# Received by WCD: \$/3/2024 3:12:12 PM

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SPUNKY 2 FED	702H	3001554698	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	708H	3001554677	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	706H	3001554710	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	773H	3001554695	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	774H	3001554697	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	710H	3001554676	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	723H	3001554712	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	721H	3001554711	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	771H	3001554720	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	712H	3001554675	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	764H	3001554692	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	704H	3001554708	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	729H	3001554716	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	727H	3001554713	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	761H	3001554718	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	772H	3001554721	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	765H	3001554693	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	762H	3001554719	NMNM113937	NMNM113937	EOG

Sundry Print Report

## **Notice of Intent**

Sundry ID: 2776058

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/21/2024

Date proposed operation will begin: 03/09/2024

Type of Action: APD Extension Time Sundry Submitted: 12:44

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests a two-year extension of the permits to drill the following wells that expire on 3/9/2024: SPUNKY 2 FED COM #702H 30-015-54698 SPUNKY 2 FED COM #704H 30-015-54708 SPUNKY 2 FED COM #706H 30-015-54710 SPUNKY 2 FED COM #708H 30-015-54677 SPUNKY 2 FED COM #710H 30-015-54676 SPUNKY 2 FED COM #712H 30-015-54675 SPUNKY 2 FED COM #721H 30-015-54711 SPUNKY 2 FED COM #723H 30-015-54712 SPUNKY 2 FED COM #727H 30-015-54713 SPUNKY 2 FED COM #761H 30-015-54718 SPUNKY 2 FED COM #762H 30-015-54719 SPUNKY 2 FED COM #764H 30-015-54692 SPUNKY 2 FED COM #765H 30-015-54693 SPUNKY 2 FED COM #771H 30-015-54720 SPUNKY 2 FED COM #772H 30-015-54721 SPUNKY 2 FED COM #773H 30-015-54695 SPUNKY 2 FED COM #774H 30-015-54697 The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. Additionally, recent well results suggest that optimal development of this formation to harvest the most minerals and reduce waste will require supplemental permits. We plan to spud these wells on 4/1/25.

### **NOI Attachments**

#### **Procedure Description**

BLM\_Extension\_request\_for\_Spunky\_2\_FC\_700\_s\_720\_s\_760\_s\_\_770\_s\_exp\_3\_9\_24\_2024022112433 8.pdf

**Conditions of Approval** 

#### Additional

CONDITIONS\_OF\_APPROVAL\_FOR\_APD\_EXTENSION\_\_20240222113023.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STAR HARRELL
Name: EOG RESOURCES INCORPORATED
Title: Regulatory Specialist
Street Address: 5509 CHAMPIONS DRIVE
City: MIDLAND State: TX
Phone: (432) 848-9161
Email address: STAR\_HARRELL@EOGRESOURCES.COM
Field

Representative Name: Eric BrormanStreet Address: 5509 Champions DriveCity: MidlandState: TXPhone: (432)686-3600Email address: eric\_brormanll@eogresources.com

**Zip:** 79706

Signed on: FEB 21, 2024 12:43 PM

### **BLM Point of Contact**

BLM POC Name: CODY LAYTON BLM POC Phone: 5752345959 Disposition: Approved Signature: Cody R. Layton

BLM POC Title: Assistant Field Manager Lands & Minerals BLM POC Email Address: clayton@blm.gov Disposition Date: 03/07/2024

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Form 3160-5 (June 2019)						OM	RM APPROVED 1B No. 1004-0137 es: October 31, 2021	
BUREAU OF LAND MANAGEMENT						5. Lease Serial No. MU	ILTIPLE	
					6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					MULTIPLE			
SUDMIT IN TRIPLICATE - Other Instructions on page 2						7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					-	MULTIPLE           8. Well Name and No.           MULTIPLE		
Oil Well	Gas V					8. Well Maine and No. N	IULTIPLE	
2. Name of Operator EOG	RESOUR	CES INCORPORATED				9. API Well No. MULTI	PLE	
3a. Address 1111 BAGBY	Y SKY LOB	BY 2, HOUSTON, TX 770	3b. Phone No. (713) 651-70	(include area cod 00	e)	10. Field and Pool or Exploratory Area MULTIPLE		
4. Location of Well (Footag	ge, Sec., T.,R	R., M., or Survey Description)				11. Country or Parish, State		
MULTIPLE						MULTIPLE		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO IN	DICATE NATURI	E OF NOT	ICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISS	SION			TY	PE OF AC	TION		
✓ Notice of Intent		Acidize	Deep	en	Proc	luction (Start/Resume)	Water Shut-Off	
Notice of Intent		Alter Casing	Hydi	aulic Fracturing	Rec	lamation	Well Integrity	
Subsequent Report		Casing Repair	New	Construction	Rec	omplete	✓ Other	
		Change Plans		and Abandon	_	porarily Abandon		
Final Abandonment		Convert to Injection		Back		er Disposal	and approximate duration thereof. If	
completion of the invol completed. Final Aband is ready for final inspect EOG Resources, Ir SPUNKY 2 FED CO SPUNKY 2 FED CO	ved operatic donment No ttion.) ac. (EOG) rd DM #702H DM #704H DM #704H DM #704H DM #708H DM #710H DM #712H DM #712H DM #721H DM #723H DM #729H 3 additiona	ons. If the operation results in tices must be filed only after espectfully requests a two 30-015-54698 30-015-54708 30-015-54710 30-015-54677 30-015-54676 30-015-54675 30-015-54711 30-015-54712 30-015-54713 30-015-54716 I information	a multiple con all requirement	npletion or recomposition or recomposition or reclar	bletion in a nation, hav	new interval, a Form 316 ve been completed and the	be filed within 30 days following 60-4 must be filed once testing has been a operator has detennined that the site pire on 3/9/2024:	
<ul><li>14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)</li><li>STAR HARRELL / Ph: (432) 848-9161</li></ul>			Regulator	y Special	ist			
(Electronic Submission)			Date		02/21/202	24		
		THE SPACE	FOR FED	ERAL OR SI		FICE USE		
Approved by								
CODY LAYTON / Ph: (	575) 234-59	959 / Approved		Assi Title	stant Field	d Manager Lands &	03/07/2024	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.				it or	RLSBAD			
		3 U.S.C Section 1212, make ents or representations as to a			gly and wil	Ifully to make to any depa	artment or agency of the United States	
(Instructions on page 2	2)							

Released to Imaging: 4/10/2024 4:45:37 PM

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

### **Additional Information**

#### **Additional Remarks**

SPUNKY 2 FED COM #761H 30-015-54718 SPUNKY 2 FED COM #762H 30-015-54719 SPUNKY 2 FED COM #764H 30-015-54692 SPUNKY 2 FED COM #765H 30-015-54693 SPUNKY 2 FED COM #771H 30-015-54720 SPUNKY 2 FED COM #773H 30-015-54695 SPUNKY 2 FED COM #774H 30-015-54697

The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. Additionally, recent well results suggest that optimal development of this formation to harvest the most minerals and reduce waste will require supplemental permits.

We plan to spud these wells on 4/1/25.

#### **Batch Well Data**

SPUNKY 2 FED COM 702H, US Well Number: 3001554698, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 708H, US Well Number: 3001554677, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 704H, US Well Number: 3001554708, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 710H, US Well Number: 3001554676, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 721H, US Well Number: 3001554711, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 712H, US Well Number: 3001554675, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 723H, US Well Number: 3001554712, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 706H, US Well Number: 3001554710, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 729H, US Well Number: 3001554716, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 727H, US Well Number: 3001554713, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 764H, US Well Number: 3001554692, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 765H, US Well Number: 3001554693, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 773H, US Well Number: 3001554695, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 774H, US Well Number: 3001554697, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 761H, US Well Number: 3001554718, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 762H, US Well Number: 3001554719, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 771H, US Well Number: 3001554720, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 772H, US Well Number: 3001554721, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED



February 21, 2024

EOG Resources, Inc. ("EOG") respectfully requests a two-year extension of the permits to drill the following wells that expire on 3/9/2024:

SPUNKY 2 FED COM #702H	30-015-54698
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SPUNKY 2 FED COM #706H	30-015-54710
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SPUNKY 2 FED COM #710H	30-015-54676
SPUNKY 2 FED COM #712H	30-015-54675
SPUNKY 2 FED COM #721H	30-015-54711
SPUNKY 2 FED COM #723H	30-015-54712
SPUNKY 2 FED COM #727H	30-015-54713
SPUNKY 2 FED COM #729H	30-015-54716
SPUNKY 2 FED COM #761H	30-015-54718
SPUNKY 2 FED COM #762H	30-015-54719
SPUNKY 2 FED COM #764H	30-015-54692
SPUNKY 2 FED COM #765H	30-015-54693
SPUNKY 2 FED COM #771H	30-015-54720
SPUNKY 2 FED COM #772H	30-015-54721
SPUNKY 2 FED COM #773H	30-015-54695
SPUNKY 2 FED COM #774H	30-015-54697

The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. Additionally, recent well results suggest that optimal development of this formation to harvest the most minerals and reduce waste will require supplemental permits.

We plan to spud these wells on 4/1/25.

Thank you. Star

#### **Star Harrell – Sr Regulatory Specialist**

Direct Line (432) 848-9161 Cell Phone (432) 257-2428 <u>Star Harrell@eogresources.com</u> Midland, TX 79702

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## CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: EOG RESOURCES INC	OGRID: 7377	
5509 Champions Drive Midland, TX 79706	Action Number: 329734	
	Action Type: [C-103] NOI APD Extension (C-103B)	

#### CONDITIONS

Created By		Condition Date
smcgrath	None	4/10/2024

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Action 329734