

Well Name: SAN JUAN 28-7 UNIT	Well Location: T27N / R7W / SEC 29 / SESW / 36.539291 / -107.601532	County or Parish/State: RIO ARRIBA / NM
Well Number: 15	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03560	Unit or CA Name: SAN JUAN 28-7 UNIT--PC	Unit or CA Number: NMNM78413B
US Well Number: 3003906879	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2785958

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 04/19/2024

Time Sundry Submitted: 09:15

Date proposed operation will begin:

**Procedure Description:** Hilcorp Energy Company requests permission to Temporarily Abandon the subject well for future potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2024\_04\_18\_\_SAN\_JUAN\_28\_7\_UNIT\_15\_\_TA\_NOI\_20240419091503.pdf

Received by OCD: 4/22/2024 10:19:34 AM

Well Name: SAN JUAN 28-7 UNIT

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SESW / 36.539291 / -107.601532

County or Parish/State: RIO  
ARRIBA / NM

Well Number: 15

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Allottee or Tribe Name:

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UNIT--PC

Unit or CA Number:  
NMNM78413B

US Well Number: 3003906879

Operator: HILCORP ENERGY  
COMPANY

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Conditions of Approval

Specialist Review

San\_Juan\_28\_7\_Unit\_15\_ID\_2785958\_TA\_COAs\_MHK\_04.22.2024\_20240422095840.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: APR 19, 2024 09:15 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTECState: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: null

Disposition Date: 04/22/2024

Signature: Matthew Kade



**HILCORP ENERGY COMPANY**  
**SAN JUAN 28-7 UNIT 15**  
**NOI**

API #:	3003906879
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JOB PROCEDURES
<ol style="list-style-type: none"><li>1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.</li><li>2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.</li><li>3. MIRU service rig and associated equipment; NU and test BOP.</li><li>4. TOOHH w/ tubing.</li><li>5. Set a 5-1/2" CIBP or CICR at +/- 2,805' to isolate the FRD &amp; PC formation.</li><li>6. Load the well as needed. Perform a charted &amp; witnessed MIT by pressure testing the casing above the plug to 560 psig.</li><li>7. RU Wireline. Run CBL. Record Top of Cement.</li><li>8. RDMO service rig.</li></ol>



**HILCORP ENERGY COMPANY**  
**SAN JUAN 28-7 UNIT 15**  
**NOI**

**SAN JUAN 28-7 UNIT 15 - CURRENT WELLBORE SCHEMATIC**

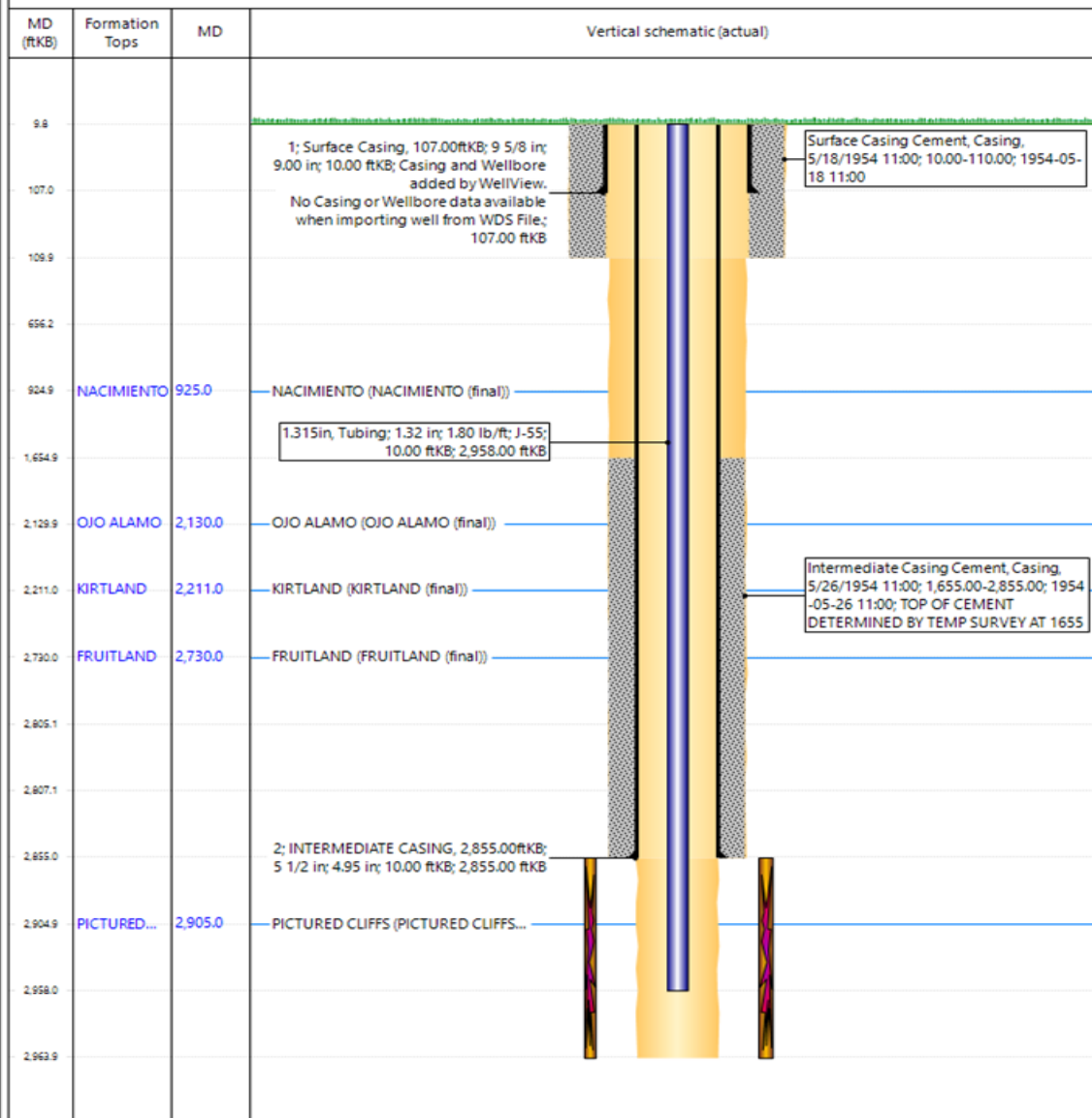


**Current Schematic**

**Well Name: SAN JUAN 28-7 UNIT 015**

API / UWI 3003906879	Surface Legal Location 029-027N-007W-N	Field Name PC	Route 0906	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,665.00	Original KBRT Elevation (ft) 6,675.00	Tubing Hanger Elevation (ft) 6,665.00	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00

**Original Hole [Vertical]**



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HILCORP ENERGY COMPANY  
SAN JUAN 28-7 UNIT 15  
NOI

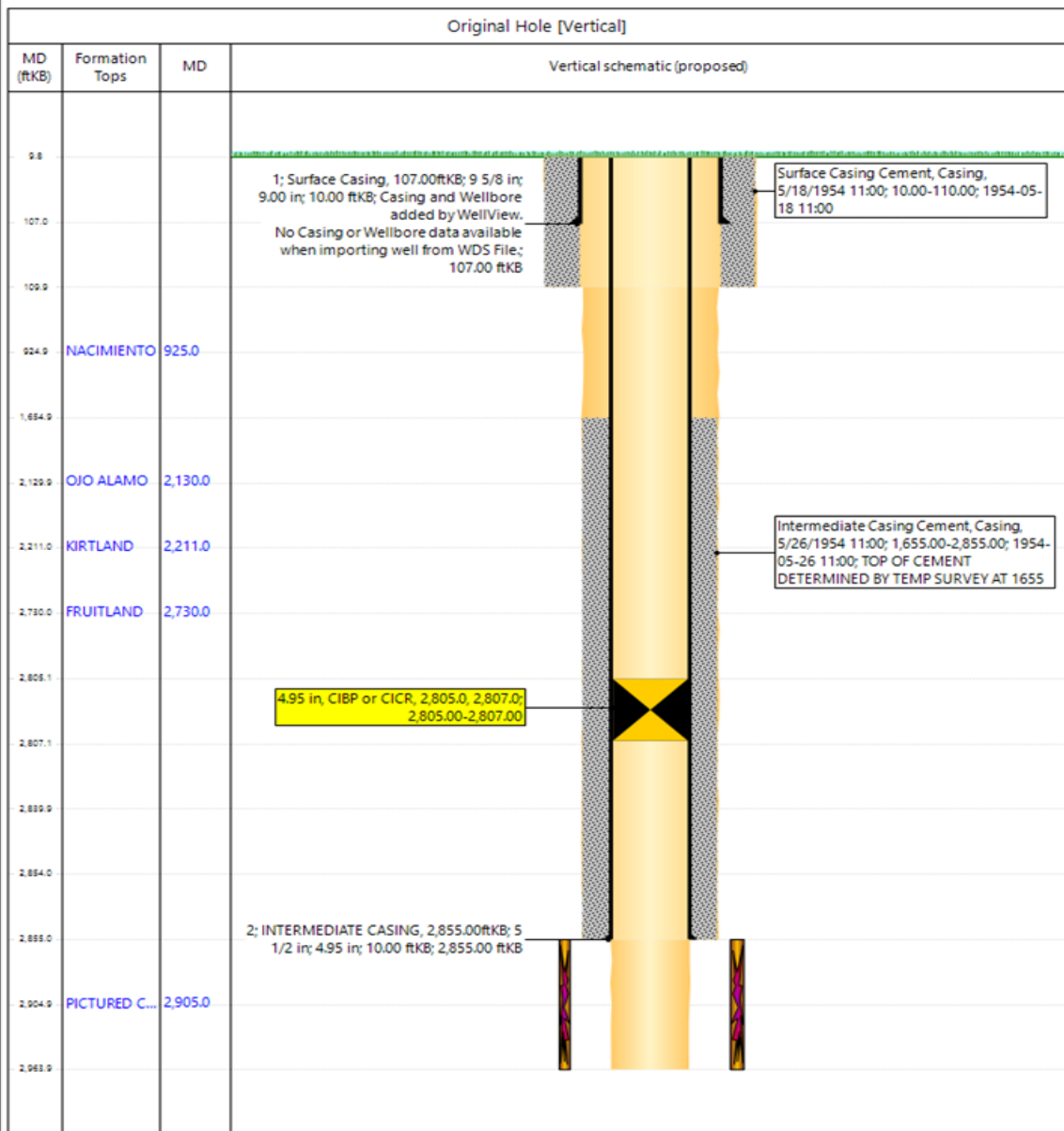
SAN JUAN 28-7 UNIT 15 - PROPOSED WELLBORE SCHEMATIC



Proposed Schematic

Well Name: SAN JUAN 28-7 UNIT 015

API / UWI 3003906879	Surface Legal Location 029-027N-007W-N	Field Name PC	Route 0906	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,665.00	Original KBRT Elevation (ft) 6,675.00	Tubing Hanger Elevation (ft) 6,665.00	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00



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# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



April 22, 2024

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2785958 Proposed Work to Temporary Abandonment

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**Operator:** Hilcorp Energy Company  
**Lease:** NMNM 03560  
**Agreement:** NMNM 78413B  
**Well(s):** San Juan 28-7 Unit 15, API # 30-039-06879  
**Location:** SESW Sec 29 T27N R7W (Rio Arriba County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well. Provide engineering and/or economic justification on future beneficial use for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 335961

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 335961
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	If it is decided to plug the well the tool will have to be removed from 2805 - cement will have to be ran into the open hole below shoe - Notify NMOCD 24 hours prior to testing- bradenhead test required prior to MIT day of MIT	4/22/2024