

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-27946
5. Indicate Type of Lease
STATE [] FEE [x]
6. State Oil & Gas Lease No.
NM-10191
7. Lease Name or Unit Agreement Name
East Shugart Unit
8. Well Number #52
9. OGRID Number
10. Pool name or Wildcat
Yates-7R-Queen-Grbg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3648 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator
KP KAUFFMAN COMPANY, INC
3. Address of Operator
1700 Lincoln Street Suite 4550, Denver, CO 80203
4. Well Location
Unit Letter B : 330 feet from the north line and 2230 feet from the east line
Section 35 Township 18S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [x] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The ESU #52 failed an MIT due to a hole in tubing. The following procedure is how this will be addressed:

- 1. Release the packer at 3604'
2. Pull tubing and identify the joint or joints with the holes
3. Replace tubing joints with holes
4. Run back in hole with tubing and packer
5. Give 24-hr notice to NMOCD for Post Workover test

Spud Date: 10/01/95

Rig Release Date: 10/18/95

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lily Clark TITLE Director of Engineering DATE 04-04-2024

Type or print name Lily Clark E-mail address: lclark@kpk.com PHONE: 720-253-6091

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

East Shugart #52 Workplan

The ESU #52 failed an MIT due to a hole in tubing. The following procedure is how this will be addressed:

1. Release the packer at 3604'
2. Pull tubing and identify the joint or joints with the holes
3. Replace tubing joints with holes
4. Run back in hole with tubing and packer
5. Give 24-hr notice to NMOCD for Post Workover test

OPERATOR: K.P. Kauffman Company Inc.
 WELL: East Shuagrt Unit #52
 FIELD: Shugart
 API # 30-015-27946
 LEASE #: _____
 UIC #: _____

CNTY: Eddy FTG: _____
 STATE: NM Q-Q: B
 SPUD: 10/1/1995 SEC.: 35
 COMP: 10/18/1995 TWS: 18S
 STATUS: IJ RGE: 31E
 WBD DATE: 4/4/2024 BY: _____

CURRENT WELLBORE DIAGRAM

KBE: 3658 '
 KB: 10 '
 GLE: 3648 '

TD (ft): 4036 '
 PBTD (ft): 3972 '

CASING RECORD

HOLE (in)	SIZE (in)	BTM (ft)
<u>12 1/4</u>	<u>8 5/8</u>	<u>949</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>4035</u>

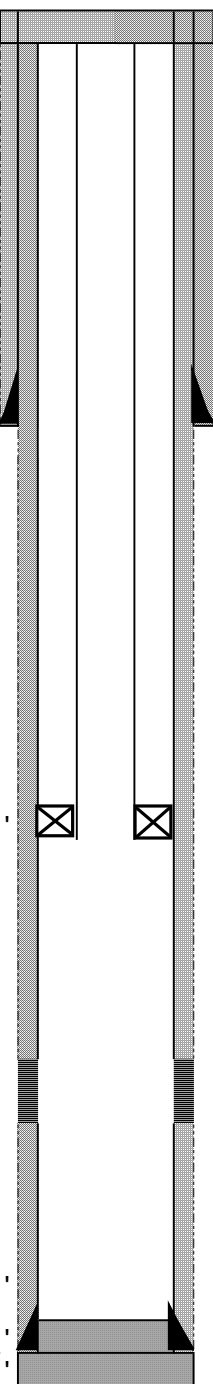
TUBING RECORD

SIZE (in)	TALLY (ft)
<u>2 3/8</u>	<u>3604</u>

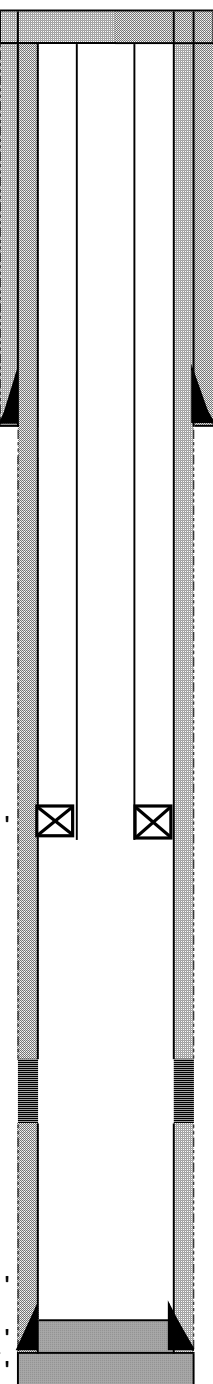
PERFORATION RECORD

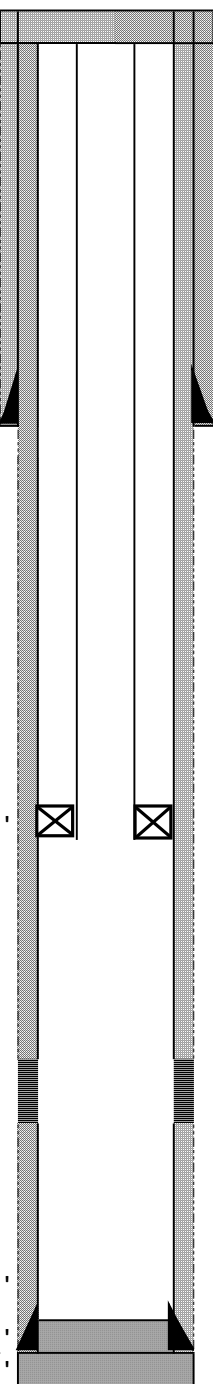
ZONE	TOP (ft)	BTM (ft)
<u>Queen</u>	<u>3701</u>	<u>3875</u>

12 1/4" Hole
 8 5/8" Csg @ 949'

Packer @ 3604 ' 

Lower Queen Perfs
 3701'-3875'

7 7/8" Hole
 5 1/2" Csg @ 4035 ' 

PBTD (ft): 3972 '
 TD (ft): 4036 ' 

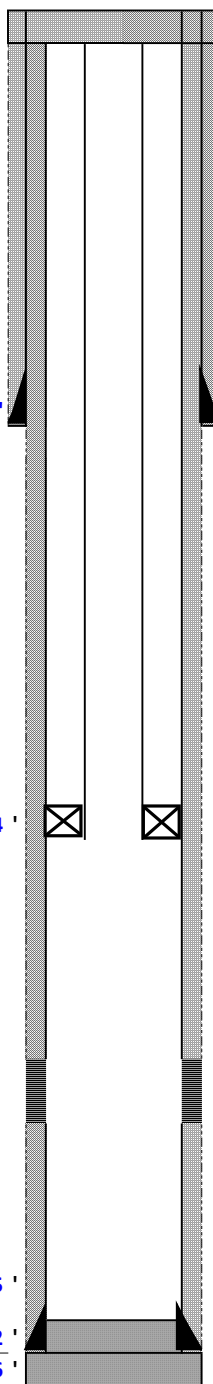
OPERATOR: K.P. Kauffman Company Inc.
 WELL: East Shuagrt Unit #52
 FIELD: Shugart
 API # 30-015-27946
 LEASE #: _____
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CNTY: Eddy FTG: _____
 STATE: NM Q-Q: B
 SPUD: 10/1/1995 SEC.: 35
 COMP: 10/18/1995 TWS: 18S
 STATUS: IJ RGE: 31E
 WBD DATE: 4/4/2024 BY: _____

PROPOSED WELLBORE DIAGRAM

KBE: 3658 '
 KB: 10 '
 GLE: 3648 '

TD (ft): 4036 '
 PBTD (ft): 3972 '



CASING RECORD

HOLE (in)	SIZE (in)	BTM (ft)
<u>12 1/4</u>	<u>8 5/8</u>	<u>949</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>4035</u>

TUBING RECORD

SIZE (in)	TALLY (ft)
<u>2 3/8</u>	<u>3604</u>

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)
<u>Queen</u>	<u>3701</u>	<u>3875</u>

12 1/4" Hole
 8 5/8" Csg @ 949'

Packer @ 3604 '

Lower Queen Perfs
 3701'-3875'

7 7/8" Hole
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PBTD (ft): 3972 '
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CONDITIONS

Action 330201

CONDITIONS

Operator: K P KAUFFMAN COMPANY INC 1700 Lincoln Street Denver, CO 80203	OGRID: 228296
	Action Number: 330201
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should the workover require a tube change, the same tube size shall be replaced as stipulated by the respective order. The packer shall not be set more than 100 ft above the perforation's top or the injection interval's top part. The work plan shall include installing BOP during the workover.	4/25/2024