Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: LESLIE FED COM Well Location: T25S / R35E / SEC 17 / County or Parish/State: LEA /

SESE / 32.1241938 / -103.3830062

Well Number: 124H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM136226 Unit or CA Name: Unit or CA Number:

US Well Number: 300254710100X1 Well Status: Drilling Well Operator: MATADOR

PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2690129

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 08/31/2022 Time Sundry Submitted: 03:11

Date Operation Actually Began: 05/22/2022

Actual Procedure: Production casing and cementing actuals attached.

SR Attachments

PActual Procedure

Leslie_Fed_Com__124__Prod_Casing_and_Cementing_Actuals_20220831151107.pdf

eceived by OCD: 9/7/2023 12:48:32 PM
Well Name: LESLIE FED COM

Well Location: T25S / R35E / SEC 17 /

SESE / 32.1241938 / -103.3830062

County or Parish/State: LEA?

NM

Well Number: 124H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM136226

Unit or CA Name:

Unit or CA Number:

US Well Number: 300254710100X1

Well Status: Drilling Well

Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MICHELLE TAYLOR Signed on: AUG 31, 2022 03:11 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 13727 NOEL RD. SUITE 1200

City: DALLAS State: TX

Phone: (972) 628-1561

Email address: MICHELLE.TAYLOR@MERITENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 09/10/2022

Signature: Jonathon Shepard

Page 2 of 2

Form 3160-5

UNITED STATES

FURM APPROVED
OMB No. 1004-0137
Expires: October 31, 20

(June 2019)	DEF	PARTMENT OF THE I	NTERIOR		Expires: October 31, 2021					
		EAU OF LAND MAN			5. Lease Serial No.					
	not use this t	NOTICES AND REPO form for proposals t Use Form 3160-3 (A	to drill or to	re-enter an		6. If Indian, Allottee or	Tribe Name			
	SUBMIT IN	TRIPLICATE - Other instr	uctions on page	e 2		7. If Unit of CA/Agreen	nent, Name and/or No.			
1. Type of Well						0 W-II N I N-				
Oil V		Well Other				8. Well Name and No.				
2. Name of Operator	r					9. API Well No.				
3a. Address			3b. Phone No.	include area coa	le)	10. Field and Pool or Ex	xploratory Area			
4. Location of Well	(Footage, Sec., T., F	R.,M., or Survey Description,)			11. Country or Parish, S	tate			
	12. CHE	CCK THE APPROPRIATE B	OX(ES) TO INI	DICATE NATUR	E OF NOT	L ICE, REPORT OR OTHE	ER DATA			
TYPE OF SU	BMISSION			TY	PE OF AC	TION				
Notice of Inte	ent	Acidize Alter Casing		aulic Fracturing	Recl	duction (Start/Resume) amation	Water Shut-Off Well Integrity			
Subsequent R	Report	Casing Repair Change Plans	=	Construction and Abandon	=	complete Other nporarily Abandon				
Final Abando	nment Notice	Convert to Injection				er Disposal				
completion of th	e involved operation l Abandonment No	ons. If the operation results in	n a multiple com	pletion or recom	pletion in a	new interval, a Form 316	be filed within 30 days following 50-4 must be filed once testing has been e operator has detennined that the site			
14. I hereby certify the	hat the foregoing is	s true and correct. Name (Pr	inted/Typed)	mid.						
				Title						
Signature				Date						
		THE SPACE	FOR FEDE	ERAL OR S	TATE OF	ICE USE				
Approved by										

Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SESE / 390 FSL / 614 FEL / TWSP: 25S / RANGE: 35E / SECTION: 17 / LAT: 32.1241938 / LONG: -103.3830062 (TVD: 0 feet, MD: 0 feet)
PPP: SESE / 100 FSL / 991 FEL / TWSP: 35S / RANGE: 35E / SECTION: 17 / LAT: 32.1233998 / LONG: -103.3842228 (TVD: 10839 feet, MD: 10959 feet)
PPP: SESE / 5280 FSL / 991 FEL / TWSP: 25S / RANGE: 35E / SECTION: 8 / LAT: 32.137586 / LONG: -103.38636 (TVD: 10915 feet, MD: 16100 feet)
BHL: NENE / 60 FNL / 992 FEL / TWSP: 25S / RANGE: 35E / SECTION: 8 / LAT: 32.1519826 / LONG: -103.3842304 (TVD: 10915 feet, MD: 21141 feet)

Production Casing Sund

Leslie Fed Com #124H	sie Fed Com #124H																								
	*estimated due to batch drilling/will have actuals at time of setting next string																								
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
1/28/2022	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2*	13-3/8"	997	987	2218.5	1500	1		505	1.68	340	1.34	845	232.235	С	0	Circ	112	469	0
5/8/2022	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	10331	10318	9.5	2277	1	5413	600	3.13	240	1.37	840	393.019	С	5411	Circ	0		0
												2				1490	1.98	1490	525.414	С	0	Circ	169	479	0
5/22/2022	PROD	Oil-Based Mud	20.00	P-110CY	TLW	6-3/4"	5-1/2"	21105	21092	*1500	*2296	1		170	2.52	795	1.44	965	280.178	С	3500	Calc	0		
*236 bbls drc off DV Tool																									
KOP: 10,421'MD / 10,393' TVD																									
TD: 21,105' MD / 10,956' TVD																									
Top of Prod Caring Hoat Collar (feet): 21,087																									

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 263145

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	263145
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Coi	ondition	Condition Date
matthew.g	omez N	None	4/18/2024