

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA status may be granted after a successful MIT test is performed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



WBD Proposed - TA

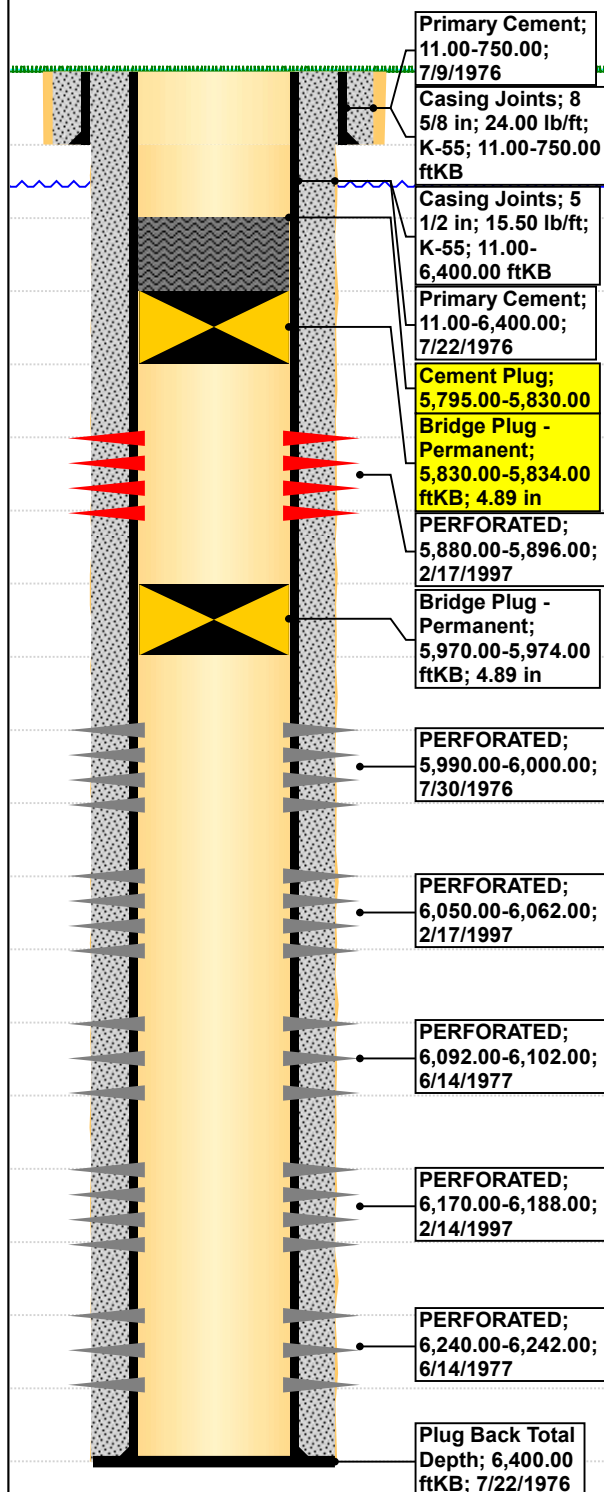
Well Name: EMPIRE ABO UNIT E #382

Reference Datum: KB

API/Surface Loc 3001521822	Surface Legal Location C-35-17S-28E 1175 FNL 1316 FWL	Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 7/8/1976 00:00	Original KB Elevation (ft) 3,695.0	Ground Elevation (ft) 3,684.0	KB-Ground Distance (ft) 11.0	
PBTD (All) (ftKB) Original Hole - 6,400		Total Depth All (TVD) (ftKB) Original Hole - 6,395.6		

Production, EMPIRE ABO UNIT PH-2 #E382 - Original Hole, 3/27/2024 8:18:51 AM

Vertical schematic (proposed)



Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	11	11.0	750.0	7/8/1976
Prod 1	7 7/8	750.0	6,400.0	7/9/1976

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	K-55	750.00
Prod 1	5 1/2	15.50	K-55	6,400.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
Primary Cement	Surface, 750.00ftKB, 8 5/8	11.00	750.00	7/9/1976
Primary Cement	Prod 1, 6,400.00ftKB, 5 1/2	11.00	6,400.00	7/22/1976
Cement Plug	Prod 1, 6,400.00ftKB, 5 1/2	5,795.00	5,830.00	

Tubing Strings

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Permanent	⚡	4.89	5,830	5,834	
Bridge Plug - Permanent	⚡	4.89	5,970	5,974	2/17/1997

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status
2/17/1997	PERFORATED	5,880	5,896	2.0	Open - Flowing (5,880 - 5,896 ftKB)
7/30/1976	PERFORATED	5,990	6,000	2.0	Squeezed (5,990 - 6,000 ftKB)
7/24/1976	PERFORATED	6,050	6,062	2.0	Squeezed (6,050 - 6,062 ftKB)
7/23/1976	PERFORATED	6,092	6,102	2.0	Squeezed (6,092 - 6,102 ftKB)
6/15/1977	PERFORATED	6,170	6,188	2.0	Squeezed (6,170 - 6,188 ftKB)
6/14/1977	PERFORATED	6,240	6,242	2.0	Squeezed (6,240 - 6,242 ftKB)

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
7/22/1976	Cement Plug	6,400	6,396

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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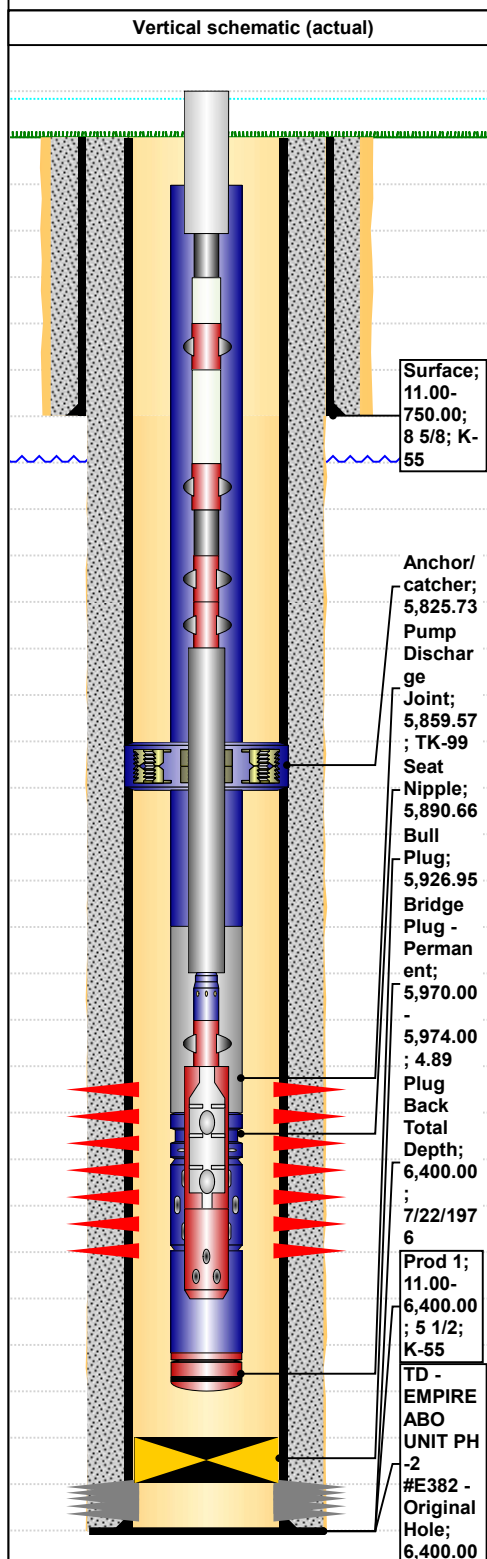
WBD Current

Well Name: EMPIRE ABO UNIT E #382

Reference Datum: KB

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Spud Date 7/8/1976 00:00	Original KB Elevation (ft) 3,695.0	Ground Elevation (ft) 3,684.0	KB-Ground Distance (ft) 11.0	

Production, EMPIRE ABO UNIT PH-2 #E382 - Original Hole,
3/27/2024 8:22:20 AM



Incl (°)
0 — 5
DLS (°/10...
0.00 — 0.90

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date
Surface	11	11.0	750.0	750.0	7/8/1976
Prod 1	7 7/8	750.0	6,400.0	6,395.6	7/9/1976

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	K-55	750.00
Prod 1	5 1/2	15.50	K-55	6,400.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
Primary Cement	Surface, 750.00ftKB, 8 5/8	11.00	750.00	7/9/1976
Primary Cement	Prod 1, 6,400.00ftKB, 5 1/2	11.00	6,400.00	7/22/1976
Cement Plug	Prod 1, 6,400.00ftKB, 5 1/2	5,795.00	5,830.00	

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Rod Pump	9/30/2019	5,915.65	5,927.6

Item Des	Jts	Make/Manuf acturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	187	Tubos...	T&C Upset	2 3/8	4.80	J-55	5,813.83
Anchor/catcher	1	Garner	Baker	5 1/2	23.00	N-80	2.75
Tubing	1	Tubos...	T&C Upset	2 3/8	4.80	J-55	31.09
Pump Discharge Joint	1	Endur...	EndurAlloy	2 3/8	4.80	J-55	31.09
Seat Nipple	1	Garner	SN	2 3/8	5.10	N-80	1.10
Tubing Sub	1	Tubos...	Slotted	2 3/8	4.80	J-55	4.10
Tubing	1	Tubos...	T&C Upset	2 3/8	4.80	J-55	31.09
Bull Plug	1	Garner	BP	2 3/8	0.00	N/A	0.60

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Rod	9/30/2019	5,910.5	5,908.5

Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Polished Rod	1	Wilson	Sprayloy	1 1/2	6.10	PRS	26.00
Pony Rod	1	Weatherford	Slim	7/8	2.90	D	2.00
Fiberglass Pony Rod	1	Endurance	Fiberglass	1	0.82	FG	6.00
Fiberglass Sucker Rod	9	Endurance	Fiberglass	1	0.82	FG	337.50
Fiberglass Sucker Rod	90	Endurance	Fiberglass	1	0.82	FG	3,375.00
Fiberglass Sucker Rod	10	Endurance	Fiberglass	1	0.82	FG	375.00
Sucker Rod	35	Weatherford	S67 W/SM CPLG/SLIM	7/8	2.15	D	875.00
Sucker Rod	10	Weatherford	S87 W/T CPLG/SLIM	7/8	2.15	KD	250.00
Lift Sub	10	Garner	Guided Sub	7/8	2.90	N/A	20.00
Sinker Bar	24	Norris	C	1 1/4	4.17	C	600.00
Shear Coupling	1	JWS	31K	7/8	0.00	N/A	1.00
Lift Sub	1	Garner	Stab Bar	7/8	2.15	KD	4.00
Rod Insert Pump	1	Garner	RHBC	1 1/2	0.00	N/A	24.00
Gas Anchor	1	Garner	Gas Anchor	1 1/2	0.00	N/A	15.00

Perforations: Top & Bottom Perfs of Wellbore

Date	Top Depth (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Current Status
2/17/1997	5,880	5,896	5,877	Open - Flowing (5,880 - 5,896 ftKB)
7/30/1976	5,990	6,000	5,987	Squeezed (5,990 - 6,000 ftKB)
7/24/1976	6,050	6,062	6,046	Squeezed (6,050 - 6,062 ftKB)
7/23/1976	6,092	6,102	6,088	Squeezed (6,092 - 6,102 ftKB)
6/15/1977	6,170	6,188	6,166	Squeezed (6,170 - 6,188 ftKB)
6/14/1977	6,240	6,242	6,236	Squeezed (6,240 - 6,242 ftKB)

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
7/22/1976	Cement Plug	6,400	6,396

Other In Hole

Run Date	Description	Top (ftKB)	Btm (ftKB)
	Bridge Plug - Permanent	5,830	5,834

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Santa Fe, NM 87505

CONDITIONS

Action 327261

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 327261
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Notify OCD 24 hrs. prior to MIT	4/18/2024