

Well Name: LOCO 13 FEDERAL	Well Location: T18S / R30E / SEC 13 / SESE / 32.7411082 / -103.9196273	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533561	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2770674

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 01/19/2024	Time Sundry Submitted: 09:38
Date Operation Actually Began: 02/03/2023	

Actual Procedure: EOG PLUGGED THIS WELL - THE SITE HAS BEEN RECLAIMED (REFERENCE ATTACHED PICTURES) ONCE THE SITE HAS BEEN SEEDED AND VEGETATION ESTABLISHED, EOG WILL SUBMIT A FAN NOTICE

SR Attachments

Actual Procedure

- LOCO_13_FEDERAL__1_DHM_20240119093819.pdf
- LOCO_13_FEDERAL__1_RECLAMATION_PIC_3_SW_20240119093738.pdf
- LOCO_13_FEDERAL__1_RECLAMATION_PIC_5_THIRD_PARTY_RISER_20240119093738.pdf
- LOCO_13_FEDERAL__1_RECLAMATION_PIC_1_NE_20240119093738.pdf
- LOCO_13_FEDERAL__1_RECLAMATION_20240119093738.pdf
- LOCO_13_FEDERAL__1_RECLAMATION_PIC_2_NW_20240119093738.pdf
- LOCO_13_FEDERAL__1_RECLAMATION_PIC_4_SE_20240119093738.pdf

Received by OCD: 4/16/2024 1:50:52 PM

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US Well Number: 3001533561	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAY MADDOX	Signed on: JAN 19, 2024 09:38 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS DR.	
City: MIDLAND	State: TX
Phone: (432) 638-8475	
Email address: KAY_MADDOX@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY	BLM POC Title: Legal Instruments Examiner
BLM POC Phone: 5752345931	BLM POC Email Address: dmckinne@blm.gov
Disposition: Accepted	Disposition Date: 04/16/2024
Signature: Deborah McKinney	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 347 FSL / 845 FEL / TWSP: 18S / RANGE: 30E / SECTION: 13 / LAT: 32.7411082 / LONG: -103.9196273 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 347 FSL / 845 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

EOG RESOURCES INC
LOCO 13 FEDERAL # 1
API 30-015-33561
UNIT LETTER P
SEC 13-185-30E
347' FSL 898 FEL
LEASE # N.M. 23083
EDY COUNTY
PLUG DATE 2-2-2023



SW





Loco 13 Fed 1 NE

On-Site Regulatory Reclamation Inspection

Date: ____/____/____

Site Name: Loco 13 Fed #1API Number: 30-0 15 - 33561Plug Date: 2/3/2023
 Inspection: ☒ Initial ☐ Monitoring
☐ Active ☐ Corrective
☐ Final
☐ Facility Site-No associated well on location

YES NO

Was this the last remaining or only well on the location?

Are there any abandoned pipelines that are going to remain on the location?

Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?

If any production equipment or structure (including 3rd party) is to remain on location, please specify.

3rd Party Riser Left On Location NE corner (Frontier)Site Evaluation

Recontoured back to original State/Topsoil Replaced

YES NO

Have the rat hole and cellar been filled and leveled?

Have the cathodic protection holes been properly abandoned & reclaimed?

Rock or Caliche Surfacing materials have been removed?

Section Comments:

All Facilities Removed for Final Reclamation

Have all of the pipelines & production equipment been cleared? (other than the listed above)

Has all of the required junk and trash been cleared from the location?

Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?

Have all of the required metal bolts and other materials have been removed?

Have all the required portable bases been removed?

Section Comments:

Dry Hole Marker

YES NO

Has a steel marker been installed per COA requirements?

Check One: ☒ Buried ☐ Above Ground

Required DHM Information:

☒ Operator Name☒ UL or Qtr/Qtr☒ API Number☒ County☒ Federal Lease # (Fed Only)☒ Lease Name & Number☒ Sec-Twn-Rng☒ Footage☒ P&A DateFree of Oil or Salt Contaminated Soil

YES NO

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?

Have all other environmental concerns been addressed as per OCD rules?

If any environmental concerns remain on the location, please specify.

Abandoned Pipelines

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).

YES NO

Have all fluids have been removed from any abandoned pipelines?

Have all abandoned pipelines been confirmed to **NOT** contain additional regulated NORM, other than that which accumulated under normal operation?

Have all accessible points of abandoned pipelines been permanently capped?

Section Comments:

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

YES NO

Have all electrical service poles and lines been removed from the location?

Is there any electrical utility distribution infrastructure that is remaining on the location?

Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?

Have all the retrievable pipelines, production equipment been removed from the location?

Has all the junk and trash been removed from the location?

Section Comments:

iEnvironmental Only- Do not have to be met to pass inspection

This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.

Met Not Met

Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)

Site Stability? Erosion controls in place (if necessary) & working.

Signs of seeding completion? (Broadcast/Drilled)

Revegetation Success as compared to background? Met >75%.

Circle One: 0% 25% 50% 75% 100%

Adequate Reclamation Fence installed?

Section Comments:

Additional Findings or Comments:

Inspector: _____

☐ READY FOR FAN SUBMITTAL
☐ NEEDS FURTHER REVIEW

Inspection Result

Picture Checklist:

☐ DHM☒ Background☒ 3rd Party Equipment☐ Contamination☐ _____☒ Site Corners☐ Access Road☐ EOG Equipment☐ Trash/Junk☐ _____☒ PASS☐ FAIL



NW



SE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 334039

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 334039
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD ONLY	4/22/2024