50.00		
Rod Insert Pump	1		1 1/2		16.00		
Dip Tube	1		1		16.00		

Other in Hole Run (Bridge Plugs, etc)					
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Pull Date
1/17/1990 00:00	Fill	5	4,289.0	4,348.0	
2/10/2021 08:30	Bridge Plug - Permanent	4.897	3,973.0	3,974.0	
2/10/2021 09:00	Mud	4.89	11.0	3,973.0	
2/10/2021 11:30	cement	4.89	3,732.0	3,973.0	
2/10/2021 14:30	cement	4.89	2,962.0	3,450.0	
2/11/2021 13:00	cement	9	2,100.0	2,300.0	
2/12/2021 00:00	cement	9	870.0	1,175.0	
2/12/2021 11:45	cement	4.89	11.0	250.0	

Cement				
Start Date	Des	Type	String	Cement Comp
9/26/1973	Surface Casing Cement	Casing	Surface, 929.0ftKB	
10/3/1973	Production Casing Cement	Casing	Production, 4,400.0ftKB	
10/3/1973	Cement Plug	Plug	Production, 4,400.0ftKB	
3/8/2021	Cement Plug	Casing	Production, 4,400.0ftKB	

Stimulations Summary					
Type Acidizing	Start Date 10/9/1973	End Date	Stim/Treat Company	# of S...	Comment

Stage						
Stage Number 1	Type Acidizing	Start Date 10/9/1973	End Date 10/9/1973	Top (ftKB) 4,178.0	Btm Depth (M...) 4,191.0	Delivery Mode



MCA 348 Regulatory

Well Header				
API # 3002524527	State Drilling Permit #	Project MCA	Region RG_SE_NEW_MEXICO	Area A_MCA
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status Plugged & Abandoned	Well Lift Type	Well Configuration Type VERTICAL
Spud Date 10/1/1973	KB Elevation (ft) 3,965.00	Ground Elevation (ft) 3,954.00	KB-Ground Distance (ft) 11.00	Total Depth (ftKB) 4,400.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	2/8/2021	2/8/2021	RIG CREW WENT TO GET COVID-19 TESTED. HELD PJSM JSA & WENT OVER LSR & HAND PLACEMENT. WAITING ON WENCH TRUCK TO ARRIVED TO MOVE IN RIG MAT & CEMENT EQUIPMENT. RIG UP AL EQUIPMENT . CHANGED ALL LIFTING EQUIPMENT OUT WITH NEWLY INSPECTED EQUIPMENT. SENT CREW IN FOR THE DAY.
2	2/9/2021	2/9/2021	HELD PJSM/JSA & WENT OVER LSR & LIFTING & SET POSI-STOP & WAS GOOD & KILL SWITCH ALSO. BLEED WELL OFF & KILL WELL & FLOWED BACK 250BBLS. UN SET PUMP & POOH WITH RODS. BLEED WELL OFF & PUMP MUD TO KILL TUBING & CASING. ND WH & HAD TO SPEAR TUBING DUE THAT IT WAS CORROSION WHERE IT WAS CONNECTED TO THE FLANGE & LAID IT DOWN NU BOP. POOH WITH TUBING & LAID IT DOWN. SISW.
3	2/10/2021	2/10/2021	HELD PJSM/JSA & WENT OVER LSR & LIFTING & SET POSI-STOP & WAS GOOD & KILL SWITCH ALSO. OPEN WELL & BLEED IT OFF. RIG WIRE LINE & TIHO W/GAUGE RING & WAS GOOD & SET CIBP @ 3,973' & POOH WITH WIRE LINE & PICKED UP WS & TIHO & TAG CIBP & CIRCULATED 100BBLS OF 10# GEL MUD & SPOTTED 25SX OF CEMENT FROM 3,973 TO 3,732' PULLED UP TO 3,465' & SPOTTED CEMENT & WOC-TAG & POHO W/TB & TIHO W/TB & PACKER & WAS NOT ABLRE TO SET IT. SISW.
4	2/11/2021	2/11/2021	HELD PJSM/JSA & WENT OVER LSR & LIFTING & SET POSI-STOP & WAS GOOD & KILL SWITCH ALSO. TIHO WITH PACKER & SET IT. RIG BROKE DOWN & WAITING TO GET IT FIXED BEFORE WE PUMP CEMENT. TIHO WITH WIRE LINE & TOC @ 2,962' & SHOT PERF'S @ 2,300' & POOH WITH WIRE LINE & GOT INJECTION RATE & PUMP CEMENT & WOC-TAG & TAG @ 2,110' & PULLED UP TO 1,180' & PUMPED 55 SX & WOC-TAC. SISW.
5	2/12/2021	2/12/2021	HELD PJSM/JSA & WENT OVER LSR & LIFTING & SET POSI-STOP & WAS GOOD & KILL SWITCH ALSO. OPEN WELL. RIG UP WIRE LINE & TAG TOC @ 870' & LAID DOWN ALL OF WS & WENT IN & SHOT PERFS @ 250' & POOH WITH WIRE LINE & RAN PACKER & PUMP CEMENT & WAS NOT ABLE TO PUMP INTO IT & CALLED IN & TALKED TO BLM & WILL BE RUNNING TUBING DOWN TO 250 FEET & FILL UP CASING TO SURFACE. SHUT DOWN & SENT CREW IN.
6	2/15/2021	2/15/2021	NO RIG ACTIVITY DUE TO WEATHER
7	2/16/2021	2/16/2021	NO RIG ACTIVITY DUE TO WEATHER
8	2/17/2021	2/17/2021	NO RIG ACTIVITY DUE TO WEATHER
9	2/18/2021	2/18/2021	NO RIG ACTIVITY DUE TO WEATHER
10	2/19/2021	2/19/2021	D.T.L. HELD A JSA W/ GO CARD. MOVED ALL EQUIPMENT.RIGGED DOWN, MOVED OFF.
11	3/8/2021	3/8/2021	HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, MIRU CEMENT EQUIPMENT, RUN 60 FT OF PVC BETWEEN 8 5/8 AND 5 1/2, ONE INCH 3 BBL-20 SX CEMENT 60 FT TO SURFACE, VERIFY CEMENT AT SURFACE, RD CEMENT EQUIPMENT, MOVE OFF

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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24527
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MCA Unit
8. Well Number 348
9. OGRID Number 331199
10. Pool name or Wildcat Maljamar: Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Maverick Permian LLC	
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002	
4. Well Location Unit Letter <u>I</u> : <u>1345</u> feet from the <u>South</u> line and <u>25</u> feet from the <u>East</u> line Section <u>27</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/8/21 MIRU
 2/9/21 Bled off well. Kill well & flowed back 250 bbls. Unset pump & POOH with rods. Bled well off & pump MUD to kill tbg & csg. ND WH & speared tbg as corroded where connected to flange & laid down to NU BOP. POOH w/tbg & LD. SISW.
 2/10/21 Open well & bled off. Rig WL & TIHO w/gauge ring & was good. Set CIBP @ 3,973' & POOH w/WL & PU WS & TIHO & tag CIBP & circulated 100 bbls of 10# Gel Mud & spotted 25 sx of cmt from 3,973' - 3,732' pulled up to 3,465' & spotted cmt & WOC. Tag & POH w/tbg & TIHO w/TB & packer. Unable to set, SISW.
 2/11/21 TIHO w/packer & set, rig broke down, waiting to get it fixed b/f pumping cmt. TIHO w/WL & TOC @ 2,962' & perf @ 2300'. POOH w/WL, get injection rate & pump ctm & WOC & tag @ 2,110'. Pulled up to 1,180' & pumped 55 sx & WOC - Tag. SISW.
 2/12/21 RU WL & tag TOC @ 870' & LD all WS & went in & shot perfs @ 250'. POOH w/WL & ran Pkr, pump cmt, unable to pump into it & called into BLM, and will be running tbg down to 250' & fill up csg to surface. SDFN.
 2/15 - 2/18/21 No rig activity due to weather.
 2/19/21 RDMO
 2/20/21 MIRU cmt equipment and moved off.
 Note: Well was plugged by ConocoPhillips in February 2021 and assigned to Maverick Permian in June 2022. COP did not file SR paperwork. Attached are the only records received by ConocoPhillips indicating summary of plugging operations and As-Plugged WBD. No documentation for this P&A other than what is being submitted was given to Maverick Permian upon close of the assets to Maverick Permian. COP does not have additional documentation per repeated requests. The cementer Basic Energy Services has since went out of business. Attached is the approval of the SR Sundry by the BLM dated 12/13/2023.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 04/03/2024

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/8/24
 Conditions of Approv... (--- --,--)

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COMMENTS

Action 329587

COMMENTS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 329587
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	4/8/2024

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CONDITIONS

Action 329587

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Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 329587
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM Need Final reclamation report and marker photo to release	4/8/2024