Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SPUNKY 2 FED	702H	3001554698	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	708H	3001554677	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	706H	3001554710	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	773H	3001554695	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	774H	3001554697	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	710H	3001554676	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	723H	3001554712	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	721H	3001554711	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	771H	3001554720	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	712H	3001554675	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	764H	3001554692	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	704H	3001554708	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	729H	3001554716	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	727H	3001554713	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	761H	3001554718	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	772H	3001554721	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	765H	3001554693	NMNM113937	NMNM113937	EOG
SPUNKY 2 FED	762H	3001554719	NMNM113937	NMNM113937	EOG

Notice of Intent

Sundry ID: 2776058

Type of Submission: Notice of Intent

Type of Action: APD Extension

Date Sundry Submitted: 02/21/2024 Time Sundry Submitted: 12:44

Date proposed operation will begin: 03/09/2024

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests a two-year extension of the permits to drill the following wells that expire on 3/9/2024: SPUNKY 2 FED COM #702H 30-015-54698 SPUNKY 2 FED COM #704H 30-015-54708 SPUNKY 2 FED COM #706H 30-015-54710 SPUNKY 2 FED COM #708H 30-015-54677 SPUNKY 2 FED COM #710H 30-015-54676 SPUNKY 2 FED COM #712H 30-015-54675 SPUNKY 2 FED COM #721H 30-015-54711 SPUNKY 2 FED COM #723H 30-015-54712 SPUNKY 2 FED COM #727H 30-015-54713 SPUNKY 2 FED COM #729H 30-015-54716 SPUNKY 2 FED COM #761H 30-015-54718 SPUNKY 2 FED COM #762H 30-015-54719 SPUNKY 2 FED COM #764H 30-015-54692 SPUNKY 2 FED COM #765H 30-015-54693 SPUNKY 2 FED COM #771H 30-015-54720 SPUNKY 2 FED COM #772H 30-015-54721 SPUNKY 2 FED COM #773H 30-015-54695 SPUNKY 2 FED COM #774H 30-015-54697 The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. Additionally, recent well results suggest that optimal development of this formation to harvest the most minerals and reduce waste will require supplemental permits. We plan to spud these wells on 4/1/25.

NOI Attachments

Procedure Description

BLM_Extension_request_for_Spunky_2_FC_700_s__720_s__760_s___770_s_exp_3_9_24_2024022112433 8.pdf

Conditions of Approval

Additional

CONDITIONS_OF_APPROVAL_FOR_APD_EXTENSION__20240222113023.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STAR HARRELL Signed on: FEB 21, 2024 12:43 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND State: TX

Phone: (432) 848-9161

Email address: STAR_HARRELL@EOGRESOURCES.COM

Field

Representative Name: Eric Brorman

Street Address: 5509 Champions Drive

City: Midland State: TX Zip: 79706

Phone: (432)686-3600

Email address: eric_brormanll@eogresources.com

BLM Point of Contact

Signature: Cody R. Layton

BLM POC Name: CODY LAYTON BLM POC Title: Assistant Field Manager Lands & Minerals

BLM POC Phone: 5752345959 BLM POC Email Address: clayton@blm.gov

Disposition: Approved Disposition Date: 03/07/2024

Page 3 of 3

Form 3160-5 (June 2019)

1. Type of Well

2. Name of Operato 3a. Address 1111

4. Location of Well **MULTIPLE**

Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
5. Lease Serial No.

Well Integrity

✓ Other

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

Alter Casing

Casing Repair

Change Plans

			WIOLTIFLE	
	IOTICES AND REPO		6. If Indian, Allottee or Tribe Name	
		to drill or to re-enter an APD) for such proposals.	MULTIPLE	
SUBMIT IN T	TRIPLICATE - Other instr	uctions on page 2	7. If Unit of CA/Agreement, Name and/or No.	
e of Well			MULTIPLE	
Oil Well Gas W	Vell Other		8. Well Name and No. MULTIPLE	
me of Operator EOG RESOURO	CES INCORPORATED		9. API Well No. MULTIPLE	
Idress 1111 BAGBY SKY LOB	BY 2, HOUSTON, TX 770	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
		(713) 651-7000	MULTIPLE	
cation of Well (Footage, Sec., T.,R	R.,M., or Survey Description))	11. Country or Parish, State	_
TIPLE			MULTIPLE	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION	
N. C. C.	Acidize	Deepen I	Production (Start/Resume) Water Shut-Off	

Reclamation

Recomplete

Temporarily Abandon

Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hydraulic Fracturing

New Construction

Plug and Abandon

EOG Resources, Inc. (EOG) respectfully requests a two-year extension of the permits to drill the following wells that expire on 3/9/2024:

SPUNKY 2 FED COM #702H 30-015-54698 SPUNKY 2 FED COM #704H 30-015-54708 SPUNKY 2 FED COM #706H 30-015-54710 SPUNKY 2 FED COM #708H 30-015-54677 SPUNKY 2 FED COM #710H 30-015-54676 SPUNKY 2 FED COM #712H 30-015-54675 SPUNKY 2 FED COM #721H 30-015-54711 SPUNKY 2 FED COM #723H 30-015-54712

SPUNKY 2 FED COM #727H 30-015-54713

SPUNKY 2 FED COM #729H 30-015-54716

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Regulatory Specialist STAR HARRELL / Ph: (432) 848-9161 Title (Electronic Submission) 02/21/2024 Signature Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by Assistant Field Manager Lands & 03/07/2024 CODY LAYTON / Ph: (575) 234-5959 / Approved Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office CARLSBAD certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Additional Remarks

SPUNKY 2 FED COM #761H 30-015-54718

SPUNKY 2 FED COM #762H 30-015-54719

SPUNKY 2 FED COM #764H 30-015-54692

SPUNKY 2 FED COM #765H 30-015-54693

SPUNKY 2 FED COM #771H 30-015-54720

SPUNKY 2 FED COM #772H 30-015-54721

SPUNKY 2 FED COM #773H 30-015-54695

SPUNKY 2 FED COM #774H 30-015-54697

The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. Additionally, recent well results suggest that optimal development of this formation to harvest the most minerals and reduce waste will require supplemental permits.

We plan to spud these wells on 4/1/25.

Batch Well Data

SPUNKY 2 FED COM 702H, US Well Number: 3001554698, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 708H, US Well Number: 3001554677, Case Number: NMNM113937, Lease Number: NMNM113937, Operator: EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 704H, US Well Number: 3001554708, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 710H, US Well Number: 3001554676, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 721H, US Well Number: 3001554711, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 712H, US Well Number: 3001554675, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 723H, US Well Number: 3001554712, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 706H, US Well Number: 3001554710, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 729H, US Well Number: 3001554716, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 727H, US Well Number: 3001554713, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 764H, US Well Number: 3001554692, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 765H, US Well Number: 3001554693, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 773H, US Well Number: 3001554695, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 774H, US Well Number: 3001554697, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 761H, US Well Number: 3001554718, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 762H, US Well Number: 3001554719, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 771H, US Well Number: 3001554720, Case Number: NMNM113937, Lease Number: NMNM113937, Operator:EOG RESOURCES INCORPORATED

SPUNKY 2 FED COM 772H, US Well Number: 3001554721, Case Number: NMNM113937, Lease Number: NMNM113937, Operator: EOG RESOURCES INCORPORATED



EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702

February 21, 2024

EOG Resources, Inc. ("EOG") respectfully requests a two-year extension of the permits to drill the following wells that expire on 3/9/2024:

SPUNKY 2 FED COM #702H	30-015-54698
SPUNKY 2 FED COM #704H	30-015-54708
SPUNKY 2 FED COM #706H	30-015-54710
SPUNKY 2 FED COM #708H	30-015-54677
SPUNKY 2 FED COM #710H	30-015-54676
SPUNKY 2 FED COM #712H	30-015-54675
SPUNKY 2 FED COM #721H	30-015-54711
SPUNKY 2 FED COM #723H	30-015-54712
SPUNKY 2 FED COM #727H	30-015-54713
SPUNKY 2 FED COM #729H	30-015-54716
SPUNKY 2 FED COM #761H	30-015-54718
SPUNKY 2 FED COM #762H	30-015-54719
SPUNKY 2 FED COM #764H	30-015-54692
SPUNKY 2 FED COM #765H	30-015-54693
SPUNKY 2 FED COM #771H	30-015-54720
SPUNKY 2 FED COM #772H	30-015-54721
SPUNKY 2 FED COM #773H	30-015-54695
SPUNKY 2 FED COM #774H	30-015-54697

The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. Additionally, recent well results suggest that optimal development of this formation to harvest the most minerals and reduce waste will require supplemental permits.

We plan to spud these wells on 4/1/25.

Thank you.

Star

Star Harrell - Sr Regulatory Specialist

Direct Line (432) 848-9161

Cell Phone (432) 257-2428 Star Harrell@eogresources.com

CONDITIONS OF APPROVAL FOR APD EXTENSION

The Approved Application for Permit to Drill (AAPD) expires if only conductor or surface casing has been set, and the well is not being diligently drilled at the expiration date of the extension.

The APD extension is granted for a 2-year period, not exceed 4 years from the approval of the APD.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 329748

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	329748
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By		Condition Date
smcgrath	None	4/10/2024