

Well Name: FOSTER RIDDLE	Well Location: T25N / R8W / SEC 13 / NENE / 36.404175 / -107.626785	County or Parish/State: SAN JUAN / NM
Well Number: 6	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078630A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004505420	Well Status: Abandoned	Operator: BENSON-MONTIN-GREER DRILLING CORPORATION

Subsequent Report

Sundry ID: 2783565

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/04/2024

Date Operation Actually Began: 03/05/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 01:05

Actual Procedure: Foster Riddle 6 was plugged and abandoned. As plugged report and WBD attached.

SR Attachments

- Actual Procedure
- NMOCD_and_BLM_procedure_change_approval_20240404130235.pdf

Foster_Riddle_6_as_plugged_WBD_20240404130225.pdf

Foster_Riddle_6_As_Plugged_Report_20240404130216.pdf

Received by OCD: 4/4/2024 2:39:20 PM

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Lease Number: NMSF078630A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004505420	Well Status: Abandoned	Operator: BENSON-MONTIN-GREER DRILLING CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ZACH STRADLING

Signed on: APR 04, 2024 01:02 PM

Name: BENSON-MONTIN-GREER DRILLING CORPORATION

Title: Vice President

Street Address: 4900 COLLEGE BOULEVARD

City: FARMINGTONState: NM

Phone: (505) 325-8874

Email address: ZSTRADLING@BMGDRILLING.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 04/04/2024

Signature: Matthew Kade

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well	
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 1228 FNL / 857 FEL / TWSP: 25N / RANGE: 8W / SECTION: 13 / LAT: 36.404175 / LONG: -107.626785 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 1228 FNL / 857 FEL / TWSP: 25N / SECTION: / LAT: 36.404175 / LONG: 107.626785 (TVD: 0 feet, MD: 0 feet)



Zach Stradling <zstradling@bmgdrilling.com>

RE: [EXTERNAL] Foster Riddle #6 p&a

1 message

Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Thu, Mar 7, 2024 at 8:50 AM

To: "Kade, Matthew H" <mkade@blm.gov>, Loren Woody <lwoody@apluswell.com>, "Mason, Lucas E" <lmason@blm.gov>

Cc: Zach Stradling <zstradling@bmgdrilling.com>

NMOCD approves below

Thank you

Monica Kuehling

Compliance Officer Supervisor

Deputy Oil and Gas Inspector

New Mexico Oil Conservation Division

North District

Office Phone: 505-334-6178 ext. 123

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Kade, Matthew H <mkade@blm.gov>

Sent: Thursday, March 7, 2024 8:16 AM

To: Loren Woody <lwoody@apluswell.com>; Mason, Lucas E <lmason@blm.gov>

Cc: Zach Stradling <zstradling@bmgdrilling.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Subject: Re: [EXTERNAL] Foster Riddle #6 p&a

The BLM approves of the changes to procedure.

Plug #2 will now be inside only from 1754' up to 1396' covering the BLM formation top picks for Kirtland and Ojo Alamo formations.

Please also make sure the NMOCD approves of the changes to procedure before proceeding.

Thanks,

Matthew Kade

Petroleum Engineer
BLM - Farmington Field Office
[6251 College Blvd](#)
Farmington, NM 87402
Office: (505) 564-7736

From: Loren Woody <lwoody@apluswell.com>
Sent: Thursday, March 7, 2024 8:01 AM
To: Mason, Lucas E <lmason@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Zach Stradling <zstradling@bmgsdrilling.com>
Subject: [EXTERNAL] Foster Riddle #6 p&a

<p>This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.</p>

Good morning due to CBL plug #2 well be turned into balance plug, and adjust surface perf to be @115'

Thank you

Loren Woody

5058604983

Sent from my Verizon, Samsung Galaxy smartphone
Get [Outlook for Android](#)

Foster Riddle #6
As Plugged 3/11/24

Ballard Pictured Cliffs

1228' FNL & 857' FEL, Section 13, T-25-N, R-8-W , San Juan County, NM

36.404295, -107.6273220. / API 30-045-05420

Spud: 5/4/56
Comp: 6/6/56
Elevation: 6576' GI

12-1/4" Hole

8-5/8", 24# Casing set @ 97'
Cement with 70 sxs, circulated to surface

Perforate @ 115'

Plug #3: 155' – 0'
Class G cement, 50 sxs

Ojo Alamo @ 1446'

Kirtland @ 1744'

Plug #2: 1754' – 1292'
Class G cement, 116 sxs
37 inside and 79 outside

Fruitland @ 1917'

Plug #1: 2200' – 1805'
Class G cement, sxs
Tag Plug #1 @ 1850'

Pictured Cliffs @ 2244'

7-7/8" Hole

Set CR @ 2200'

5.5" 14#/15.5#, J-55 Casing @ 2916'
Cement with 100 sxs

PC Open hole interval:
2250' - 2330'

2330' TD

AS PLUGGED REPORT**Foster Riddle 6**

30-045-05420

3/5/24. Road rig and equipment to location. Check well pressures: 70# tubing and 50# casing. Blow well down. ND WH and NU BOP. TOH and LD 98 joints 1-1/4" EUE tubing. SI well. SDFD.

3/6/24. Travel to location. Blow down 65# casing pressures. Round trip 5.5" string mill to 2210'. RIH and set 5.5" CR @ 2200'. Pressure test tubing to 1000#; good test. Sting out of CR. Establish circulation with 45bbls; total 55 bbls. Attempt to pressure test casing; injection [.25bpm@600#](#); no test. TOH and LD setting tool. Load casing with 4bbls. Run CBL from 2200' to surface. Found TOC @ 1720'. SI well. SDFD.

3/7/24. Travel to location. Open up well; no pressures. TIH to 2200'. Wait on approvals. Change Plug #2 to inside plug. Adjust surface perforation to 115'. **Plug #1** with CR at 2200' spot 45 sxs Class G cement (52.9 cf, 15.8 ppg) inside casing to isolate the Pictured Cliffs interval and Fruitland top from 2200' – 1805'. PUH to 1314'. SI well and WOC. SDFD due to bad weather.

3/8/24. Travel to location. Open up well; no pressure. TIH and tag plug #1. PUH to 1754'. Establish circulation with 5.5bbls of water. Attempt to pressure test casing [.5bpm@450#](#); no test. **Plug #2** mix and pump 54 sxs Class G cement with 2% CaCl₂ inside casing to isolate the Kirtland and Ojo Alamo tops from 1754' to 1292'. PUH and WOC. TIH and tag cement at @ 1396'. Perforate 4 squeeze holes @ 115'. Establish circulation and circulate out 3.5 bbls water. **Plug #3** mix and pump 70 sxs (80.5 cf/15.8ppg) Class G cement from 155' to surface; circulate good cement out casing and annulus. TOH and LD tubing. SI well. SDFD.

3/11/24. Travel to location. RD rig and equipment. Dig out wellhead. Tag TOC @ 25' in casing and 20' in annulus. Top off celler with 30 sxs cement. Set P&A marker @ LAT 36.404295 LONG.-107.6273220 MOL.

All procedure changes were approved by per attached email:

M. Kade, BLM

L. Mason, BLM

Zstradling, BMG

M. Kuehling, NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 330245

CONDITIONS

Operator: BENSON-MONTIN-GREER DRILLING CORP 4900 College Blvd. Farmington, NM 87402	OGRID: 2096
	Action Number: 330245
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Well plugged 3/11/2024	4/22/2024