

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24264
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-274
7. Lease Name or Unit Agreement Name New Mexico 8 state
8. Well Number 3
9. OGRID Number 2832
10. Pool name or Wildcat Flying M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4390 Ground

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Bridwell Oil Company

3. Address of Operator
P.O. Box 1830, Wichita Falls TX 76307

4. Well Location
 Unit Letter **F** : **1980** feet from the **N** line and **1980** feet from the **W** line
 Section **8** Township **9S** Range **33E** NMPM **Lea** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull tubing and packer
2. Clean Out fill
3. Re-perforate same interval currently perforated.
4. Run tubing and packer
5. Acidize

Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart

Spud Date:

3/26/2024

Rig Release Date:

4/2/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steve Ginnings

TITLE

Petroleum Engineer

DATE

4/16/2024

Type or print name

Steve Ginnings

E-mail address:

**sginnings @
Bridwell oil.com**

PHONE:

**940/723-4357
ext 116**

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE **Compliance Officer A**

DATE

4/18/24

Conditions of Approval (if any)

Bridwell Oil Company
New Mexico 8 State
Well 3
API 30-025-24264

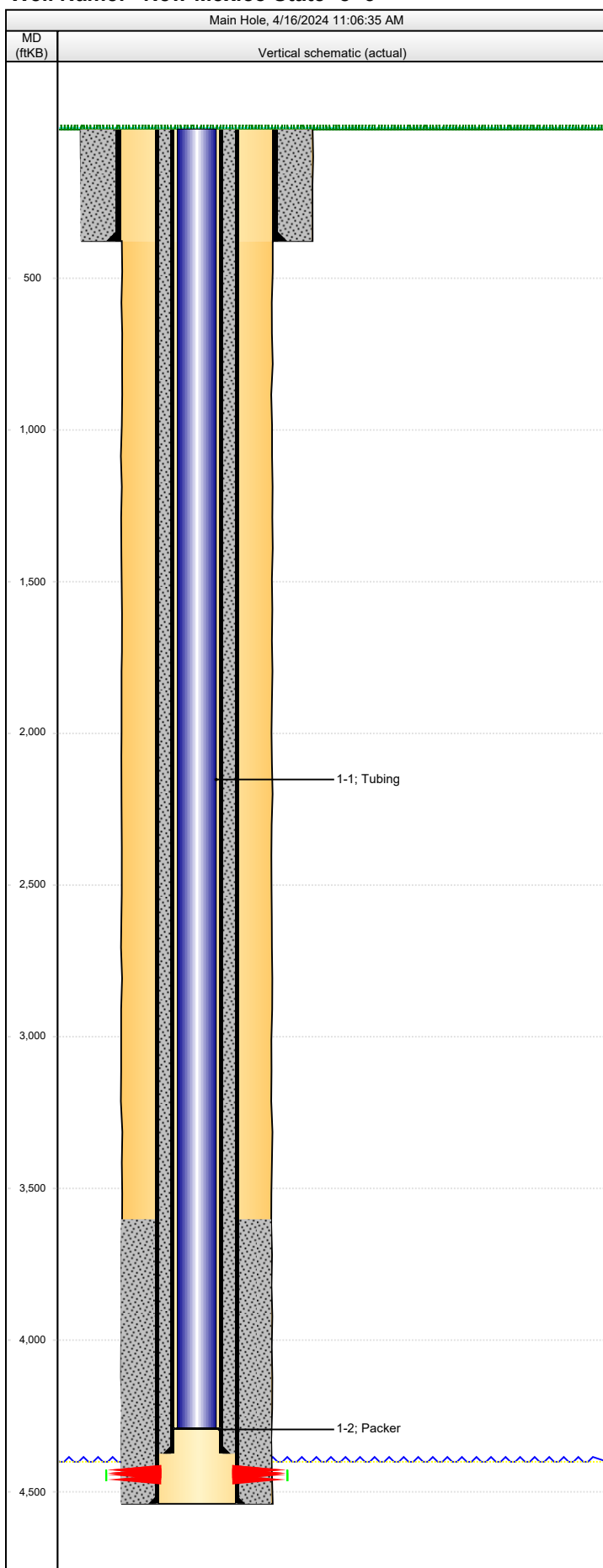
Work Plan

1. Rig up service rig.
2. Pull tubing and packer.
3. Trip in with tubing and bit, tag bottom, circulate clean.
4. Re-perforate existing permitted interval.
5. Trip in with packer and tubing.
6. Rig down service rig.
7. Acidize well.



New Well Setup

Well Name: New Mexico State -8- 3



Well Header

Well Name New Mexico State -8- 3		API/UWI 30-025-24264		Field Name Flying -M-		
Orig KB El...	Gr Elev (ft)	Lic Date	Spud Date	On Prod Date	License #	Well Status
4,400.00	4,390.00		10/18/1972			Active WIW

Wellbore Sections

Wellbore Name Main Hole			Start Depth (ftKB) 10.0		
Section Des	Size (in)		Act Top (ftKB)	Act Btm (ftKB)	
Surface	12 1/4		10.0	373.0	
Production	7 7/8		373.0	4,535.0	

Casing

Surface

Casing Description Surface			Run Date 10/18/1972		Set Depth (ftKB) 373.0	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts
Casing Joints	363.00	8 5/8	8.017	28.00	H-40	

Liner

Casing Description Liner			Run Date 9/21/2018		Set Depth (ftKB) 4,371.0	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts
Casing Joints	4,361.00	2 7/8	2.449	6.40	J-55	

Production

Casing Description Production			Run Date 10/26/1972		Set Depth (ftKB) 4,535.0	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts
Casing Joints	4,525.00	4 1/2	4.090	9.50	J-55	

Cement

Surface, 373.0ftKB

Description Surface Casing Cement			Cementing Start Date 10/18/1972			
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment		
1		10.0	373.0			
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)	
		250				

Production, 4,535.0ftKB

Description Production Casing Cement			Cementing Start Date 10/26/1972			
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment		
1		3,600.0	4,535.0			
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)	
		250				

Liner, 4,371.0ftKB

Description Liner Cement			Cementing Start Date 9/21/2018			
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment		
	Liner Cement	10.0	4,371.0			
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)	
Lead		400	C	1.32	14.80	

Perforations

Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,424.0	4,428.0	4/1/2024	Re-Perf	2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,424.0	4,428.0	11/1/1972		2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,434.0	4,438.0	4/1/2024	Re-Perf	2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,434.0	4,438.0	11/1/1972		2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,444.0	4,450.0	11/1/1972		2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,456.0	4,464.0	11/1/1972		2.0

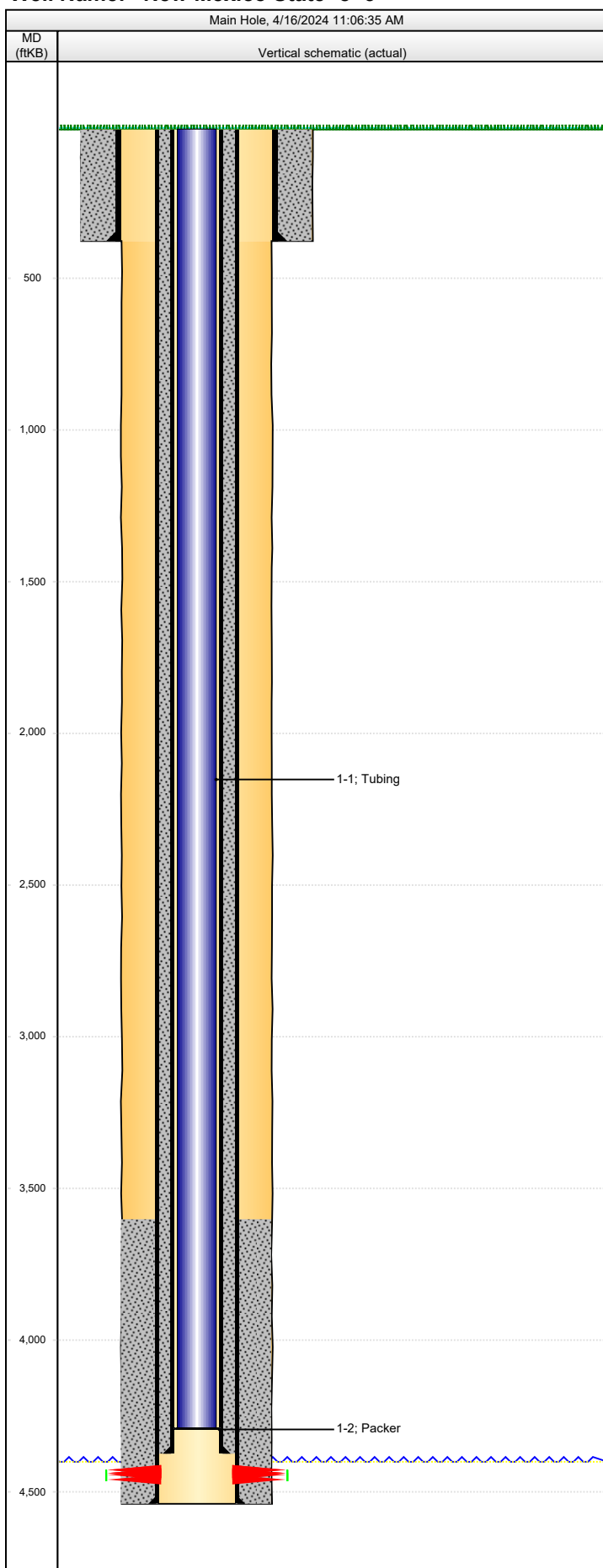
Treatments

Date	Type	Comment				
11/1/1972	Acid	2000 Gallons 28%				
Top (ftKB)	Btm (ftKB)	Comment				
4,424.0	4,464.0	San Andres				
Date	Type	Comment				
11/1/1972	Acid	5000 Gallons 5%				
Top (ftKB)	Btm (ftKB)	Comment				
4,424.0	4,464.0	San Andres				

WellView®

New Well Setup

Well Name: New Mexico State -8- 3

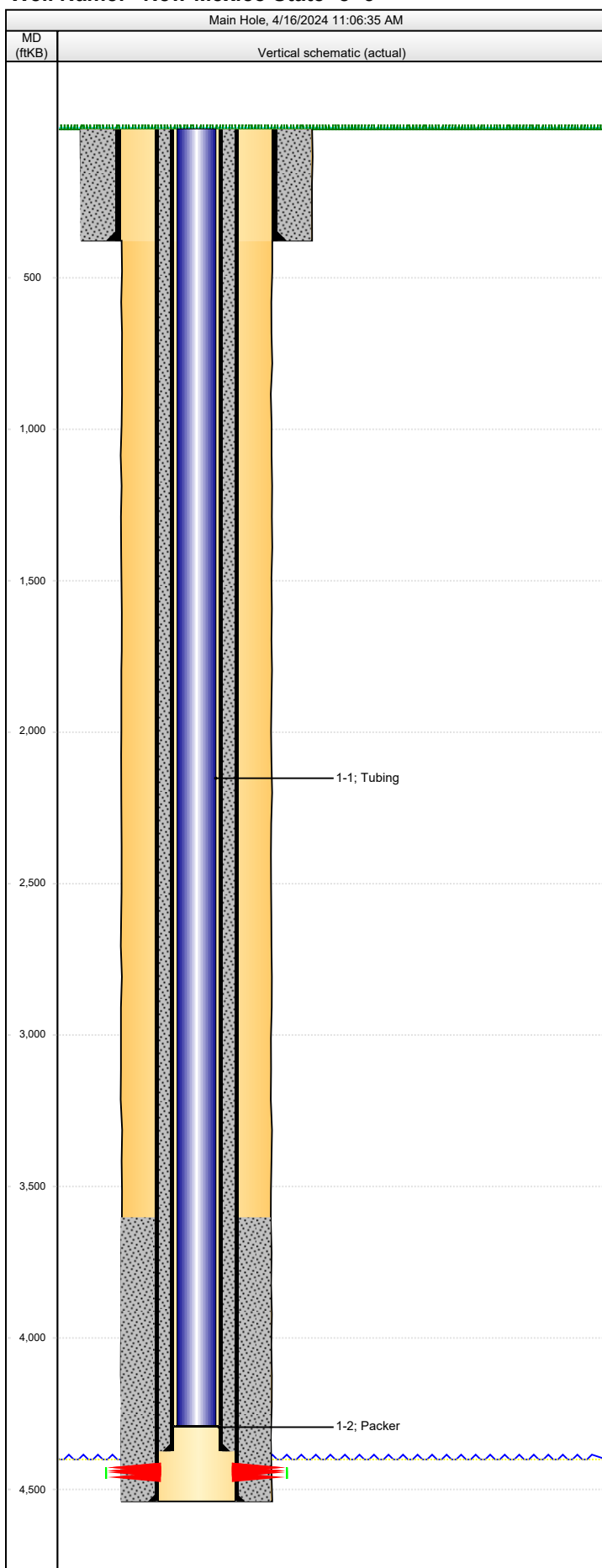


Treatments			
Date	11/1/1972	Type	Acid
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0
		Comment	4000 Gallons 15%
Date	5/13/2003	Type	Acid
Top (ftKB)	4,434.0	Btm (ftKB)	4,464.0
		Comment	500 Gallons 15% NEFE
Date	7/10/2006	Type	Acid
Top (ftKB)	4,434.0	Btm (ftKB)	4,464.0
		Comment	500 Gallons 15% NEFE
Date	10/9/2018	Type	Acid
Top (ftKB)	4,434.0	Btm (ftKB)	4,464.0
		Comment	1000 Gallons NEFE
Date	11/27/2018	Type	Acid
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0
		Comment	500 Gallons 20% NEFE & 10% Xylene 2000 Gallons 20% NEFE
Date	10/8/2020	Type	Acid
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0
		Comment	2000 Gallons 15% Acid
Date	9/13/2022	Type	Acid
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0
		Comment	1000 Gallons 15% HCl
Date	3/7/2024	Type	Acid
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0
		Comment	2000 Gallons 20% Acid
Date	4/4/2024	Type	Acid
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0
		Comment	200 Gal Xylene & 2500 Gal 20% HCl
Tubing			
Tubing Description		Run Date	Set Depth (ftKB)
Tubing		4/2/2024	4,291.0
Item Des	OD (in)	ID (in)	Len (ft)
Tubing	2 1/16	1.751	4,279.00
Packer	2.4	2.000	2.00



New Well Setup

Well Name: New Mexico State -8- 3

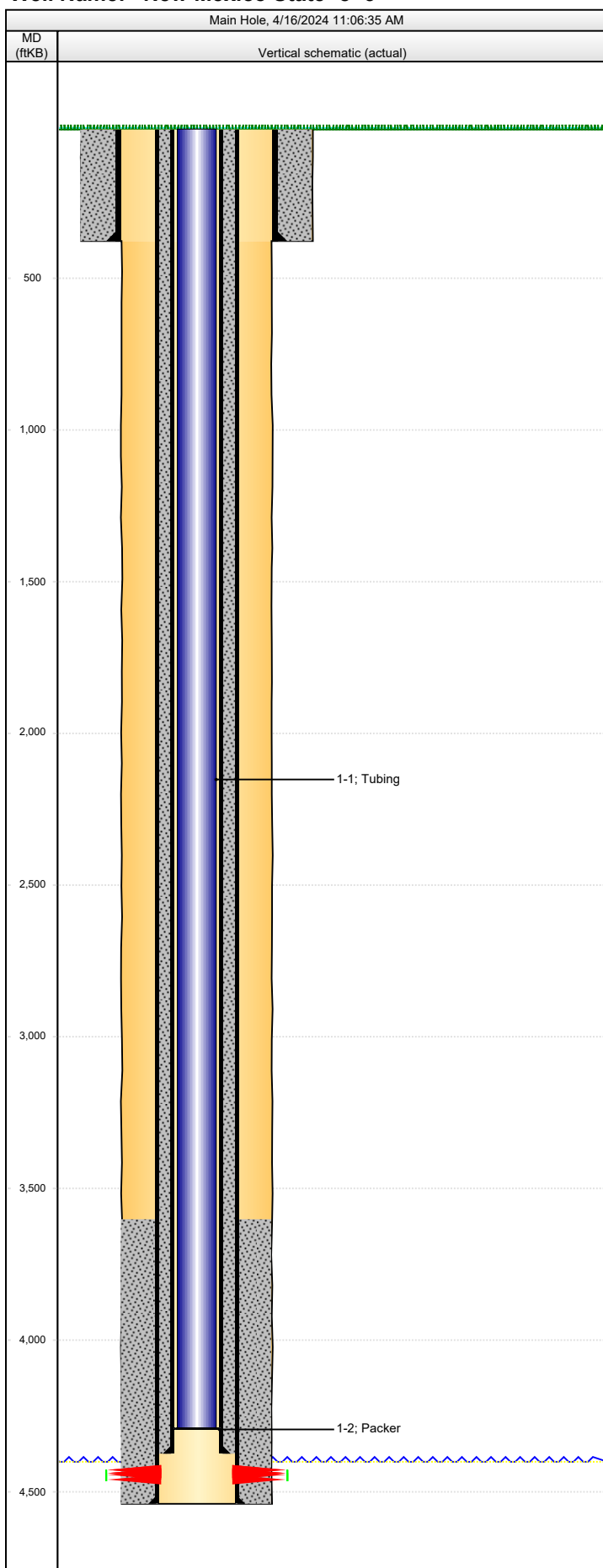


Well Header							
Well Name New Mexico State -8- 3			API/UWI 30-025-24264		Field Name Flying -M-		
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Casing							
Surface							
Casing Description Surface				Run Date 10/18/1972	Set Depth (ftKB) 373.0		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts	
Casing Joints	363.00	8 5/8	8.017	28.00	H-40		
Liner							
Casing Description Liner				Run Date 9/21/2018	Set Depth (ftKB) 4,371.0		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts	
Casing Joints	4,361.00	2 7/8	2.449	6.40	J-55		
Production							
Casing Description Production				Run Date 10/26/1972	Set Depth (ftKB) 4,535.0		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts	
Casing Joints	4,525.00	4 1/2	4.090	9.50	J-55		
Cement							
Surface, 373.0ftKB							
Description Surface Casing Cement					Cementing Start Date 10/18/1972		
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment			
1		10.0	373.0				
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)		
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Date	Type	Comment					
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Top (ftKB)	Btm (ftKB)	Comment					
4,424.0	4,464.0	San Andres					

WellView®

New Well Setup

Well Name: New Mexico State -8- 3



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Date	7/10/2006	Type	Acid	Comment	500 Gallons 15% NEFE
Top (ftKB)	4,434.0	Btm (ftKB)	4,464.0	Comment	San Andres
Date	10/9/2018	Type	Acid	Comment	1000 Gallons NEFE
Top (ftKB)	4,434.0	Btm (ftKB)	4,464.0	Comment	San Andres
Date	11/27/2018	Type	Acid	Comment	500 Gallons 20% NEFE & 10% Xylene 2000 Gallons 20% NEFE
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0	Comment	San Andres
Date	10/8/2020	Type	Acid	Comment	2000 Gallons 15% Acid
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0	Comment	San Andres
Date	9/13/2022	Type	Acid	Comment	1000 Gallons 15% HCl
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0	Comment	San Andres
Date	3/7/2024	Type	Acid	Comment	2000 Gallons 20% Acid
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0	Comment	San Andres
Date	4/4/2024	Type	Acid	Comment	200 Gal Xylene & 2500 Gal 20% HCl
Top (ftKB)	4,424.0	Btm (ftKB)	4,464.0	Comment	San Andres

Tubing

Tubing Description			Run Date	Set Depth (ftKB)
Tubing			4/2/2024	4,291.0
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 333838

CONDITIONS

Operator: BRIDWELL OIL CO P.O. Drawer 1830 Wichita Falls, TX 76307	OGRID: 2832
	Action Number: 333838
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	4/18/2024