

Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / SENW /	County or Parish/State:
Well Number: 223H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM002860	Unit or CA Name:	Unit or CA Number: NMNM71016X
US Well Number: 3001553843	Well Status: Approved Application for Permit to Drill	Operator: XTO PERMIAN OPERATING LLC

Notice of Intent

Sundry ID: 2781302

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 03/22/2024

Time Sundry Submitted: 03:29

Date proposed operation will begin: 04/12/2024

**Procedure Description:** XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include SHL, FTP, LTP, BHL, casing sizes, cement, and proposed total depth. FROM: TO: SHL: 1332' FNL & 1913' FWL of Section 19-T24S-R30E 1372' FNL & 1913' FWL of Section 19-T24S-R30E FTP: 100' FSL & 1210' FEL of Section 18-T24S-R30E 100' FNL & 2625' FWL of Section 19-T24S-R30E LTP: 2310' FSL & 1210' FEL of Section 31-T23S-R30E 330' FSL & 2625' FWL of Section 31-T24S-R30E BHL: 2440' FSL & 1210' FEL of Section 31-T23S-R30E 230' FSL & 2625' FWL of Section 31-T24S-R30E Proposed total depth will change from 30344' MD; 11489' TVD (Wolfcamp) to 26179' MD; TVD 10743' (Wolfcamp A). See attached Drilling Plan for updated cement and casing program. Attachments: C-102, Drilling Plan, Directional Drilling Plan, MBS, BOP Variance, Well Control Plan

NOI Attachments

Procedure Description

POKER\_LAKE\_UNIT\_19\_DTD\_223H\_C\_102\_Sundry\_Attachments\_20240322152900.pdf

<b>Well Name:</b> POKER LAKE UNIT 19 DTD	<b>Well Location:</b> T24S / R30E / SEC 19 / SENW /	<b>County or Parish/State:</b>
<b>Well Number:</b> 223H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM002860	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM71016X
<b>US Well Number:</b> 3001553843	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> XTO PERMIAN OPERATING LLC

Conditions of Approval

Additional

Sec19\_24S\_30E\_NMP\_Sundry\_2781302\_Poker\_Lake\_Unit\_19\_DTD\_223H\_COAs\_20240404112409.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

<b>Operator Electronic Signature:</b> TERRA SEBASTIAN	<b>Signed on:</b> MAR 22, 2024 03:29 PM
<b>Name:</b> XTO PERMIAN OPERATING LLC	
<b>Title:</b> Regulatory Advisor	
<b>Street Address:</b> 6401 HOLIDAY HILL ROAD SUITE 200	
<b>City:</b> MIDLAND	<b>State:</b> TX
<b>Phone:</b> (432) 999-3107	
<b>Email address:</b> TERRA.B.SEBASTIAN@EXXONMOBIL.COM	

Field

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> CHRISTOPHER WALLS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752342234	<b>BLM POC Email Address:</b> cwalls@blm.gov
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 04/05/2024
<b>Signature:</b> Chris Walls	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name
--------------------------------------

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

### 1. Type of Well

☐ Oil Well      ☐ Gas Well      ☐ Other

2. Name of Operator

---

3a. Address

3b. Phone No. (include area code)

4. Location of Well (*Footage, Sec., T.,R.,M., or Survey Description*)

7. If Unit of CA/Agreement, Name and/or No.
---

8. Well Name and No.
----------------------

9. API Well No.	
-----------------	--

10. Field and Pool or Exploratory Area
--

11. Country or Parish, State
------------------------------

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (*Printed/Typed*)

Title

Signature

Date \_\_\_\_\_

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**Additional Information**

**Additional Remarks**

Attachments: C-102, Drilling Plan, Directional Drilling Plan, MBS, BOP Variance, Well Control Plan

**Location of Well**

- 0. SHL: SENW / 1332 FNL / 1913 FWL / TWSP: 24S / RANGE: 30E / SECTION: 19 / LAT: 32.206578 / LONG: -103.923318 ( TVD: 0 feet, MD: 0 feet )
- PPP: SESE / 330 FSL / 1210 FEL / TWSP: 24S / RANGE: 30E / SECTION: 7 / LAT: 32.22539 / LONG: -103.91606 ( TVD: 11489 feet, MD: 17500 feet )
- PPP: SESE / 100 FSL / 1210 FEL / TWSP: 24S / RANGE: 30E / SECTION: 18 / LAT: 32.210593 / LONG: -103.916123 ( TVD: 11489 feet, MD: 12200 feet )
- BHL: NESE / 2440 FSL / 1210 FEL / TWSP: 23S / RANGE: 30E / SECTION: 31 / LAT: 32.260679 / LONG: -103.9161 ( TVD: 11489 feet, MD: 30344 feet )

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	XTO Permian Operating LLC
<b>WELL NAME &amp; NO.:</b>	Poker Lake Unit 19 DTD 223H
<b>LOCATION:</b>	Sec 19-24S-30E-NMP
<b>COUNTY:</b>	Eddy County, New Mexico

*Changes approved through engineering via **Sundry 2781302** on 04/04/2024. Any previous COAs not addressed within the updated COAs still apply.*

### COA

<b>H<sub>2</sub>S</b>	<input checked="" type="radio"/> No	<input type="radio"/> Yes		
<b>Potash / WIPP</b>	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P	<input type="checkbox"/> WIPP
<b>Cave / Karst</b>	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
<b>Wellhead</b>	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
<b>Cementing</b>	<input type="checkbox"/> Primary Squeeze	<input checked="" type="checkbox"/> Cont. Squeeze	<input checked="" type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
<b>Special Req</b>	<input checked="" type="checkbox"/> Break Testing	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
<b>Variance</b>	<input checked="" type="checkbox"/> Flex Hose	<input checked="" type="checkbox"/> Casing Clearance	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Capitan Reef
<b>Variance</b>	<input type="checkbox"/> Four-String	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Fluid-Filled	<input type="checkbox"/> Open Annulus
<input type="checkbox"/> <b>Batch APD / Sundry</b>				

### A. HYDROGEN SULFIDE

Hydrogen Sulfide (H<sub>2</sub>S) monitors shall be installed prior to drilling out the surface shoe. If H<sub>2</sub>S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

### B. CASING

1. The **9-5/8** inch surface casing shall be set at approximately 430 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. ***Set depth adjusted per BLM geologist.***
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead

cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**

❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

**Operator has proposed to pump down 9-5/8" X 7-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the 7-5/8" casing to surface after the second stage BH to verify TOC.**

**Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out.**

**If cement does not reach surface, the next casing string must come to surface.**

**Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least **300 feet** into previous casing string (tieback increased due to not meeting 0.422" clearance requirement.) Operator shall provide method of verification. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**

### **C. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.



- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

## **D. SPECIAL REQUIREMENT (S)**

### **Unit Wells**

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

### **Commercial Well Determination**

A commercial well determination shall be submitted after production has been established for at least six months.

### **BOPE Break Testing Variance**

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP**)
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (**575-706-2779**) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

### **Offline Cementing**

Contact the BLM prior to the commencement of any offline cementing procedure.

## **GENERAL REQUIREMENTS**



The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

**Eddy County (API No. / US Well No. contains 30-015-#####)**

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
BLM NM CFO DrillingNotifications@blm.gov; (575) 361-2822

**Lea County (API No. / US Well No. contains 30-025-#####)**

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240; (575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

**A. CASING**

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80,

or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. **Wait on cement (WOC) for Potash Areas:** After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. **Wait on cement (WOC) for Water Basin:** After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

## **B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172 and API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of

API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
  - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
  - e. The results of the test shall be reported to the appropriate BLM office.
  - f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
  - g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
  - h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.
- C. **DRILLING MUD:** Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.
- D. **WASTE MATERIAL AND FLUIDS:** All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

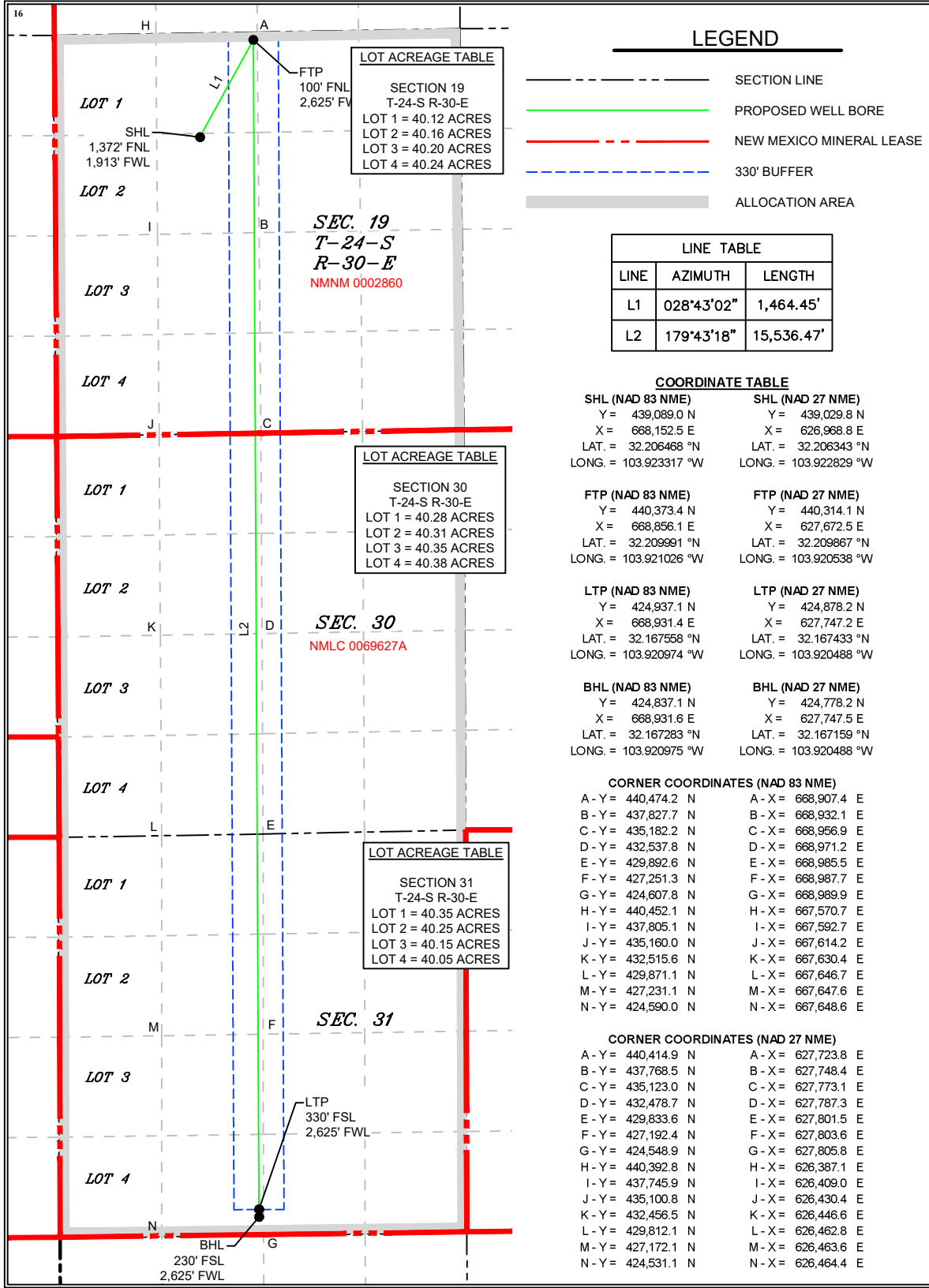
<sup>1</sup> API Number <b>30-015-53843</b>	<sup>2</sup> Pool Code <b>98220</b>	<sup>3</sup> Pool Name <b>"Purple Sage;Wolfcamp"</b>
<sup>4</sup> Property Code <b>333976</b>	<sup>5</sup> Property Name <b>POKER LAKE UNIT 19 DTD</b>	<sup>6</sup> Well Number <b>223H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,165'</b>

<sup>10</sup> Surface Location									
UL or lot no. <b>F</b>	Section <b>19</b>	Township <b>24S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>1,372</b>	North/South line <b>NORTH</b>	Feet from the <b>1,913</b>	East/West line <b>WEST</b>	County <b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>N</b>	Section <b>31</b>	Township <b>24S</b>	Range <b>30E</b>	Lot Idn	Feet from the <b>230</b>	North/South line <b>SOUTH</b>	Feet from the <b>2,625</b>	East/West line <b>WEST</b>	County <b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>1,922.84</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> **OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*  
**Manish Saini** 03/20/2024  
Signature Date

**Manish Saini**  
Printed Name  
manish.saini@exxonmobil.com  
E-mail Address

<sup>18</sup> **SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*  
**02/09/2024**  
Date of Survey  
Signature and Seal of Professional Surveyor:

**MARK DILLON HARP**  
NEW MEXICO  
23786  
PROFESSIONAL SURVEYOR  
MARK DILLON HARP 23786  
Certificate Number  
DB 618.013003.05-47

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**DRILLING PLAN: BLM COMPLIANCE**  
(Supplement to BLM 3160-3)

XTO Energy Inc.

Poker Lake Unit 19 DTD South 223H  
Projected TD: 26179.78' MD / 10743' TVD  
SHL: 1372' FNL & 1913' FWL , Section 19, T24S, R30E  
BHL: 230' FSL & 2625' FWL , Section 31, T24S, R30E  
Eddy County, NM

**1. Geologic Name of Surface Formation**

A. Quaternary

**2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas**

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	609'	Water
Top of Salt	1012'	Water
Base of Salt	3205'	Water
Delaware	3399'	Water
Brushy Canyon	5897'	Water/Oil/Gas
Bone Spring	7193'	Water
Avalon	7363'	Water/Oil/Gas
1st Bone Spring	8179'	Water/Oil/Gas
2nd Bone Spring	8997'	Water/Oil/Gas
3rd Bone Spring	10091'	Water/Oil/Gas
Wolfcamp	10482'	Water/Oil/Gas
Wolfcamp X	10503'	Water/Oil/Gas
Wolfcamp Y	10581'	Water/Oil/Gas
Wolfcamp A	10623'	Water/Oil/Gas
<b>Target/Land Curve</b>	<b>10743'</b>	Water/Oil/Gas

\*\*\* Hydrocarbons @ Brushy Canyon

\*\*\* Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 709' (303' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 10035.13' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 26179.78 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 9735.13 feet).

**3. Casing Design**

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 709'	9.625	40	J-55	BTC	New	1.66	8.88	22.21
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	2.33	2.92	1.87
8.75	4000' – 10035.13'	7.625	29.7	CY P-110	Flush Joint	New	2.33	2.20	5.36
6.75	0' – 9935.13'	5.5	20	RY P-110	Semi-Premium	New	1.05	1.87	1.94
6.75	9935.13' - 26179.78'	5.5	20	RY P-110	Semi-Flush	New	1.05	1.73	1.94

- XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry
- XTO requests to not utilize centralizers in the curve and lateral
- 7.625 Collapse analyzed using 50% evacuation based on regional experience.
- 5.5 Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35



- Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less
- XTO requests the option to use 5" BTC Float equipment for the the production casing

**Wellhead:**

Permanent Wellhead – Multibowl System

A. Starting Head: 11" 10M top flange x 9-5/8" bottom

B. Tubing Head: 11" 10M bottom flange x 7-1/16" 15M top flange

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 7-5/8" casing per BLM Onshore Order 2
- Wellhead Manufacturer representative will not be present for BOP test plug installation

#### 4. Cement Program

##### **Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 709'**

Lead: 130 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft3/sx, 10.13 gal/sx water)

Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)

Top of Cement: Surface

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

##### **2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 10035.13'**

###### 1st Stage

Optional Lead: 320 sxs Class C (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)

TOC: Surface

Tail: 380 sxs Class C (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)

TOC: Brushy Canyon @ 5897

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

###### 2nd Stage

Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft3/sx, 9.61 gal/sx water)

Tail: 660 sxs Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)

Top of Cement: 0

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (5897') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

##### **Production Casing: 5.5, 20 New Semi-Flush, RY P-110 casing to be set at +/- 26179.78'**

Lead: 20 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft3/sx, 15.00 gal/sx water) Top of Cement: 9735.13 feet

Tail: 1140 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft3/sx, 8.38 gal/sx water) Top of Cement: 10235.13 feet

Compressives: 12-hr = 800 psi 24 hr = 1500 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

## 5. Pressure Control Equipment

Once the permanent WH is installed on the 9.625 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 10M Double Ram BOP. MASP should not exceed 4061 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 9.625, 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nipping up on the 7.625, the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production

hole on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. Based on discussions with the BLM on February 27th 2020, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

## 6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' - 709'	12.25	FW/Native	8.4-8.9	35-40	NC
709' - 10035.13'	8.75	FW / Cut Brine / Direct Emulsion	8.8-9.3	30-32	NC
10035.13' - 26179.78'	6.75	OBM	11.5-12	50-60	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 9-5/8" surface casing with brine solution. A 9.7 ppg - 10.2 ppg cut brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

## 7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 9.625 casing.

## 8. Logging, Coring and Testing Program

Open hole logging will not be done on this well.

## 9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 170 to 190 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 6424 psi.

## 10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Well Plan Report - Poker Lake Unit 19 DTD South 223H

Measured Depth:	26179.78 ft
TVD RKB:	10743.00 ft
Location	
Cartographic Reference System:	New Mexico East - NAD 27
Northing:	439029.80 ft
Easting:	626968.80 ft
RKB:	3197.00 ft
Ground Level:	3165.00 ft
North Reference:	Grid
Convergence Angle:	0.22 Deg

Plan SectionsPoker Lake Unit 19 DTD South 223H

Measured		TVD		Build		Turn		Dogleg	
Depth	Inclination	Azimuth	RKB	Y Offset	X Offset	Rate	Rate	Rate	Target
(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)	(Deg/100ft)	(Deg/100ft)	(Deg/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00	
1959.46	17.19	28.72	1946.63	112.22	61.49	2.00	0.00	2.00	
6048.87	17.19	28.72	5853.37	1172.08	642.21	0.00	0.00	0.00	
6908.33	0.00	0.00	6700.00	1284.30	703.70	-2.00	0.00	2.00	
10235.13	0.00	0.00	10026.80	1284.30	703.70	0.00	0.00	0.00	
11360.13	90.00	179.72	10743.00	568.11	707.16	8.00	0.00	8.00	
12267.23	90.00	179.72	10743.00	-338.98	711.55	0.00	0.00	0.00	LTP 15
26179.78	90.00	179.72	10743.00	-14251.37	778.81	0.00	0.00	0.00	BHL 15

Position UncertaintyPoker Lake Unit 19 DTD South 223H

Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Semi-minor	Tool
----------	-----	----------	---------	----------	-----------	------------	------------	------------	------

Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Bias	of Bias	Error	Error	Azimuth	Used
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.700	0.000	0.350	0.000	2.300	0.000	0.000	0.751	0.220	112.264	MWD+IFR1+MS
200.000	0.000	0.000	200.000	1.112	0.000	0.861	0.000	2.309	0.000	0.000	1.259	0.627	122.711	MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.497	0.000	1.271	0.000	2.325	0.000	0.000	1.698	0.986	125.469	MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.871	0.000	1.658	0.000	2.346	0.000	0.000	2.108	1.344	126.713	MWD+IFR1+MS
500.000	0.000	0.000	500.000	2.240	0.000	2.034	0.000	2.373	0.000	0.000	2.503	1.701	127.419	MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.607	0.000	2.405	0.000	2.405	0.000	0.000	2.888	2.059	127.873	MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.971	0.000	2.773	0.000	2.441	0.000	0.000	3.267	2.417	128.190	MWD+IFR1+MS
800.000	0.000	0.000	800.000	3.334	0.000	3.138	0.000	2.482	0.000	0.000	3.642	2.775	128.423	MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.696	0.000	3.502	0.000	2.528	0.000	0.000	4.014	3.133	128.602	MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	4.058	0.000	3.865	0.000	2.577	0.000	0.000	4.384	3.491	128.744	MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	4.419	0.000	4.228	0.000	2.630	0.000	0.000	4.752	3.849	128.859	MWD+IFR1+MS
1200.000	2.000	28.719	1199.980	5.264	0.000	4.251	0.000	2.686	0.000	0.000	5.302	4.207	129.718	MWD+IFR1+MS
1300.000	4.000	28.719	1299.838	6.018	0.000	4.639	0.000	2.745	0.000	0.000	6.085	4.563	130.702	MWD+IFR1+MS
1400.000	6.000	28.719	1399.452	6.700	0.000	5.021	0.000	2.810	0.000	0.000	6.796	4.918	131.158	MWD+IFR1+MS
1500.000	8.000	28.719	1498.702	7.328	0.000	5.399	0.000	2.883	0.000	0.000	7.454	5.274	131.420	MWD+IFR1+MS
1600.000	10.000	28.719	1597.465	7.913	0.000	5.775	0.000	2.965	0.000	0.000	8.071	5.630	131.592	MWD+IFR1+MS
1700.000	12.000	28.719	1695.623	8.464	0.000	6.149	0.000	3.060	0.000	0.000	8.655	5.986	131.718	MWD+IFR1+MS
1800.000	14.000	28.719	1793.055	8.986	0.000	6.523	0.000	3.168	0.000	0.000	9.212	6.345	131.819	MWD+IFR1+MS
1900.000	16.000	28.719	1889.643	9.484	0.000	6.898	0.000	3.291	0.000	0.000	9.747	6.706	131.907	MWD+IFR1+MS
1959.461	17.189	28.719	1946.626	9.666	0.000	7.111	0.000	3.345	0.000	0.000	9.958	6.922	131.879	MWD+IFR1+MS
2000.000	17.189	28.719	1985.355	9.778	0.000	7.254	0.000	3.377	0.000	0.000	10.066	7.069	131.853	MWD+IFR1+MS
2100.000	17.189	28.719	2080.888	10.058	0.000	7.622	0.000	3.471	0.000	0.000	10.332	7.443	131.943	MWD+IFR1+MS
2200.000	17.189	28.719	2176.421	10.356	0.000	8.004	0.000	3.571	0.000	0.000	10.618	7.827	132.209	MWD+IFR1+MS
2300.000	17.189	28.719	2271.955	10.661	0.000	8.388	0.000	3.676	0.000	0.000	10.912	8.212	132.472	MWD+IFR1+MS
2400.000	17.189	28.719	2367.488	10.974	0.000	8.773	0.000	3.785	0.000	0.000	11.212	8.598	132.731	MWD+IFR1+MS
2500.000	17.189	28.719	2463.022	11.294	0.000	9.160	0.000	3.897	0.000	0.000	11.517	8.986	132.987	MWD+IFR1+MS
2600.000	17.189	28.719	2558.555	11.619	0.000	9.548	0.000	4.013	0.000	0.000	11.829	9.375	133.240	MWD+IFR1+MS
2700.000	17.189	28.719	2654.088	11.950	0.000	9.936	0.000	4.132	0.000	0.000	12.145	9.764	133.490	MWD+IFR1+MS
2800.000	17.189	28.719	2749.622	12.286	0.000	10.326	0.000	4.254	0.000	0.000	12.467	10.155	133.737	MWD+IFR1+MS
2900.000	17.189	28.719	2845.155	12.627	0.000	10.717	0.000	4.379	0.000	0.000	12.792	10.546	133.981	MWD+IFR1+MS



3000.000	17.189	28.719	2940.689	12.972	0.000	11.108	0.000	4.506	0.000	0.000	13.122	10.938	134.222	MWD+IFR1+MS
3100.000	17.189	28.719	3036.222	13.321	0.000	11.500	0.000	4.636	0.000	0.000	13.455	11.330	134.460	MWD+IFR1+MS
3200.000	17.189	28.719	3131.755	13.674	0.000	11.893	0.000	4.768	0.000	0.000	13.792	11.723	134.696	MWD+IFR1+MS
3300.000	17.189	28.719	3227.289	14.031	0.000	12.286	0.000	4.902	0.000	0.000	14.132	12.117	134.928	MWD+IFR1+MS
3400.000	17.189	28.719	3322.822	14.390	0.000	12.679	0.000	5.039	0.000	0.000	14.475	12.511	-44.842	MWD+IFR1+MS
3500.000	17.189	28.719	3418.356	14.753	0.000	13.073	0.000	5.177	0.000	0.000	14.821	12.905	-44.614	MWD+IFR1+MS
3600.000	17.189	28.719	3513.889	15.118	0.000	13.468	0.000	5.318	0.000	0.000	15.170	13.300	-44.389	MWD+IFR1+MS
3700.000	17.189	28.719	3609.422	15.485	0.000	13.862	0.000	5.460	0.000	0.000	15.521	13.695	-44.167	MWD+IFR1+MS
3800.000	17.189	28.719	3704.956	15.855	0.000	14.257	0.000	5.604	0.000	0.000	15.874	14.090	-43.947	MWD+IFR1+MS
3900.000	17.189	28.719	3800.489	16.227	0.000	14.653	0.000	5.750	0.000	0.000	16.229	14.486	-43.730	MWD+IFR1+MS
4000.000	17.189	28.719	3896.023	16.602	0.000	15.049	0.000	5.897	0.000	0.000	16.586	14.882	-43.515	MWD+IFR1+MS
4100.000	17.189	28.719	3991.556	16.978	0.000	15.444	0.000	6.046	0.000	0.000	16.945	15.278	-43.303	MWD+IFR1+MS
4200.000	17.189	28.719	4087.089	17.356	0.000	15.841	0.000	6.197	0.000	0.000	17.306	15.674	-43.092	MWD+IFR1+MS
4300.000	17.189	28.719	4182.623	17.735	0.000	16.237	0.000	6.350	0.000	0.000	17.669	16.071	-42.885	MWD+IFR1+MS
4400.000	17.189	28.719	4278.156	18.117	0.000	16.634	0.000	6.504	0.000	0.000	18.033	16.468	-42.679	MWD+IFR1+MS
4500.000	17.189	28.719	4373.690	18.499	0.000	17.031	0.000	6.660	0.000	0.000	18.398	16.865	-42.476	MWD+IFR1+MS
4600.000	17.189	28.719	4469.223	18.883	0.000	17.428	0.000	6.817	0.000	0.000	18.765	17.262	-42.275	MWD+IFR1+MS
4700.000	17.189	28.719	4564.756	19.269	0.000	17.825	0.000	6.976	0.000	0.000	19.133	17.659	-42.077	MWD+IFR1+MS
4800.000	17.189	28.719	4660.290	19.655	0.000	18.222	0.000	7.136	0.000	0.000	19.503	18.057	-41.881	MWD+IFR1+MS
4900.000	17.189	28.719	4755.823	20.043	0.000	18.620	0.000	7.298	0.000	0.000	19.873	18.455	-41.687	MWD+IFR1+MS
5000.000	17.189	28.719	4851.357	20.432	0.000	19.017	0.000	7.462	0.000	0.000	20.245	18.853	-41.495	MWD+IFR1+MS
5100.000	17.189	28.719	4946.890	20.821	0.000	19.415	0.000	7.627	0.000	0.000	20.617	19.251	-41.306	MWD+IFR1+MS
5200.000	17.189	28.719	5042.423	21.212	0.000	19.813	0.000	7.793	0.000	0.000	20.991	19.649	-41.119	MWD+IFR1+MS
5300.000	17.189	28.719	5137.957	21.604	0.000	20.211	0.000	7.961	0.000	0.000	21.366	20.047	-40.934	MWD+IFR1+MS
5400.000	17.189	28.719	5233.490	21.996	0.000	20.609	0.000	8.131	0.000	0.000	21.741	20.445	-40.752	MWD+IFR1+MS
5500.000	17.189	28.719	5329.024	22.390	0.000	21.007	0.000	8.302	0.000	0.000	22.117	20.844	-40.571	MWD+IFR1+MS
5600.000	17.189	28.719	5424.557	22.784	0.000	21.405	0.000	8.475	0.000	0.000	22.495	21.242	-40.394	MWD+IFR1+MS
5700.000	17.189	28.719	5520.090	23.179	0.000	21.804	0.000	8.650	0.000	0.000	22.872	21.641	-40.218	MWD+IFR1+MS
5800.000	17.189	28.719	5615.624	23.574	0.000	22.202	0.000	8.826	0.000	0.000	23.251	22.040	-40.045	MWD+IFR1+MS
5900.000	17.189	28.719	5711.157	23.971	0.000	22.601	0.000	9.004	0.000	0.000	23.630	22.439	-39.875	MWD+IFR1+MS
6000.000	17.189	28.719	5806.691	24.367	0.000	23.000	0.000	9.183	0.000	0.000	24.010	22.837	-39.707	MWD+IFR1+MS
6048.866	17.189	28.719	5853.374	24.559	0.000	23.191	0.000	9.271	0.000	0.000	24.192	23.031	-39.726	MWD+IFR1+MS
6100.000	16.167	28.719	5902.356	24.785	0.000	23.391	0.000	9.363	0.000	0.000	24.383	23.233	-39.775	MWD+IFR1+MS

6200.000	14.167	28.719	5998.868	25.257	0.000	23.779	0.000	9.550	0.000	0.000	24.809	23.623	-40.240	MWD+IFR1+MS
6300.000	12.167	28.719	6096.234	25.734	0.000	24.163	0.000	9.734	0.000	0.000	25.274	24.005	-40.906	MWD+IFR1+MS
6400.000	10.167	28.719	6194.336	26.172	0.000	24.538	0.000	9.907	0.000	0.000	25.733	24.379	-41.497	MWD+IFR1+MS
6500.000	8.167	28.719	6293.054	26.567	0.000	24.905	0.000	10.069	0.000	0.000	26.183	24.745	-42.016	MWD+IFR1+MS
6600.000	6.167	28.719	6392.268	26.922	0.000	25.263	0.000	10.222	0.000	0.000	26.623	25.101	-42.466	MWD+IFR1+MS
6700.000	4.167	28.719	6491.857	27.235	0.000	25.613	0.000	10.368	0.000	0.000	27.053	25.448	-42.850	MWD+IFR1+MS
6800.000	2.167	28.719	6591.699	27.506	0.000	25.953	0.000	10.507	0.000	0.000	27.473	25.785	-43.174	MWD+IFR1+MS
6908.327	0.000	0.000	6700.000	27.032	0.000	27.063	0.000	10.652	0.000	0.000	27.913	26.153	-44.490	MWD+IFR1+MS
7000.000	0.000	0.000	6791.673	27.353	0.000	27.351	0.000	10.775	0.000	0.000	28.219	26.456	134.956	MWD+IFR1+MS
7100.000	0.000	0.000	6891.673	27.671	0.000	27.665	0.000	10.910	0.000	0.000	28.528	26.781	134.905	MWD+IFR1+MS
7200.000	0.000	0.000	6991.673	27.990	0.000	27.982	0.000	11.049	0.000	0.000	28.839	27.106	134.854	MWD+IFR1+MS
7300.000	0.000	0.000	7091.673	28.311	0.000	28.299	0.000	11.191	0.000	0.000	29.152	27.431	134.803	MWD+IFR1+MS
7400.000	0.000	0.000	7191.673	28.632	0.000	28.617	0.000	11.336	0.000	0.000	29.465	27.758	134.753	MWD+IFR1+MS
7500.000	0.000	0.000	7291.673	28.954	0.000	28.936	0.000	11.484	0.000	0.000	29.780	28.086	134.704	MWD+IFR1+MS
7600.000	0.000	0.000	7391.673	29.277	0.000	29.256	0.000	11.635	0.000	0.000	30.095	28.414	134.654	MWD+IFR1+MS
7700.000	0.000	0.000	7491.673	29.600	0.000	29.577	0.000	11.789	0.000	0.000	30.411	28.743	134.605	MWD+IFR1+MS
7800.000	0.000	0.000	7591.673	29.925	0.000	29.899	0.000	11.946	0.000	0.000	30.729	29.072	134.557	MWD+IFR1+MS
7900.000	0.000	0.000	7691.673	30.250	0.000	30.222	0.000	12.106	0.000	0.000	31.047	29.403	134.508	MWD+IFR1+MS
8000.000	0.000	0.000	7791.673	30.576	0.000	30.545	0.000	12.270	0.000	0.000	31.366	29.734	134.460	MWD+IFR1+MS
8100.000	0.000	0.000	7891.673	30.903	0.000	30.870	0.000	12.436	0.000	0.000	31.686	30.065	134.413	MWD+IFR1+MS
8200.000	0.000	0.000	7991.673	31.230	0.000	31.195	0.000	12.606	0.000	0.000	32.007	30.397	134.365	MWD+IFR1+MS
8300.000	0.000	0.000	8091.673	31.558	0.000	31.520	0.000	12.779	0.000	0.000	32.328	30.730	134.318	MWD+IFR1+MS
8400.000	0.000	0.000	8191.673	31.887	0.000	31.847	0.000	12.955	0.000	0.000	32.650	31.063	134.271	MWD+IFR1+MS
8500.000	0.000	0.000	8291.673	32.216	0.000	32.174	0.000	13.135	0.000	0.000	32.974	31.397	134.225	MWD+IFR1+MS
8600.000	0.000	0.000	8391.673	32.546	0.000	32.502	0.000	13.317	0.000	0.000	33.297	31.732	134.179	MWD+IFR1+MS
8700.000	0.000	0.000	8491.673	32.877	0.000	32.830	0.000	13.503	0.000	0.000	33.622	32.067	134.133	MWD+IFR1+MS
8800.000	0.000	0.000	8591.673	33.208	0.000	33.159	0.000	13.692	0.000	0.000	33.947	32.402	134.088	MWD+IFR1+MS
8900.000	0.000	0.000	8691.673	33.540	0.000	33.489	0.000	13.885	0.000	0.000	34.273	32.738	134.043	MWD+IFR1+MS
9000.000	0.000	0.000	8791.673	33.872	0.000	33.819	0.000	14.080	0.000	0.000	34.599	33.074	133.998	MWD+IFR1+MS
9100.000	0.000	0.000	8891.673	34.205	0.000	34.150	0.000	14.279	0.000	0.000	34.926	33.411	133.953	MWD+IFR1+MS
9200.000	0.000	0.000	8991.673	34.538	0.000	34.481	0.000	14.481	0.000	0.000	35.254	33.749	133.909	MWD+IFR1+MS
9300.000	0.000	0.000	9091.673	34.872	0.000	34.813	0.000	14.687	0.000	0.000	35.582	34.086	133.865	MWD+IFR1+MS
9400.000	0.000	0.000	9191.673	35.206	0.000	35.145	0.000	14.896	0.000	0.000	35.911	34.425	133.821	MWD+IFR1+MS

9500.000	0.000	0.000	9291.673	35.541	0.000	35.478	0.000	15.108	0.000	0.000	36.241	34.763	133.778	MWD+IFR1+MS
9600.000	0.000	0.000	9391.673	35.876	0.000	35.812	0.000	15.323	0.000	0.000	36.571	35.102	133.735	MWD+IFR1+MS
9700.000	0.000	0.000	9491.673	36.212	0.000	36.145	0.000	15.542	0.000	0.000	36.901	35.441	133.692	MWD+IFR1+MS
9800.000	0.000	0.000	9591.673	36.548	0.000	36.480	0.000	15.764	0.000	0.000	37.232	35.781	133.649	MWD+IFR1+MS
9900.000	0.000	0.000	9691.673	36.885	0.000	36.815	0.000	15.989	0.000	0.000	37.564	36.121	133.607	MWD+IFR1+MS
10000.000	0.000	0.000	9791.673	37.222	0.000	37.150	0.000	16.217	0.000	0.000	37.896	36.462	133.565	MWD+IFR1+MS
10100.000	0.000	0.000	9891.673	37.559	0.000	37.485	0.000	16.449	0.000	0.000	38.229	36.802	133.523	MWD+IFR1+MS
10200.000	0.000	0.000	9991.673	37.897	0.000	37.822	0.000	16.685	0.000	0.000	38.562	37.143	133.482	MWD+IFR1+MS
10235.127	0.000	0.000	10026.800	38.014	0.000	37.938	0.000	16.768	0.000	0.000	38.676	37.263	133.464	MWD+IFR1+MS
10300.000	5.190	179.723	10091.584	37.715	0.000	38.147	-0.000	16.921	0.000	0.000	38.896	37.491	132.581	MWD+IFR1+MS
10400.000	13.190	179.723	10190.221	37.457	0.000	38.430	-0.000	17.198	0.000	0.000	39.670	37.994	120.137	MWD+IFR1+MS
10500.000	21.190	179.723	10285.676	37.015	0.000	38.688	-0.000	17.625	0.000	0.000	40.740	38.386	110.423	MWD+IFR1+MS
10600.000	29.190	179.723	10376.093	36.094	0.000	38.916	-0.000	18.258	0.000	0.000	41.719	38.667	106.004	MWD+IFR1+MS
10700.000	37.190	179.723	10459.711	34.796	0.000	39.113	-0.000	19.136	0.000	0.000	42.543	38.887	103.779	MWD+IFR1+MS
10800.000	45.190	179.723	10534.903	33.258	0.000	39.277	-0.000	20.264	0.000	0.000	43.193	39.061	102.622	MWD+IFR1+MS
10900.000	53.190	179.723	10600.206	31.651	0.000	39.408	-0.000	21.621	0.000	0.000	43.671	39.192	102.076	MWD+IFR1+MS
11000.000	61.190	179.723	10654.347	30.182	0.000	39.508	-0.000	23.160	0.000	0.000	43.990	39.286	101.924	MWD+IFR1+MS
11100.000	69.190	179.723	10696.274	29.081	0.000	39.575	-0.000	24.826	0.000	0.000	44.177	39.343	102.039	MWD+IFR1+MS
11200.000	77.190	179.723	10725.171	28.568	0.000	39.612	-0.000	26.558	0.000	0.000	44.265	39.365	102.320	MWD+IFR1+MS
11300.000	85.190	179.723	10740.475	28.799	0.000	39.618	-0.000	28.296	0.000	0.000	44.294	39.355	102.662	MWD+IFR1+MS
11360.127	90.000	179.723	10742.997	28.770	0.000	39.604	-0.000	28.770	0.000	0.000	44.301	39.334	102.830	MWD+IFR1+MS
11400.000	90.000	179.723	10742.997	28.878	0.000	39.592	-0.000	28.878	0.000	0.000	44.306	39.316	102.934	MWD+IFR1+MS
11500.000	90.000	179.723	10742.997	29.107	0.000	39.576	-0.000	29.107	0.000	0.000	44.319	39.285	103.227	MWD+IFR1+MS
11600.000	90.000	179.723	10742.997	29.357	0.000	39.577	-0.000	29.357	0.000	0.000	44.334	39.270	103.556	MWD+IFR1+MS
11700.000	90.000	179.723	10742.997	29.627	0.000	39.593	-0.000	29.627	0.000	0.000	44.350	39.269	103.917	MWD+IFR1+MS
11800.000	90.000	179.723	10742.997	29.914	0.000	39.624	-0.000	29.914	0.000	0.000	44.369	39.281	104.312	MWD+IFR1+MS
11900.000	90.000	179.723	10742.997	30.220	0.000	39.669	-0.000	30.220	0.000	0.000	44.389	39.307	104.744	MWD+IFR1+MS
12000.000	90.000	179.723	10742.997	30.542	0.000	39.729	-0.000	30.542	0.000	0.000	44.411	39.346	105.215	MWD+IFR1+MS
12100.000	90.000	179.723	10742.997	30.881	0.000	39.804	-0.000	30.881	0.000	0.000	44.436	39.399	105.728	MWD+IFR1+MS
12200.000	90.000	179.723	10742.997	31.236	0.000	39.893	-0.000	31.236	0.000	0.000	44.462	39.463	106.287	MWD+IFR1+MS
12267.226	90.000	179.723	10742.997	31.481	0.000	39.959	-0.000	31.481	0.000	0.000	44.482	39.512	106.684	MWD+IFR1+MS
12300.000	90.000	179.723	10742.997	31.602	0.000	39.992	-0.000	31.602	0.000	0.000	44.491	39.537	106.883	MWD+IFR1+MS
12400.000	90.000	179.723	10742.997	31.985	0.000	40.108	-0.000	31.985	0.000	0.000	44.523	39.624	107.539	MWD+IFR1+MS

12500.000	90.000	179.723	10742.997	32.384	0.000	40.240	-0.000	32.384	0.000	0.000	44.558	39.725	108.265	MWD+IFR1+MS
12600.000	90.000	179.723	10742.997	32.798	0.000	40.387	-0.000	32.798	0.000	0.000	44.597	39.838	109.057	MWD+IFR1+MS
12700.000	90.000	179.723	10742.997	33.226	0.000	40.547	-0.000	33.226	0.000	0.000	44.640	39.961	109.923	MWD+IFR1+MS
12800.000	90.000	179.723	10742.997	33.666	0.000	40.721	-0.000	33.666	0.000	0.000	44.686	40.094	110.871	MWD+IFR1+MS
12900.000	90.000	179.723	10742.997	34.118	0.000	40.909	-0.000	34.118	0.000	0.000	44.738	40.237	111.908	MWD+IFR1+MS
13000.000	90.000	179.723	10742.997	34.582	0.000	41.110	-0.000	34.582	0.000	0.000	44.794	40.388	113.044	MWD+IFR1+MS
13100.000	90.000	179.723	10742.997	35.058	0.000	41.324	-0.000	35.058	0.000	0.000	44.857	40.547	114.287	MWD+IFR1+MS
13200.000	90.000	179.723	10742.997	35.545	0.000	41.551	-0.000	35.545	0.000	0.000	44.927	40.713	115.648	MWD+IFR1+MS
13300.000	90.000	179.723	10742.997	36.042	0.000	41.792	-0.000	36.042	0.000	0.000	45.005	40.884	117.134	MWD+IFR1+MS
13400.000	90.000	179.723	10742.997	36.550	0.000	42.044	-0.000	36.550	0.000	0.000	45.091	41.060	118.755	MWD+IFR1+MS
13500.000	90.000	179.723	10742.997	37.067	0.000	42.309	-0.000	37.067	0.000	0.000	45.187	41.239	120.516	MWD+IFR1+MS
13600.000	90.000	179.723	10742.997	37.593	0.000	42.586	-0.000	37.593	0.000	0.000	45.295	41.419	122.419	MWD+IFR1+MS
13700.000	90.000	179.723	10742.997	38.128	0.000	42.875	-0.000	38.128	0.000	0.000	45.416	41.599	124.463	MWD+IFR1+MS
13800.000	90.000	179.723	10742.997	38.672	0.000	43.176	-0.000	38.672	0.000	0.000	45.550	41.776	126.639	MWD+IFR1+MS
13900.000	90.000	179.723	10742.997	39.224	0.000	43.488	-0.000	39.224	0.000	0.000	45.700	41.951	128.932	MWD+IFR1+MS
14000.000	90.000	179.723	10742.997	39.783	0.000	43.811	-0.000	39.783	0.000	0.000	45.868	42.120	131.320	MWD+IFR1+MS
14100.000	90.000	179.723	10742.997	40.350	0.000	44.145	-0.000	40.350	0.000	0.000	46.053	42.282	133.772	MWD+IFR1+MS
14200.000	90.000	179.723	10742.997	40.925	0.000	44.490	-0.000	40.925	0.000	0.000	46.257	42.437	-43.746	MWD+IFR1+MS
14300.000	90.000	179.723	10742.997	41.506	0.000	44.845	-0.000	41.506	0.000	0.000	46.481	42.583	-41.273	MWD+IFR1+MS
14400.000	90.000	179.723	10742.997	42.094	0.000	45.211	-0.000	42.094	0.000	0.000	46.725	42.720	-38.845	MWD+IFR1+MS
14500.000	90.000	179.723	10742.997	42.688	0.000	45.586	-0.000	42.688	0.000	0.000	46.989	42.848	-36.496	MWD+IFR1+MS
14600.000	90.000	179.723	10742.997	43.288	0.000	45.971	-0.000	43.288	0.000	0.000	47.272	42.966	-34.251	MWD+IFR1+MS
14700.000	90.000	179.723	10742.997	43.894	0.000	46.365	-0.000	43.894	0.000	0.000	47.574	43.076	-32.130	MWD+IFR1+MS
14800.000	90.000	179.723	10742.997	44.506	0.000	46.769	-0.000	44.506	0.000	0.000	47.894	43.177	-30.145	MWD+IFR1+MS
14900.000	90.000	179.723	10742.997	45.123	0.000	47.181	-0.000	45.123	0.000	0.000	48.232	43.271	-28.301	MWD+IFR1+MS
15000.000	90.000	179.723	10742.997	45.745	0.000	47.603	-0.000	45.745	0.000	0.000	48.585	43.359	-26.597	MWD+IFR1+MS
15100.000	90.000	179.723	10742.997	46.373	0.000	48.033	-0.000	46.373	0.000	0.000	48.953	43.440	-25.028	MWD+IFR1+MS
15200.000	90.000	179.723	10742.997	47.004	0.000	48.471	-0.000	47.004	0.000	0.000	49.336	43.515	-23.589	MWD+IFR1+MS
15300.000	90.000	179.723	10742.997	47.641	0.000	48.917	-0.000	47.641	0.000	0.000	49.732	43.586	-22.270	MWD+IFR1+MS
15400.000	90.000	179.723	10742.997	48.282	0.000	49.371	-0.000	48.282	0.000	0.000	50.141	43.653	-21.062	MWD+IFR1+MS
15500.000	90.000	179.723	10742.997	48.926	0.000	49.832	-0.000	48.926	0.000	0.000	50.561	43.717	-19.955	MWD+IFR1+MS
15600.000	90.000	179.723	10742.997	49.575	0.000	50.302	-0.000	49.575	0.000	0.000	50.993	43.777	-18.940	MWD+IFR1+MS
15700.000	90.000	179.723	10742.997	50.228	0.000	50.778	-0.000	50.228	0.000	0.000	51.435	43.835	-18.009	MWD+IFR1+MS



15800.000	90.000	179.723	10742.997	50.885	0.000	51.261	-0.000	50.885	0.000	0.000	51.887	43.890	-17.153	MWD+IFR1+MS
15900.000	90.000	179.723	10742.997	51.545	0.000	51.751	-0.000	51.545	0.000	0.000	52.348	43.943	-16.366	MWD+IFR1+MS
16000.000	90.000	179.723	10742.997	52.209	0.000	52.248	-0.000	52.209	0.000	0.000	52.818	43.995	-15.640	MWD+IFR1+MS
16100.000	90.000	179.723	10742.997	52.876	0.000	52.751	-0.000	52.876	0.000	0.000	53.297	44.045	-14.969	MWD+IFR1+MS
16200.000	90.000	179.723	10742.997	53.546	0.000	53.260	-0.000	53.546	0.000	0.000	53.784	44.094	-14.349	MWD+IFR1+MS
16300.000	90.000	179.723	10742.997	54.219	0.000	53.776	-0.000	54.219	0.000	0.000	54.279	44.142	-13.773	MWD+IFR1+MS
16400.000	90.000	179.723	10742.997	54.895	0.000	54.297	-0.000	54.895	0.000	0.000	54.781	44.189	-13.239	MWD+IFR1+MS
16500.000	90.000	179.723	10742.997	55.574	0.000	54.824	-0.000	55.574	0.000	0.000	55.290	44.235	-12.741	MWD+IFR1+MS
16600.000	90.000	179.723	10742.997	56.256	0.000	55.357	-0.000	56.256	0.000	0.000	55.805	44.281	-12.277	MWD+IFR1+MS
16700.000	90.000	179.723	10742.997	56.941	0.000	55.895	-0.000	56.941	0.000	0.000	56.328	44.326	-11.844	MWD+IFR1+MS
16800.000	90.000	179.723	10742.997	57.628	0.000	56.438	-0.000	57.628	0.000	0.000	56.856	44.370	-11.439	MWD+IFR1+MS
16900.000	90.000	179.723	10742.997	58.317	0.000	56.986	-0.000	58.317	0.000	0.000	57.391	44.415	-11.059	MWD+IFR1+MS
17000.000	90.000	179.723	10742.997	59.009	0.000	57.540	-0.000	59.009	0.000	0.000	57.931	44.459	-10.702	MWD+IFR1+MS
17100.000	90.000	179.723	10742.997	59.703	0.000	58.098	-0.000	59.703	0.000	0.000	58.477	44.503	-10.367	MWD+IFR1+MS
17200.000	90.000	179.723	10742.997	60.399	0.000	58.661	-0.000	60.399	0.000	0.000	59.028	44.546	-10.051	MWD+IFR1+MS
17300.000	90.000	179.723	10742.997	61.098	0.000	59.228	-0.000	61.098	0.000	0.000	59.585	44.590	-9.753	MWD+IFR1+MS
17400.000	90.000	179.723	10742.997	61.799	0.000	59.800	-0.000	61.799	0.000	0.000	60.146	44.634	-9.472	MWD+IFR1+MS
17500.000	90.000	179.723	10742.997	62.501	0.000	60.376	-0.000	62.501	0.000	0.000	60.712	44.678	-9.206	MWD+IFR1+MS
17600.000	90.000	179.723	10742.997	63.206	0.000	60.957	-0.000	63.206	0.000	0.000	61.283	44.721	-8.954	MWD+IFR1+MS
17700.000	90.000	179.723	10742.997	63.912	0.000	61.541	-0.000	63.912	0.000	0.000	61.859	44.765	-8.715	MWD+IFR1+MS
17800.000	90.000	179.723	10742.997	64.620	0.000	62.129	-0.000	64.620	0.000	0.000	62.439	44.809	-8.489	MWD+IFR1+MS
17900.000	90.000	179.723	10742.997	65.330	0.000	62.721	-0.000	65.330	0.000	0.000	63.023	44.854	-8.274	MWD+IFR1+MS
18000.000	90.000	179.723	10742.997	66.042	0.000	63.317	-0.000	66.042	0.000	0.000	63.611	44.898	-8.069	MWD+IFR1+MS
18100.000	90.000	179.723	10742.997	66.755	0.000	63.916	-0.000	66.755	0.000	0.000	64.203	44.942	-7.874	MWD+IFR1+MS
18200.000	90.000	179.723	10742.997	67.470	0.000	64.519	-0.000	67.470	0.000	0.000	64.799	44.987	-7.688	MWD+IFR1+MS
18300.000	90.000	179.723	10742.997	68.186	0.000	65.126	-0.000	68.186	0.000	0.000	65.399	45.032	-7.510	MWD+IFR1+MS
18400.000	90.000	179.723	10742.997	68.904	0.000	65.735	-0.000	68.904	0.000	0.000	66.002	45.078	-7.340	MWD+IFR1+MS
18500.000	90.000	179.723	10742.997	69.624	0.000	66.348	-0.000	69.624	0.000	0.000	66.609	45.123	-7.178	MWD+IFR1+MS
18600.000	90.000	179.723	10742.997	70.344	0.000	66.964	-0.000	70.344	0.000	0.000	67.219	45.169	-7.023	MWD+IFR1+MS
18700.000	90.000	179.723	10742.997	71.066	0.000	67.583	-0.000	71.066	0.000	0.000	67.833	45.215	-6.875	MWD+IFR1+MS
18800.000	90.000	179.723	10742.997	71.790	0.000	68.206	-0.000	71.790	0.000	0.000	68.449	45.262	-6.732	MWD+IFR1+MS
18900.000	90.000	179.723	10742.997	72.515	0.000	68.831	-0.000	72.515	0.000	0.000	69.069	45.309	-6.595	MWD+IFR1+MS
19000.000	90.000	179.723	10742.997	73.240	0.000	69.458	-0.000	73.240	0.000	0.000	69.692	45.356	-6.464	MWD+IFR1+MS

19100.000	90.000	179.723	10742.997	73.968	0.000	70.089	-0.000	73.968	0.000	0.000	70.318	45.404	-6.338	MWD+IFR1+MS
19200.000	90.000	179.723	10742.997	74.696	0.000	70.722	-0.000	74.696	0.000	0.000	70.946	45.451	-6.217	MWD+IFR1+MS
19300.000	90.000	179.723	10742.997	75.425	0.000	71.358	-0.000	75.425	0.000	0.000	71.578	45.500	-6.100	MWD+IFR1+MS
19400.000	90.000	179.723	10742.997	76.156	0.000	71.996	-0.000	76.156	0.000	0.000	72.212	45.548	-5.988	MWD+IFR1+MS
19500.000	90.000	179.723	10742.997	76.887	0.000	72.637	-0.000	76.887	0.000	0.000	72.848	45.597	-5.880	MWD+IFR1+MS
19600.000	90.000	179.723	10742.997	77.620	0.000	73.280	-0.000	77.620	0.000	0.000	73.488	45.647	-5.776	MWD+IFR1+MS
19700.000	90.000	179.723	10742.997	78.354	0.000	73.926	-0.000	78.354	0.000	0.000	74.129	45.697	-5.675	MWD+IFR1+MS
19800.000	90.000	179.723	10742.997	79.088	0.000	74.573	-0.000	79.088	0.000	0.000	74.773	45.747	-5.578	MWD+IFR1+MS
19900.000	90.000	179.723	10742.997	79.824	0.000	75.223	-0.000	79.824	0.000	0.000	75.420	45.797	-5.484	MWD+IFR1+MS
20000.000	90.000	179.723	10742.997	80.561	0.000	75.875	-0.000	80.561	0.000	0.000	76.068	45.849	-5.394	MWD+IFR1+MS
20100.000	90.000	179.723	10742.997	81.298	0.000	76.530	-0.000	81.298	0.000	0.000	76.719	45.900	-5.306	MWD+IFR1+MS
20200.000	90.000	179.723	10742.997	82.036	0.000	77.186	-0.000	82.036	0.000	0.000	77.372	45.952	-5.221	MWD+IFR1+MS
20300.000	90.000	179.723	10742.997	82.775	0.000	77.844	-0.000	82.775	0.000	0.000	78.027	46.004	-5.139	MWD+IFR1+MS
20400.000	90.000	179.723	10742.997	83.515	0.000	78.504	-0.000	83.515	0.000	0.000	78.684	46.057	-5.060	MWD+IFR1+MS
20500.000	90.000	179.723	10742.997	84.256	0.000	79.166	-0.000	84.256	0.000	0.000	79.344	46.110	-4.983	MWD+IFR1+MS
20600.000	90.000	179.723	10742.997	84.998	0.000	79.830	-0.000	84.998	0.000	0.000	80.005	46.163	-4.908	MWD+IFR1+MS
20700.000	90.000	179.723	10742.997	85.740	0.000	80.496	-0.000	85.740	0.000	0.000	80.668	46.217	-4.836	MWD+IFR1+MS
20800.000	90.000	179.723	10742.997	86.483	0.000	81.164	-0.000	86.483	0.000	0.000	81.332	46.272	-4.766	MWD+IFR1+MS
20900.000	90.000	179.723	10742.997	87.227	0.000	81.833	-0.000	87.227	0.000	0.000	81.999	46.326	-4.698	MWD+IFR1+MS
21000.000	90.000	179.723	10742.997	87.972	0.000	82.504	-0.000	87.972	0.000	0.000	82.667	46.382	-4.632	MWD+IFR1+MS
21100.000	90.000	179.723	10742.997	88.717	0.000	83.176	-0.000	88.717	0.000	0.000	83.337	46.437	-4.567	MWD+IFR1+MS
21200.000	90.000	179.723	10742.997	89.463	0.000	83.851	-0.000	89.463	0.000	0.000	84.009	46.493	-4.505	MWD+IFR1+MS
21300.000	90.000	179.723	10742.997	90.209	0.000	84.526	-0.000	90.209	0.000	0.000	84.682	46.550	-4.444	MWD+IFR1+MS
21400.000	90.000	179.723	10742.997	90.957	0.000	85.204	-0.000	90.957	0.000	0.000	85.357	46.607	-4.385	MWD+IFR1+MS
21500.000	90.000	179.723	10742.997	91.704	0.000	85.882	-0.000	91.704	0.000	0.000	86.034	46.664	-4.328	MWD+IFR1+MS
21600.000	90.000	179.723	10742.997	92.453	0.000	86.562	-0.000	92.453	0.000	0.000	86.712	46.722	-4.272	MWD+IFR1+MS
21700.000	90.000	179.723	10742.997	93.202	0.000	87.244	-0.000	93.202	0.000	0.000	87.391	46.780	-4.218	MWD+IFR1+MS
21800.000	90.000	179.723	10742.997	93.952	0.000	87.927	-0.000	93.952	0.000	0.000	88.072	46.839	-4.165	MWD+IFR1+MS
21900.000	90.000	179.723	10742.997	94.702	0.000	88.611	-0.000	94.702	0.000	0.000	88.754	46.898	-4.113	MWD+IFR1+MS
22000.000	90.000	179.723	10742.997	95.453	0.000	89.297	-0.000	95.453	0.000	0.000	89.438	46.957	-4.063	MWD+IFR1+MS
22100.000	90.000	179.723	10742.997	96.204	0.000	89.984	-0.000	96.204	0.000	0.000	90.123	47.017	-4.014	MWD+IFR1+MS
22200.000	90.000	179.723	10742.997	96.956	0.000	90.672	-0.000	96.956	0.000	0.000	90.809	47.078	-3.967	MWD+IFR1+MS
22300.000	90.000	179.723	10742.997	97.708	0.000	91.361	-0.000	97.708	0.000	0.000	91.497	47.138	-3.920	MWD+IFR1+MS

22400.000	90.000	179.723	10742.997	98.461	0.000	92.052	-0.000	98.461	0.000	0.000	92.186	47.200	-3.875	MWD+IFR1+MS
22500.000	90.000	179.723	10742.997	99.214	0.000	92.744	-0.000	99.214	0.000	0.000	92.876	47.261	-3.830	MWD+IFR1+MS
22600.000	90.000	179.723	10742.997	99.968	0.000	93.437	-0.000	99.968	0.000	0.000	93.567	47.323	-3.787	MWD+IFR1+MS
22700.000	90.000	179.723	10742.997	100.722	0.000	94.131	-0.000	100.722	0.000	0.000	94.260	47.386	-3.745	MWD+IFR1+MS
22800.000	90.000	179.723	10742.997	101.477	0.000	94.826	-0.000	101.477	0.000	0.000	94.953	47.449	-3.703	MWD+IFR1+MS
22900.000	90.000	179.723	10742.997	102.232	0.000	95.522	-0.000	102.232	0.000	0.000	95.648	47.512	-3.663	MWD+IFR1+MS
23000.000	90.000	179.723	10742.997	102.988	0.000	96.219	-0.000	102.988	0.000	0.000	96.343	47.576	-3.624	MWD+IFR1+MS
23100.000	90.000	179.723	10742.997	103.744	0.000	96.918	-0.000	103.744	0.000	0.000	97.040	47.640	-3.585	MWD+IFR1+MS
23200.000	90.000	179.723	10742.997	104.501	0.000	97.617	-0.000	104.501	0.000	0.000	97.738	47.705	-3.548	MWD+IFR1+MS
23300.000	90.000	179.723	10742.997	105.258	0.000	98.317	-0.000	105.258	0.000	0.000	98.437	47.770	-3.511	MWD+IFR1+MS
23400.000	90.000	179.723	10742.997	106.015	0.000	99.018	-0.000	106.015	0.000	0.000	99.137	47.836	-3.475	MWD+IFR1+MS
23500.000	90.000	179.723	10742.997	106.773	0.000	99.721	-0.000	106.773	0.000	0.000	99.838	47.902	-3.440	MWD+IFR1+MS
23600.000	90.000	179.723	10742.997	107.531	0.000	100.424	-0.000	107.531	0.000	0.000	100.539	47.968	-3.405	MWD+IFR1+MS
23700.000	90.000	179.723	10742.997	108.289	0.000	101.128	-0.000	108.289	0.000	0.000	101.242	48.035	-3.371	MWD+IFR1+MS
23800.000	90.000	179.723	10742.997	109.048	0.000	101.833	-0.000	109.048	0.000	0.000	101.946	48.102	-3.338	MWD+IFR1+MS
23900.000	90.000	179.723	10742.997	109.808	0.000	102.539	-0.000	109.808	0.000	0.000	102.650	48.170	-3.306	MWD+IFR1+MS
24000.000	90.000	179.723	10742.997	110.567	0.000	103.245	-0.000	110.567	0.000	0.000	103.356	48.238	-3.274	MWD+IFR1+MS
24100.000	90.000	179.723	10742.997	111.327	0.000	103.953	-0.000	111.327	0.000	0.000	104.062	48.306	-3.243	MWD+IFR1+MS
24200.000	90.000	179.723	10742.997	112.087	0.000	104.661	-0.000	112.087	0.000	0.000	104.769	48.375	-3.213	MWD+IFR1+MS
24300.000	90.000	179.723	10742.997	112.848	0.000	105.370	-0.000	112.848	0.000	0.000	105.477	48.444	-3.183	MWD+IFR1+MS
24400.000	90.000	179.723	10742.997	113.609	0.000	106.080	-0.000	113.609	0.000	0.000	106.186	48.514	-3.154	MWD+IFR1+MS
24500.000	90.000	179.723	10742.997	114.370	0.000	106.791	-0.000	114.370	0.000	0.000	106.895	48.584	-3.125	MWD+IFR1+MS
24600.000	90.000	179.723	10742.997	115.132	0.000	107.502	-0.000	115.132	0.000	0.000	107.606	48.655	-3.097	MWD+IFR1+MS
24700.000	90.000	179.723	10742.997	115.894	0.000	108.214	-0.000	115.894	0.000	0.000	108.317	48.726	-3.069	MWD+IFR1+MS
24800.000	90.000	179.723	10742.997	116.656	0.000	108.927	-0.000	116.656	0.000	0.000	109.029	48.797	-3.042	MWD+IFR1+MS
24900.000	90.000	179.723	10742.997	117.418	0.000	109.641	-0.000	117.418	0.000	0.000	109.741	48.869	-3.016	MWD+IFR1+MS
25000.000	90.000	179.723	10742.997	118.181	0.000	110.355	-0.000	118.181	0.000	0.000	110.454	48.941	-2.990	MWD+IFR1+MS
25100.000	90.000	179.723	10742.997	118.944	0.000	111.070	-0.000	118.944	0.000	0.000	111.168	49.014	-2.964	MWD+IFR1+MS
25200.000	90.000	179.723	10742.997	119.708	0.000	111.785	-0.000	119.708	0.000	0.000	111.883	49.087	-2.939	MWD+IFR1+MS
25300.000	90.000	179.723	10742.997	120.471	0.000	112.502	-0.000	120.471	0.000	0.000	112.598	49.160	-2.915	MWD+IFR1+MS
25400.000	90.000	179.723	10742.997	121.235	0.000	113.219	-0.000	121.235	0.000	0.000	113.314	49.234	-2.890	MWD+IFR1+MS
25500.000	90.000	179.723	10742.997	121.999	0.000	113.936	-0.000	121.999	0.000	0.000	114.031	49.308	-2.867	MWD+IFR1+MS
25600.000	90.000	179.723	10742.997	122.764	0.000	114.654	-0.000	122.764	0.000	0.000	114.748	49.383	-2.843	MWD+IFR1+MS



25700.000	90.000	179.723	10742.997	123.529	0.000	115.373	-0.000	123.529	0.000	0.000	115.466	49.458	-2.820	MWD+IFR1+MS
25800.000	90.000	179.723	10742.997	124.293	0.000	116.093	-0.000	124.293	0.000	0.000	116.185	49.533	-2.798	MWD+IFR1+MS
25900.000	90.000	179.723	10742.997	125.059	0.000	116.813	-0.000	125.059	0.000	0.000	116.904	49.609	-2.776	MWD+IFR1+MS
26000.000	90.000	179.723	10742.997	125.824	0.000	117.533	-0.000	125.824	0.000	0.000	117.623	49.685	-2.754	MWD+IFR1+MS
26100.000	90.000	179.723	10742.997	126.590	0.000	118.254	-0.000	126.590	0.000	0.000	118.344	49.761	-2.733	MWD+IFR1+MS
26179.783	90.000	179.723	10742.997	127.200	0.000	118.829	-0.000	127.200	0.000	0.000	118.918	49.823	-2.716	MWD+IFR1+MS

Plan Targets

Poker Lake Unit 19 DTD South 223H

Target Name	Measured Depth (ft)	Grid Northing (ft)	Grid Easting (ft)	TVD MSL (ft)	Target Shape
FTP 15	11096.67	440314.10	627672.50	7546.00	RECTANGLE
SHL 23	4129.95	439289.74	628025.65	0.00	RECTANGLE
LTP 15	26080.01	424878.20	627747.20	7546.00	RECTANGLE
BHL 15	26180.04	424778.20	627747.50	7546.00	RECTANGLE

ALL INFORMATION CONTAINED HEREIN IS THE PROPERTY OF CACTUS WELLHEAD, LLC. REPRODUCTION, DISCLOSURE, OR USE THEREOF IS PERMISSIBLE ONLY AS PROVIDED BY CONTRACT OR AS EXPRESSLY AUTHORIZED BY CACTUS WELLHEAD, LLC.



ALL DIMENSIONS APPROXIMATE			
CACTUS WELLHEAD LLC		XTO ENERGY INC DELAWARE BASIN	
20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers		DRAWN	VJK
		APPRV	31MAR22
		DRAWING NO.	HBE0000479

**Subject:** Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

**Background**

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

**Supporting Documentation**

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.



Figure 1: Winch System attached to BOP Stack





Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

62

API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure <sup>ac</sup> psig (MPa)	Pressure Test—High Pressure <sup>ac</sup>	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer <sup>b</sup>	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers <sup>bd</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes <sup>a</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes <sup>a</sup>	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

<sup>a</sup> Pressure test evaluation periods shall be a minimum of five minutes.

No visible leaks.

The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

<sup>b</sup> Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

<sup>c</sup> For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

<sup>d</sup> For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

<sup>e</sup> Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

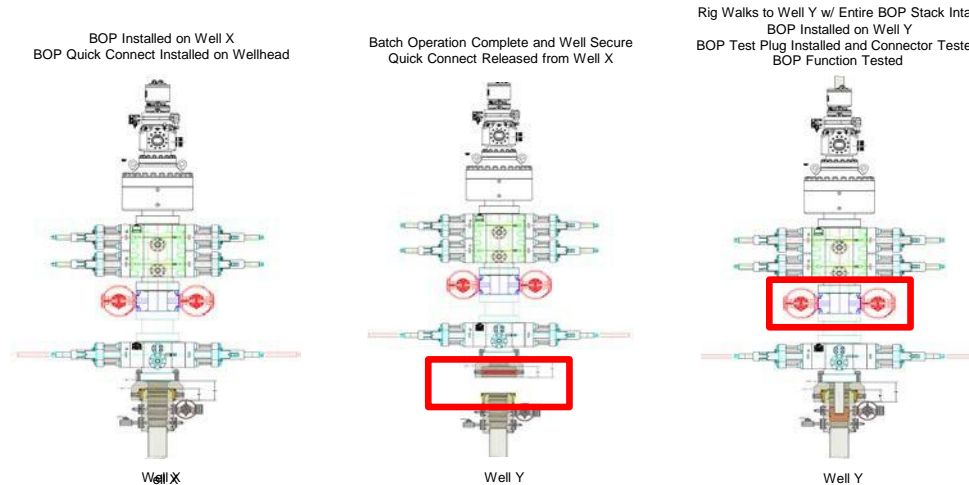
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

### **Procedures**

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
  - a. A full BOP test will be conducted on the first well on the pad.
  - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
    - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
    - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
  - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
  - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
  - a. Between the HCV valve and choke line connection
  - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

*Note: Picture below highlights BOP components that will be tested during batch operations*



### **Summary**

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

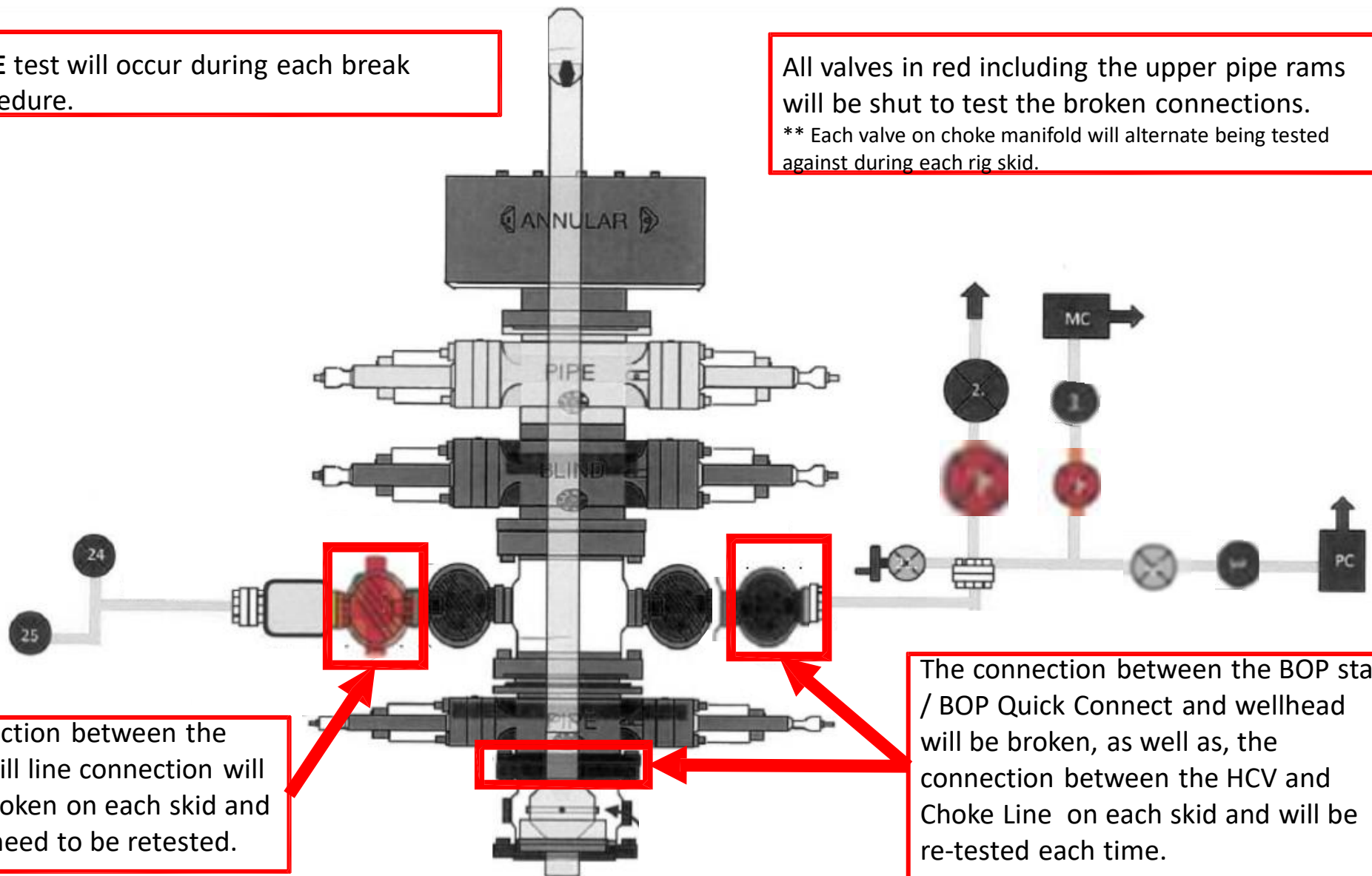
The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.

Only **ONE** test will occur during each break test procedure.

All valves in red including the upper pipe rams will be shut to test the broken connections.  
\*\* Each valve on choke manifold will alternate being tested against during each rig skid.



The connection between the HCV and kill line connection will **NOT** be broken on each skid and does not need to be retested.

The connection between the BOP stack / BOP Quick Connect and wellhead will be broken, as well as, the connection between the HCV and Choke Line on each skid and will be re-tested each time.



### 10,000 PSI Annular BOP Variance Request

XTO Energy/XTO Permian Op. request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOPL).

#### 1. Component and Preventer Compatibility Tables

The tables below outline the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

8-1/2" Production Hole Section 10M psi Requirement					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	6.750"-8.000"	Annular	5M	-	-
Production Casing	5-1/2"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

## 2. Well Control Procedures

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the XTO Energy/Permian Operating drilling supervisor's office on location and on the rig floor. All BOP equipment will be tested as per 43.CFR.3172 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

### General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP & SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan

9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

#### General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full-opening safety valve & close
3. Space out drill string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP & SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

#### General Procedure While Running Production Casing

- a. Sound alarm (alert crew)
- b. Stab crossover and full-opening safety valve and close
- c. Space out string
- d. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
- e. Confirm shut-in
- f. Notify toolpusher/company representative
- g. Read and record the following:
  - a. SIDPP & SICP
  - b. Pit gain
  - c. Time
- h. Regroup and identify forward plan
- i. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams (HCR & choke will already be in the closed position)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
  - a. SICP
  - b. Pit gain
  - c. Time
6. Regroup and identify forward plan

General Procedures While Pulling BHA Through Stack

1. PRIOR to pulling last joint of drillpipe through stack:
  - a. Perform flow check. If flowing, continue to (b).
  - b. Sound alarm (alert crew)
  - c. Stab full-opening safety valve and close
  - d. Space out drill string with tool joint just beneath the upper variable bore rams
  - e. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
  - f. Confirm shut-in
  - g. Notify toolpusher/company representative
  - h. Read and record the following:
    - i. SIDPP & SICP
    - ii. Pit gain
    - iii. Time
  - i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combination immediately available:
  - a. Sound alarm (alert crew)
  - b. Stab crossover and full-opening safety valve and close
  - c. Space out drill string with upset just beneath the upper variable bore rams
  - d. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
  - e. Confirm shut-in
  - f. Notify toolpusher/company representative
  - g. Read and record the following:
    - i. SIDPP & SICP
    - ii. Pit gain
    - iii. Time

- Released to Imaging: 4/24/2024 2:39:07 PM

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 331162

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 331162
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	4/24/2024