

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
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District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-54651
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Cat Island 16 State
4. Well Location Unit Letter <u>N</u> : <u>510</u> feet from the <u>South</u> line and <u>2437</u> feet from the <u>West</u> line Section <u>16</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>Eddy</u>		8. Well Number 232H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3368'		9. OGRID Number 6137
		10. Pool name or Wildcat JAMES RANCH; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., L.P. (Devon) respectfully requests to change the casing design from the original approved APD to below:
 9 5/8" surface casing in the Rustler w/ cement to surface
 7 5/8" intermediate casing to KOP (~9,500') w/ a 2-stage cement job including backside squeeze
 5 1/2" production casing same as permitted previously w/ cement returned up at least 500' inside the intermediate shoe
 Please see attached for verbal approval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shayda Omoumi TITLE Regulatory Compliance Professional DATE 4/22/2024

Type or print name Shayda Omoumi E-mail address: shayda.omoumi@devon.com PHONE: 405-552-3513

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Omoumi, Shayda

From: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Sent: Thursday, April 18, 2024 10:23 AM
To: Bouzek, Jared
Cc: Omoumi, Shayda
Subject: RE: [EXTERNAL] Cat Island 233H Follow-Up + Request for Design Change

I provided verbal approval to you this morning on these two well. Shayda, will you please submit the change of plans just so we have the paperwork on file.

Thanks!

Ward

From: Bouzek, Jared <Jared.Bouzek@dnv.com>
Sent: Thursday, April 18, 2024 8:20 AM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Omoumi, Shayda <Shayda.Omoumi@dnv.com>
Subject: [EXTERNAL] Cat Island 233H Follow-Up + Request for Design Change

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Ward,

Please see attached the CBL we ran after the cement job on the Cat Island 16 State 233H. For reference, we have intermediate casing set at 4,143 ft.

In follow-up to our conversation, for the final two wells on this pad we would like to adjust the casing design as follows:

9 5/8" surface casing in the rustler w/ cement to surface
7 5/8" intermediate casing to KOP (~9,500') w/ a 2-stage cement job including backside squeeze
5 1/2" production casing same as permitted previously w/ cement returned up at least 500' inside the intermediate shoe

This would be for the following two wells:

Cat Island 16 State 231H (30-015-54650)
Cat Island 16 State 232H (30-015-54651)

Thank you,

Jared Bouzek
Drilling Engineer
Delaware Basin Business Unit

Devon Energy Corporation
333 West Sheridan Ave
Oklahoma City, OK 73102

(720) 499-6942 Cell



Obstacles are Opportunities to Overcome

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

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Santa Fe, NM 87505

CONDITIONS

Action 335763

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 335763
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	4/30/2024