Received by OCD: 4/29/2024 3:45:38 PM District I 1625 N. French Dr., Hobbs, NM 88240 District II State First St. Astroia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Page 1 of 15 Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III Submit one copy to	appropriate District Office
1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division	appropriate Bistret Sines
District IV 1220 South St. Francis Dr.	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA	NSPORT
¹ Operator name and Address ² OGRID Number	
	72171
382 Road 3100 Aztec, NM 87410 3 Reason for Filing Code	
	RC
⁴ API Number	Code 97232
	Number
318470 CANYON LARGO UNIT	278E
II. 10 Surface Location	
Ul or lot no. Section Township Range Dot Idn Feet from the North/South Line Feet from the Range Dot Idn Feet from the North South Line Feet from the Range Dot Idn Feet from the Dot Idn Feet from the North South Line Feet from the Range Dot Idn Feet from the North/South Line Feet from the Range Dot Idn Feet from the Range Dot Idn Feet from the North/South Line Feet from the Range Dot Idn Feet from the North/South Line Feet from the Range Dot Idn F	
	Kiu Ai i iu
11 Bottom Hole Location	
UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/We	
	Choose an item.
12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date	¹⁷ C-129 Expiration Date
F Code Date	•
III. O'll and Cas Transmontons	
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name	²⁰ O/G/W
OGRID and Address	O/G/W
2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0
248440 Western Refinery	О
151618 Enterprise	G

IV. Well Completion Data

²¹ Spud Date 12/5/2006		ady Date .8/2024	²³ TD 7,401'	²⁴ PBTD 7,401'	²⁵ Perforations 6,282' – 6,536'	²⁶ DHC, MC DHC-5362
²⁷ Hole Size	:	²⁸ Casing	& Tubing Size	²⁹ Depth Se	t	³⁰ Sacks Cement
12 1/4"		8 5/8	'' J-55, 24#	355'		344 sx
7 7/8"		4 1/2"	N-80, 11.6#	7,369'		1370 sx
		2 3/8'	' J-55, 4.7#	7,249'		

V. Well Test Data

31 Date New Oil	³² Gas Delivery Date 4/18/2024	³³ Test Date 4/18/2024	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure 125 psi	³⁶ Csg. Pressure 650 psi
³⁷ Choke Size 32/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 38 mcf		⁴¹ Test Method
been complied with a	at the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and	OIL CC	ONSERVATION DIVIS	SION
Signature:	nerylene Weston		Approved by:		
Printed name:			Title:		
	Cherylene Weston				
Title:			Approval Date:		
(Operations Regulatory Tech	Sr.			
E-mail Address:					
	cweston@hilcorp.com				
Date:	Phone:				
4/25/2024	1 71	.3-289-2615			

Received by OCD: 4/29/2024 3:45:38 PM District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Energy, Minerals & Natural Resources

Page 2 of 15 Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

	Submit	one copy	to a	appropriate	District	Office
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1220 S. St. Francis	Dr., Santa				Santa Fe, NN	M 87505			<u>L</u>	_	IENDED REPORT
¹ Operator na	I.		EST FO	R ALL	OWABLE A	AND AUT	HOR	IZATION T ² OGRID Num		ISPO	RT
Hilcorp Ener	gy Com								372		
Aztec, NM 87								³ Reason for F	_	Effecti .C	ve Date
⁴ API Numbe 30-039-29960		5 F	Pool Name		Blanco-Me	esaverde	L		⁶ Pool C	ode	72319
⁷ Property Co 318470		8 P	roperty Na		CANYON LA	RGO UNI	 Т		⁹ Well N		· 278E
II. 10 Surfa	ace Loc		_								
D	11	Townshi 25N	06W	Lot Idn	Feet from the 1050	North/Sout North		Feet from the 860	East/West West		County Rio Arriba
UL or lot no. S	om Hol	e Locati Townshi	on p Range	Lot Idn	Feet from the	North/Sout	h I ina	Feet from the	East/West	t I ino	County
OL of lot no.	section	TOWNSHI	p Kange	Lot Iun	rect from the	North/Sout	II Line	rect from the	Last/ West	LIHE	Choose an item.
12 Lse Code F	C	ing Method ode F		onnection ate	¹⁵ C-129 Pern	 nit Number	¹⁶ C-	129 Effective Da	ate 17	C-129	Expiration Date
III. Oil an	d Gas T		rters				l				
18 Transporte					¹⁹ Transpor						²⁰ O/G/W
OGRID 248440					and Ad Western I						0
151618					Enter	prise					G
IV. Well C				1							
²¹ Spud Date 12/5/2006	e	²² Read 4/18/			²³ TD 7,401'	²⁴ PBTI 7,401'		²⁵ Perforation 5107' - 5,49	4'	1	DHC, MC DHC-5362
²⁷ Hole	e Size		²⁸ Casing	g & Tubir	ng Size	²⁹ De	epth Set		30	Sacks	Cement
12 1	/4"		8 5/8	B'' J-55, 2	4#	3	355'			344	sx
7 7/	/8"		4 1/2'	N-80, 11	.6#	7,	,369'			1370) sx
			2 3/8	3" J-55, 4.	7#	7,	,249'				
V. Well To				22		24 —		25			26.0
31 Date New C	Oil 3	² Gas Deli 4/18/	very Date 2024		Test Date /18/2024		Length hrs		. Pressure 25 psi		³⁶ Csg. Pressure 650 psi
³⁷ Choke Size 32/64"	e	³⁸ (0 b		3:	9 Water 0 bbl		Gas mcf				⁴¹ Test Method
42 I hereby certif been complied w complete to the I Signature:	vith and t best of m	that the infay knowled	ormation givelge and belies	ven above	is true and	Approved by:	,	OIL CONSERVA	ATION DIVI	I ISION	
Title:		•	ne Weston	1. 6		Approval Date	e:				
E-mail Address:			gulatory Tec hilcorp.com								
Date: 4/25/	/2024		hone:	13-289-26	515						
					_					_	



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 04/25/2024

Well Name: CANYON LARGO UNIT Well Location: T25N / R6W / SEC 11 /

NWNW / 36.418509 / -107.442983

County or Parish/State: RIO

ARRIBA / NM

Well Number: 278E Type of

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMSF078885

Unit or CA Name: CANYON LARGO

UNIT--DK

Unit or CA Number: NMNM78383D

US Well Number: 300392996000C1

Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2786011

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 04/19/2024

Time Sundry Submitted: 06:40

Date Operation Actually Began: 03/12/2024

Actual Procedure: The subject well was recompleted to the Mesaverde and Mancos formations per the attached

reports.

SR Attachments

Actual Procedure

Canyon_Largo_Unit_278E_RC_Sundry_20240419183942.pdf

Well Name: CANYON LARGO UNIT Well Location: T25N / R6W / SEC 11 /

NWNW / 36.418509 / -107.442983

County or Parish/State: RIO ARRIBA / NM

Well Number: 278E Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMSF078885

Unit or CA Name: CANYON LARGO

UNIT--DK

Unit or CA Number: NMNM78383D

US Well Number: 300392996000C1

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: APR 19, 2024 02:21 PM

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Tech - Sr Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 04/25/2024

Signature: Matthew Kade

Canyon Largo Unit 278E - MV MC Recomplete Sundry

API: 3003929960

- **3/12/2024** PJSM. MIRU. X/O TBG LINE, ND WH, NU BOP. FT BOP. SCAN TBG OUT OF HOLE. RD SCANNERS. SISW. SDFN.
- 3/13/2024 PJSM. BH-0 PSI, PROD CSG 150 PSI, TBG N/A, BDW. TIH BIT AND STRING MILL, HIT ON OBSTRUCTION @ ~5015' STACKED OUT. ATT TO WORK THROUGH. PU SWVL. RIG UP AIR UNIT. SDFN.
- 3/14/2024 PJSM. BH 0 PSI, CSG 0 PSI, TBG 0 PSI. UNLOAD WELL. MILL 5" THROUGH OBSTRUCTION, GETTING SCALE & METAL. TRIP TO 7138' W/BIT & STRING MILL. TOH, LD MILL/BIT. TIH, SET CIBP @ 7121'. CIRC CSG CLEAN. PT 600 PSI, GOOD.
- 3/15/2024 PJSM. BH 0 PSI, CSG 0 PSI, TBG N/A. RU BASIN WL. RUN CBL FROM TOP OF CIBP 7122' TO SURFACE. RU HIGH TECH. RUN MIT 565 PSI X 30 MIN, WITNESSED BY CLARENCE SMITH, NMOCD. CLARENCE DID BH TEST WHILE ONSITE. TIH, LD 48 JTS 2-3/8" TBG. SISW. SDFN.
- **3/18/2024** PJSM. BH 0 PSI, CSG 0 PSI, TBG 0 0PSI, BDW. LD 2-3/8" TBG, X/O TBG STRINGS. RU BASIN E-LINE, LUBRICATOR. SISW. SDFN.
- **3/19/2024** PJSM. BH O PSI, CSG 0 PSI, TBG N/A, BDW. RU BASING LOGGING SVC. RIH, **PERF MANCOS W/ 0.34 DIA, 1 SPF @ 6282'-6536' (120 HOLES).** RIH, SET FRAC BAFFLE @ 5530'. RIH, SET PKR @ 5080'. RD BASIN. SISW. SDEN
- 3/20/2024 PJSM. BH 0 PSI, CSG 0 PSI, TBG N/A. MU SEAL SUB, PT TO 8000 PSI. TIH 2-7/8" FRAC STRING, HYDROTEST TO 8000 PSI. TAG PKR. X-OVER, SPACE OUT LAND TBG. TEST TBG/SEAL SUB 8800 PSI, BACK SIDE PRESSURE TO 550 PSI. ND BOP, NU FRAC STACK. PT FRAC STACK 9000 PSI. REMOVE TWC. SISW. RDRR. WO FRAC.
- 4/4/2024 MIRU FRAC CREWS. PRIME, COOL, TEST. PJSM. PT 500 PSI ON FRAC STRING ANNULUS. FRAC MANCOS: BDW W/WATER & 1000 GAL 15% HCI. FOAM FRAC'D MANCOS W/ 200,064# 20/40 SAND, 112,308 GAL SLICKWATER & 4.44M SCF N2 60 Q. PUMP 2-100,000# SAND RAMPS, DROPPED 60 RCN BALLS BETWEEN RAMPS. DROP BALL ON FRAC BAFFLE. RIH, PERF MESAVERDE W/0.29" DIA, 1 SPF @ 5107' 5494' (24 HOLES). FRAC MESAVERDE: BDW W/WATER & 500 GAL 15% HCI. FOAM FRAC'D W/ 150,152# 20/40 SAND, 55,314 GAL SLICKWATER & 2.05M SCF N2 70 Q. SISW. RD.
- 4/7/2024 PJSM. FTP-300 PSI, SICP-0 PSI. KILL TBG W/120 BBL. ND FRAC STACK, NU BOP, PT 250 PSI LOW, 2800 PSI HIGH. RU FLOOR. PULL TBG HANGER. RU LUBRICATOR, RETR BACK PSI VALVE, KILL TBG W/20 BBL. TOH, LD FRAC STRING. MU 3 15/16" MILL SHOE, JARS, 6-3 1/8" DC, XO, 8 JTS 2 3/8". SISW. SDFN.
- **4/8/2024** PJSM. SICP-0 PSI, SITP-0 PSI, BH SIP-0 PSI. RU PWR SWVL. X/O TBG TRAILERS. RIH, TAG TIGHT SPOT @ 5017'. LD 1 JT. RU SWVL, WORK THROUGH TIGHT SPOT. SISW. SDFN.
- **4/9/2024** PJSM. SICP-0 PSI, SITP-0 PSI, BHSIP-0 PSI. RIH, TAG PKR @ 5081'. UNLOAD WELL. MILL ON PKR. SISW. SDFN.
- 4/10/2024 PJSM. SICP-900 PSI, SITP-20 PSI, SIBH-0 PSI, BDW. TOH W/78 STDS. KILL WELL W/35 BBL. PULL DC & MILLSHOE. RIH WITH NEW MS, JARS, 6 DC, 79 STDS. RU SWVL, PU 1 JT. UNLOAD WELL W/AIR. MILL ON PKR FOR 1.5 HR, FELL THROUGH. CIRC CLEAN, RUN 2 JTS W/SWVL, DIDN'T TAG. RD SWVL. CHASE PKR TO 5247'. TOH TO 4450'. SISW. SDFN.
- 4/11/2024 PJSM. SICP-650 PSI, SITP-20 PSI, SIBH-0 PSI, BDW. TOH 69 STDS, 3 STS DC & MILLSHOE. TIH W/2.399 SPEAR, JARS, BUMPER SUB, 6 DC, 81 STDS. PU 1 JT, TAG PKR. COULDN'T LATCH ON. RU SWVL, UNLOAD WELL W/AIR. WASH ON TOP OF PKR, LATCH ONTO IT. (COULDN'T PUSH DOWN & WAS DRAGGING UP). CIRC CLEAN, RD SWVL. TOH. NO FISH. KILL WELL W/20 BBL. MU NEW SPEAR GRAPLE. TIH W/DC TO 5145'. TAG PKR. LATCH ON, PULL OUT 60', TAG IT DOWN. TOH TOOLS & FISH. SISW.

- 4/12/2024 PJSM. SICP-1200 PSI, SIBH-0 PSI, BDW. KILL W/WATER. TIH JUNK MILL & TAG BAFFLE PLUG @ 5534'. UNLOAD WELL W/AIR. EST GOOD CIRC, **DO PLUG**. RD SWVL. TAG FILL @ 5534'. RU SWVL, MILL & CO FILL TO CIBP @ 7121'. MADE ½ CUP SAND P/5 GAL BUCKET. SD AIR. RD SWVL. TOH TO 5052'. SDFN.
- 4/13/2024 PJSM. SICP-900 PSI, SIBH-0 PSI, BDW. TIH, TAG 30' FILL @ 7091'. RU SWVL, KI AIR 12 BBLP/HR MIST & 1.5 GAL SOAP & INHIBITOR. CO FILL, **DO CIBP.** TAG FILL @ 7307'. CO 20' SLOWLY. CIRC CLEAN. RD SWVL. TOH 37 STDS. SISW. SDFN.
- 4/14/2024 PJSM. SICP-1000 PSI, SIBH-0 PSI, BDW. TIH W/36 STDS, RU SWVL, PU 2 JTS. NO FILL. KI AIR, EST GOOD CIRC, C/O 7327' 7401' (PBTD), CIRC CLEAN. RD SWVL. TIH, LAND 234 JTS 2 3/8", 4.7#, J-55 TBG @ 7249'. RD FLOOR. ND BOP, NU WH. PUMP 5 BBL WATER W/EXP BALL. PT TBG 600 PSI, GOOD. PUMP OFF CHK, UNLOAD WELL. SISW. RDRR. TURN WELL OVER TO PRODUCTION.

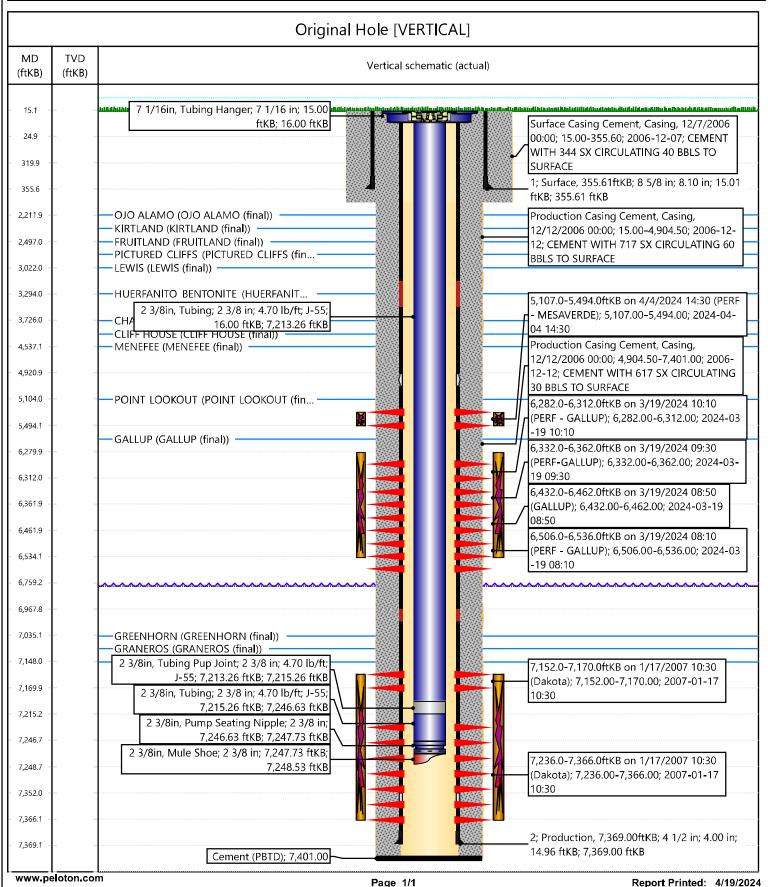
The well is producing as a MV/MC/DK trimmingle waiting on RC C-104 approval.

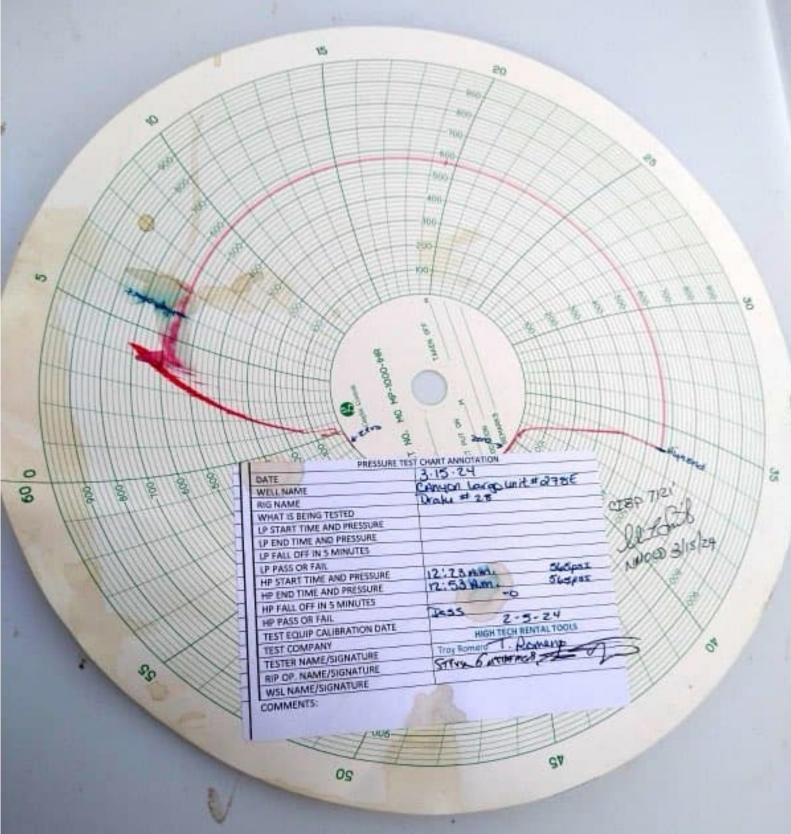


Current Schematic - Version 3

Well Name: CANYON LARGO UNIT #278E

API/UWI 3003929960	Surface Legal Location 011-025N-006W-D	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1405		Well Configuration Type VERTICAL
Ground Elevation (ft) 6,779.00	Original KB/RT Elevation (ft) 6,794.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft) 6,779.00	KB-Tubing Hanger Distance (ft)





Cheryl Weston

From: blm-afmss-notifications@blm.gov Sent: Thursday, April 25, 2024 8:39 AM

To: Cheryl Weston

Subject: [EXTERNAL] Well Name: CANYON LARGO UNIT, Well Number: 278E, Notification of

Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

Operator Name: HILCORP ENERGY COMPANY

Well Name: CANYON LARGO UNIT

Well Number: 278E

US Well Number: 3003929960

Well Completion Report Id: WCR2024042591593

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

	WE	LL COM	PLETION O	R RECOI	MPLETI	ON REP	ORT ANI	LO	G 5.	Lease Serial No.	NMSF07	7888	5
1a. Type of Wel	1	Oil Well	X Gas W	ell ell	Dry	Othe	er		6.	If Indian, Allottee	or Tribe Name		
b. Type of Cor	=	New Well	Work	Over	Deepen	Plug	g Back	Diff. I	Resvr.,				
	_	Other:	_	PECO	MPLETE	_		ı	7.	. Unit or CA Agre	ement Name a	and No).
2. Name of Ope	rator	Other.		KECO	WIFLEIE				8	Lease Name and V	Well No		
2. Name of Ope	rator		Hilcorp Ene	ray Com	nanv				0.		nyon Largo	. Uni	t 278F
3. Address			illioorp End	igy com		No. (includ	e area code)	1		Ju	nyon Large	, 	· LI OL
	382 Rd 3100						333-170	0			30-039-2	29960	0
Location of V	Vell (Report locat	ion clearly o	ınd in accordanc	e with Feder	al requiren	nents)*			10). Field and Pool o			
At surface	Unit D (NWN	IW) 1050'	ENI & SEN'I	EW/I					1	1. Sec., T., R., M.,	Blanco Me	save	rae
At surface	Ollic D (IAWIA	144), 1030	1 NL & 000 1	***					1	Survey or Ar			
											ec. 11, T25	N, R	06W
At top prod.	Interval reported l	oelow			Same a	as above	!		1	2. County or Paris	h		13. State
A 1 1 1				Same a	e above						Rio Arriba		New Mexico
At total deptl 14. Date Spudde		15	Date T.D. Reache			te Complete	d 4/18/	2024	1	7. Elevations (DF,		k	New Mexico
	2/5/2006		12/11/2			D & A	X Read			(,	6,79		
18. Total Depth	:	7,401'	19.	Plug Back T	.D.	7,40)1'	2	20. Depth Br	idge Plug Set:	MD		
											TVD		
21. Type Electr	ric & Other Mecha	anical Logs l	Run (Submit cop	y of each)				2	22. Was we	ll cored?	X No	Y	es (Submit analysis)
			CBL						Was D	ST run?	X No	Y	es (Submit report)
									Directi	onal Survey?	X No	Y	es (Submit copy)
23. Casing and	Liner Record (Rep	ort all strin	gs set in well)					1		•			
Hole Size	Size/Grade	Wt. (#/	ft.) Top (N	MD) B	ottom (MD) -	Cementer		o. of Sks. & e of Cement	Slurry Vol.	Cement to	p*	Amount Pulled
12 1/4"	8 5/8" J-55	24#	ŧ 0		355'		Depth n/a	1 yp	344 sx	(BBL)			
7 7/8"	4 1/2" N-80	11.6#			7,369'		n/a		1370 sx				
24. Tubing Rec	ord												
Size	Depth Set (N	ID) Pa	acker Depth (MD) Si	ize	Depth Set (1	MD) P	acker I	Depth (MD)	Size	Depth Set (1	MD)	Packer Depth (MD)
2 3/8"	7,249'												
25. Producing In	tervals Formation		Ton	Dot	tom 2	6. Perforat	ion Record erforated Int	omio1		Cigo	No. Holes	T	Perf. Status
A) Mesave			Top 5,107'		94'	г	1 SPF			Size .29"	24		open
B)			3,101	-,-									
C)													
D)	TOTAL										24		
27 Acid Fractu	re, Treatment, Ce	ment Sauge	ze etc								24		
27. Acid, Fracti	Depth Interval	ment squee.	ze, etc.				A	mount	and Type of l	Material			
	5107-5494		BDW w/wat	er & 500 ga	I 15% HC	l. Foam Fra				,314 gal slickwate	er & 2.05M SC	F N2	70 Q
	=												
	-												
28. Production -	- Interval A												
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production N			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity		Flo	owing	g
4/18/2024	4/18/2024	4		0	20	0.1-1-	/-		/-				
Choke	4/18/2024 Tbg. Press.	Csg.	24 Hr.	Oil	38 mcf Gas	0 bbls Water	n/a Gas/Oil		n/a Well Statu	s			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		Well Blata	5			
32/64"	125 psi	650 psi		0	38 mcf	0 bwpd	n/a	ı			Producing		
28a. Production		House.	Test	lo:ı	Coo	Water	O:1 C:		Cas	Due 34:- 3	Mathad		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production N	retnod		
		100000	L						5,				
						<u> </u>			1				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Statu	s			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio						
	O.	i	I .	1	I	1	Ī						

^{*(}See instructions and spaces for additional data on page 2)

Date First Te	st Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke Tb	og. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
	wg.	Press.	Rate	BBL	MCF	BBL	Ratio			
SI										
8c. Production - Ir	nterval D	1					1			
	est Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
	g. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	•	
	wg.	Press.	Rate	BBL	MCF	BBL	Ratio			
SI										
9. Disposition of C	Gas (Solid, used	d for fuel, v	ented, etc.)							
						So	old			
0. Summary of Po	rous Zones (In	clude Aqui	fers):					31. Formati	on (Log) Markers	
						rill-stem test	t			
Show all importa	_	-					••			
including depth in	_	-					•,			
_	_	-					•			
including depth in	_	-					,			
including depth in recoveries.	nterval tested,	cushion use	d, time tool oper		d shut-in pre	essures and				Тор
including depth in	_	cushion use			d shut-in pre				Name	Top Meas. Depti
including depth in recoveries.	nterval tested,	p	d, time tool oper		d shut-in pre	essures and	nts, etc.		Name Ojo Alamo	
including depth in recoveries. Formation	To	p 2'	d, time tool oper	n, flowing and	d shut-in pre	tions, Conte	nts, etc.			Meas. Depth
including depth in recoveries. Formation Ojo Alamo	Top	p 2' 17'	Bottom	n, flowing and	Descrip	tions, Conte	nts, etc.		Ojo Alamo	Meas. Depth
including depth in recoveries. Formation Ojo Alamo Kirtland	Top 2,21 2,37 2,49	p 2' 77'	Bottom 2,377' 2,497'	n, flowing and	Descrip Ory sh interbected starts sh, coal, see the sh, coal, see the sh and see the short starts should be should	tions, Conte	nts, etc. ; gry, fine-gr ssmed gry, tight, fine gr ss.		Ojo Alamo Kirtland	Meas. Depth
including depth in recoveries. Formation Ojo Alamo Kirtland Fruitland	Top 2,21 2,37 2,49	2' '7' '68'	Bottom 2,377' 2,497' 2,858'	n, flowing and	Descrip Ory sh interbectarb sh, coal, g	tions, Conter White, cr-gr ss dded w/tight, s	nts, etc. gry, fine-gr ss. emed gry, tight, fine gr ss. ght ss.		Ojo Alamo Kirtland Fruitland	Meas. Deptl 2,212' 2,377'
Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	To 2,21 2,37 2,49 5 2,85 3,02	2' '7' '68'	Bottom 2,377' 2,497' 2,858'	n, flowing and	Descrip Ory sh interbectarb sh, coal, p Bn-Gr Shale	tions, Conte	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers	н	Ojo Alamo Kirtland Fruitland Pictured Cliffs	Meas. Depti 2,212' 2,377' 2,858'
Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	To 2,21 2,37 2,49 5 2,85 3,02 nite	P 2' '7' '68' '88' '82'	Bottom 2,377' 2,497' 2,858' 3,022' 3,726'	n, flowing and	Descrip Ory sh interbectarb sh, coal, g Bn-Gr Shale White, v	white, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone str	nts, etc. gry, fine-gr ss. emed gry, tight, fine gr ss. ght ss. ingers entonite	н	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis uerfanito Bentonite	Meas. Depti 2,212' 2,377' 2,858' 3,022'
Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	Top 2,21 2,37 2,49 3,02 nite	p 2' '7' '17' '18' '12' '16'	Bottom 2,377' 2,497' 2,858' 3,022' 3,726' 4,139'	n, flowing and	Descrip Ory sh interbectarb sh, coal, p Bn-Gr Shale White, v grn silty, glau	tions, Conte	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers entonite one w/ drk gry shale	н	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	Meas. Depth 2,212' 2,377' 2,858' 3,022'
Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis luerfanito Bento	Top 2,21 2,37 2,49 3,02 nite 3,72 4,13	p 2'	Bottom 2,377' 2,497' 2,858' 3,022' 3,726' 4,139' 4,537'	n, flowing and	Descrip Ory sh interbectarb sh, coal, g Bn-Gr Shale White, v grn silty, glat Light gry, me	white, cr-gr ss dded w/tight, g grn silts, light- y, fine grn, tig w/ siltstone st waxy chalky be aconitic sd sto d-fine gr ss, c	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers entonite one w/ drk gry shale arb sh & coal	н	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis uerfanito Bentonite Chacra	Meas. Depti 2,212' 2,377' 2,858' 3,022' 3,726' 4,139'
Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Juerfanito Bento Chacra Cliff House	Top 2,21 2,37 2,49 3,02 nite	p 2'	Bottom 2,377' 2,497' 2,858' 3,022' 3,726' 4,139'	n, flowing and	Descripe Gry sh interbectarb sh, coal, g Bn-Gr Shale White, v grn silty, glau Light gry, me	white, cr-gr ss dded w/tight, y grn silts, light- y, fine grn, tig w/ siltstone st waxy chalky be acconitic sd sto d-fine gr ss, ca	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers entonite one w/ drk gry shale arb sh & coal		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis uerfanito Bentonite Chacra Cliff House	Meas. Depth 2,212' 2,377' 2,858' 3,022'
Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Juerfanito Bento Chacra Cliff House	Top 2,21 2,37 2,49 2,85 3,02 nite 3,72 4,13 4,53	2' '7' '88' !2' !66' !9'	Bottom 2,377' 2,497' 2,858' 3,022' 3,726' 4,139' 4,537'	n, flowing and	Descrip Ory sh interbectarb sh, coal, g Bn-Gr Shale White, v grn silty, glau Light gry, me Med-dark gry y, very fine g	white, cr-gr ss dded w/tight, y grn silts, light- y, fine grn, tig w/ siltstone st waxy chalky be acconitic sd sto d-fine gr ss, ca	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers entonite ne w/ drk gry shale arb sh & coal		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis uerfanito Bentonite Chacra Cliff House	Meas. Depti 2,212' 2,377' 2,858' 3,022' 3,726' 4,139'
Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Iuerfanito Bento Chacra Cliff House Menefee	Top 2,21 2,37 2,49 2,85 3,02 nite 3,72 4,13 4,53	p 2' 7' 17' 18' 12' 166' 19' 157' 164'	Bottom 2,377' 2,497' 2,858' 3,022' 3,726' 4,139' 4,537' 5,104'	Dk gry-gry o Gry fn Med-light gr	Descrip Organish interbectarb sh, coal, g Bn-Gr Shale White, v grn silty, glau Light gry, me Med-dark gry y, very fine g	tions, Conterment of the content of	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers entonite ne w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower part h.		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis uerfanito Bentonite Chacra Cliff House Menefee	Meas. Depth 2,212' 2,377' 2,858' 3,022' 3,726' 4,139' 4,537'
Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Juerfanito Bento Chacra Cliff House Menefee Point Lookout Mancos	Top 2,21 2,37 2,49 2,85 3,02 nite 3,72 4,13 4,53 t 5,10 5,49	p 2' '7' '17' '18' '18' '19' '17' '18' '17' '18' '17' '17' '18' '17' '17	Bottom 2,377' 2,497' 2,858' 3,022' 3,726' 4,139' 4,537' 5,104' 5,497' 6,079'	Dk gry-gry o Gry fn Med-light gr	Descrip Ory sh interbectarb sh, coal, g Bn-Gr Shale White, v grn silty, glau Light gry, me Med-dark gry ry, very fine g n cale carb mi	white, cr-gr ss dded w/tight, g grn silts, light- y, fine grn, tig w/ siltstone sti waxy chalky be aconitic sd sto d-fine gr ss, c; y, fine gr ss, c; r ss w/ frequei of formation ark gry carb sl cac gluac silts	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers entonite me w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower part h. & very fine gry gry ss w/		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis uerfanito Bentonite Chacra Cliff House Menefee Point Lookout Mancos	3,726' 4,139' 4,537' 5,104' 5,497'
Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Guerfanito Bento Chacra Cliff House Menefee Point Lookout Mancos Gallup	Top 2,21 2,37 2,49 2,85 3,02 nite 3,72 4,13 4,53 t 5,10 5,49 6,07	p 2' 17' 18' 18' 18' 18' 18' 18' 18' 18' 18' 18	Bottom 2,377' 2,497' 2,858' 3,022' 3,726' 4,139' 4,537' 5,104' 5,497' 6,079' 7,035'	Dk gry-gry o Gry fn Med-light gr	Descrip Ory sh interbectarb sh, coal, g Bn-Gr Shale White, v grn silty, glau Light gry, me Med-dark gry ry, very fine g n calc carb mi irr	white, cr-gr ss dded w/tight, g grn silts, light- y, fine grn, tig w/ siltstone sti waxy chalky be aconitic sd sto d-fine gr ss, cr y, fine gr ss, cr r ss w/ frequer of formation ark gry carb sl cac gluac silts eg. interbed sl	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers entonite me w/ drk gry shale arb sh & coal arb sh & coal arb sh & coal h. & very fine gry gry ss w/ h.		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis uerfanito Bentonite Chacra Cliff House Menefee Point Lookout Mancos Gallup	Meas. Depth 2,212' 2,377' 2,858' 3,022' 3,726' 4,139' 4,537' 5,104' 5,497' 6,079'
Formation Ojo Alamo Kirtland Pictured Cliffs Lewis uerfanito Bento Chacra Cliff House Menefee Point Lookout Mancos Gallup Greenhorn	Top 2,21 2,37 2,49 2,85 3,02 nite 3,72 4,13 4,53 t 5,10 5,49 6,07 7,03	p 2' '7' '17' '18' '18' '18' '17' '19' '15' '15' '15' '15' '15' '15' '15	Bottom 2,377' 2,497' 2,858' 3,022' 3,726' 4,139' 4,537' 5,104' 5,497' 6,079' 7,035' 7,088'	ODk gry-gry of Gry fn Med-light gr	Descrip Ory sh interbectarb sh, coal, p Bn-Gr Shale White, v grn silty, glau Light gry, me Med-dark gry ry, very fine g n calc carb mi irr Highly ca	white, cr-gr ss dded w/tight, g grn silts, light- y, fine grn, tig w/ siltstone sti waxy chalky be aconitic sd sto d-fine gr ss, c; y, fine gr ss, c; y, fine gr ss, c; y, fine gr ss, c; interbed sl alc gry sh w/ ti	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers entonite ne w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower part h. & very fine gry gry ss w/ h. hin Imst.		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis uerfanito Bentonite Chacra Cliff House Menefee Point Lookout Mancos Gallup Greenhorn	Meas. Depth 2,212' 2,377' 2,858' 3,022' 3,726' 4,139' 4,537' 5,104' 5,497' 6,079' 7,035'
Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Juerfanito Bento Chacra Cliff House Menefee Point Lookout Mancos Gallup Greenhorn Graneros	Top 2,21 2,37 2,49 3,02 nite 3,72 4,13 4,53 t 5,10 5,49 6,07 7,03 7,08	p 2' 17' 18' 12' 166' 199' 157' 167' 188'	Bottom 2,377' 2,497' 2,858' 3,022' 3,726' 4,139' 4,537' 5,104' 5,497' 6,079' 7,035'	Dk gry-gry o Gry fn Med-light gr	Descrip Ory sh interbectarb sh, coal, g Bn-Gr Shale White, v grn silty, glau Light gry, me Med-dark gry y, very fine g n calc carb mi irr Highly cz Dk gry shale, gry foss carb	tions, Conterment of the content of	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. tht ss. ingers entonite ne w/ drk gry shale arb sh & coal arb sh & coal arb sh ecoal h. & very fine gry gry ss w/ h. hin Imst. w/ pyrite incl. ss w/ pyrite incl.		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis uerfanito Bentonite Chacra Cliff House Menefee Point Lookout Mancos Gallup Greenhorn Graneros	Meas. Depth 2,212' 2,377' 2,858' 3,022' 3,726' 4,139' 4,537' 5,104' 5,497' 6,079' 7,035' 7,088'
Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Juerfanito Bento Chacra Cliff House Menefee Point Lookout Mancos Gallup Greenhorn	Top 2,21 2,37 2,49 2,85 3,02 nite 3,72 4,13 4,53 t 5,10 5,49 6,07 7,03	p 2' 17' 18' 12' 166' 199' 157' 167' 188'	Bottom 2,377' 2,497' 2,858' 3,022' 3,726' 4,139' 4,537' 5,104' 5,497' 6,079' 7,035' 7,088'	Dk gry-gry of Gry fn Med-light gr Lt. gry to br	Descrip Ory sh interbectarb sh, coal, a Bn-Gr Shale White, was grn silty, glau Light gry, me Med-dark gry, very fine go Do n calc carb mi irr Highly carb kgry shale, gry foss carb bands	tions, Content white, cr-gr ss dded w/tight, a grn silts, light-y, fine grn, tig w/ siltstone stiwaxy chalky be acconitic sd sto d-fine gr ss, cay, fine gr ss,	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. tht ss. ingers entonite ne w/ drk gry shale arb sh & coal arb sh & coal arb sh ecoal h. & very fine gry gry ss w/ h. hin Imst. w/ pyrite incl. ss w/ pyrite incl.		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis uerfanito Bentonite Chacra Cliff House Menefee Point Lookout Mancos Gallup Greenhorn	Meas. Depth 2,212' 2,377' 2,858' 3,022' 3,726' 4,139' 4,537' 5,104' 5,497' 6,079' 7,035'

33. Indicate which items have been	n attached by placing a check in the	e appropriate boxes:		
Electrical/Mechanical Logs	(1 full set req'd.)	Geologic Report	DST Re	port Directional Survey
Sundry Notice for plugging	and cement verification	Core Analysis	Other:	
34. I hereby certify that the forego	ing and attached information is con	mplete and correct as determined from	om all available recor	ds (see attached instructions)*
Name (please print)	Cherylene	Weston	Title	Operations/Regulatory Technician
Signature	Cherylene West	ton	Date	4/24/2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Released to imagine: 4/30/2024 10:31:39 AM

(Continued on page 3)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

	WE	LL COM	PLETION	OR RECO	MPLETI	ON REP	ORT ANI) LO	G 5.	Lease Serial No.	NMSF07	7888	5
1a. Type of Wel	1	Oil Well	X Ga	s Well	Dry	Othe	er		6.	If Indian, Allottee			
b. Type of Cor		New Well		ork Over	Deepen			Diff. I	Resvr.,				
		Other:		REC	OMPLETE	ī.			7.	Unit or CA Agre	ement Name a	and No	O.
2. Name of Ope	rator								8.	Lease Name and	Well No.		
			Hilcorp E	nergy Con						Ca	nyon Largo	ວ Uni	t 278E
3. Address	382 Rd 3100). Aztec N	M 87410		3a. Phone	e No. (<i>includ</i> (505)	'e area code,) 333-170				30-039-2	2996(0
4. Location of V	Vell (Report locat			ance with Fede	ral requirer		,	-	10	. Field and Pool o	r Exploratory		
At surface	Unit D (NWN	IW/\ 1050'	'ENI 2 26	n' E\//I					11	. Sec., T., R., M.,	Basin Ma	anco	<u>S</u>
At surface	Onit D (NVI)	144), 1030	1 NL & 00	, , WL					11	Survey or A			
					_	_					Sec. 11, T25	5N, R	
At top prod.	Interval reported l	below			Same	as above			12	2. County or Paris	h		13. State
At total dept	h			Same	as abov	е]	Rio Arriba		New Mexico
14. Date Spudd		15. 1	Date T.D. Rea			ate Complete		/2024		. Elevations (DF,	, , - ,		
	2/5/2006	7.4011		/2006		D & A	X Read			1 D1 C	6,77	9.	
18. Total Depth	:	7,401'	ľ	9. Plug Back	I.D.:	7,40)1.		20. Depth Bri	dge Plug Set:	MD TVD)	
21. Type Electr	ric & Other Mecha	anical Logs l	Run (Submit	copy of each)				2	22. Was wel	l cored?	X No	_	es (Submit analysis)
			СВ	L					Was DS	T run?	X No	Y	es (Submit report)
									Direction	onal Survey?	X No	Y	es (Submit copy)
23. Casing and	Liner Record (Rep	port all strin	gs set in well)			T					ī		
Hole Size	Size/Grade	Wt. (#/	ft.) Top	o (MD)	Bottom (MD)) -	Cementer Depth		o. of Sks. & e of Cement	Slurry Vol. (BBL)	Cement to)p*	Amount Pulled
12 1/4"	8 5/8" J-55	24#		0	355'		n/a	171	344 sx	(555)			
7 7/8"	4 1/2" N-80	11.6#	#	0	7,369'		n/a		1370 sx				
		1				_							
24. Tubing Rec	ord Depth Set (N	MD) P	acker Depth (1	MD)	Size	Depth Set (1	MD) E	Packar I	Depth (MD)	Size	Depth Set (1	MD)	Packer Depth (MD)
2 3/8"	7,249'	10) 13	acker Depth (VID)	SIZE	Depth Set (1	(VID) I	acker I	septii (IVID)	Size	Depui Set (VID)	r acker beptir (Mb)
25. Producing Ir						26. Perforat				g:			D 0.0
A) Mancos	Formation		6,28		536'	Р	erforated Int 1 SPF			Size 0.34	No. Holes 120	┼─	Perf. Status Open
B)			-,	,									
C)												<u> </u>	
D)	TOTAL				+						120	┼─	
27. Acid, Fractu	ıre, Treatment, Ce	ment Squee	ze, etc.	Į.	1								
	Depth Interval		DDW/		-1.450/ 110	V F F			and Type of N		1 0 4 4414 0	OF NO	.00.0
	6282-6536		BDW W/	water & 500 g	ai 15% HC	i. Foam Fra	ic W/200,06	4# 20/	40 sand, 112	2,308 gal slickwa	ter & 4.44IVI S	CF N2	: 60 Q
	-												
20 D 1 4	T . 1 A												
28. Production - Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	,	Gas	Production N	/Iethod		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity			owing	g
4/18/2024	4/18/2024	4	\rightarrow	0	20 6	0 bbls	/-		/-				
Choke	4/16/2024 Tbg. Press.	Csg.	24 Hr.	Oil	38 mcf Gas	Water	n/a Gas/Oil	ı	n/a Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
32/64"	125	650:	\rightarrow	0	20 6	0 b J	/				Dec du -!		
28a. Production	125 psi - Interval B	650 psi	<u> </u>	0	38 mcf	0 bwpd	n/a	ı			Producing		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	,	Gas	Production N	Method .		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status				
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio						
	N.T.								1				

^{*(}See instructions and spaces for additional data on page 2)

28b. Production	- Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
28c. Production							-			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	Weii Status		
29. Disposition	of Gas (Solid,	used for fuel, 1	vented, etc.)			S	old	1		
30. Summary of	f Porous Zones	(Include Aqui	fers):					31. Formati	on (Log) Markers	
-			contents thereof: ed, time tool ope				st,			
										Тор
Formation	n	Тор	Bottom		Descrip	otions, Conte	ents, etc.		Name	Meas. Depth
Ojo Alam	10 2	2,212'	2,377'			White, cr-gr s	s		Ojo Alamo	2,212'
Kirtland	1 2	2,377'	2,497'	(Gry sh interbe	edded w/tight,	gry, fine-gr ss.		Kirtland	2,377'
Fruitland	d 2	2,497'	2,858'	Dk gry-gry	carb sh, coal,	grn silts, light	-med gry, tight, fine gr ss.		Fruitland	2,497'
Pictured C		2,858'	3,022'			ry, fine grn, ti			Pictured Cliffs	2,858'
Lewis Huerfanito Be		3,022'	3,726'			w/ siltstone st waxy chalky b	-	н	Lewis uerfanito Bentonite	3,022'
Chacra	. 3	3,726'	4,139'	Gry fr	n grn silty, gla	uconitic sd sto	one w/ drk gry shale		Chacra	3,726'
Cliff Hous		,139'	4,537'	-			earb sh & coal		Cliff House	4,139'
Menefe	e 4	,537'	5,104'		Med-dark gr	y, fine gr ss, c	earb sh & coal		Menefee	4,537'
Point Look	rout	104'	5,497'	Med-light g	ry, very fine g		ent sh breaks in lower part		Point Lookout	5,104'
Point Look Mancos		5,104' 5,497'	5,497' 6,079'		D	of formation Oark gry carb s			Mancos	5,104 ⁻ 5,497'
				Lt. gry to br	n calc carb m	icac gluac silts	s & very fine gry gry ss w/	,		
Gallup		5,079'	7,035'			reg. interbed s			Gallup	6,079'
Greenho		',035'	7,088'			alc gry sh w/t			Greenhorn	7,035'
Granero		7,088'	7,148'		gry foss carb	sl calc sl sitty	w/ pyrite incl. y ss w/ pyrite incl thin sh		Graneros	7,088'
Dakota Morriso		',148'		Interb		s cly Y shale b	breaks & fine to coard grn ss		Dakota Morrison	7,148'
WOTTISC				mero	a grii, orii a	icu waxy sii o	e fine to coard giff ss	1	Morrison	
32. Additional r	emarks (includ	e plugging pro	cedure):							

This well is currently producing as a MV/MC/DK commingle per DHC-5362.

33. Indicate which items have been	n attached by placing a check in t	the appropriate boxes:				
Electrical/Mechanical Logs	(1 full set req'd.)	Geologic Report		DST Report	Directional Survey	
Sundry Notice for plugging	and cement verification	Core Analysis	[Other:		
34. I hereby certify that the forego	ing and attached information is c	complete and correct as determined	from all ava	ailable records (see attacl	hed instructions)*	
Name (please print)	Cherylen	e Weston	Title	Operat	ions/Regulatory Technician	_
Signature	Cherylene We	cton	Date		4/24/2024	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any Released to Imaging. 4/30/2024 10:31.39 AM

(Continued on page 3)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 338779

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	338779
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 338779

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	338779
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By		Condition Date
smcgrath	None	4/30/2024