<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

☐ Permi☐ Closu☐ Modif	v grade tank registration it of a pit or proposed alternative method re of a pit, below-grade tank, or proposed alternative me fication to an existing permit/or registration are plan only submitted for an existing permitted or non-pathod	
Instructions: Please submit o	one application (Form C-144) per individual pit, below-grade	tank or alternative request
lease be advised that approval of this request does n	ot relieve the operator of liability should operations result in pollut	tion of surface water, ground water or the
ivironment. Nor does approval refleve the operator	of its responsibility to comply with any other applicable government	ental authority's rules, regulations or ordinances.
Operator: Dugan Production Corp.	OGRID #: <u>006</u>	5515
	99-0420	
-	2 7816 0	
	OCD Permit Number:	
	17 Township 24N Range 8W County	
	0857 Longitude -107.69976259 NAD83	- Date State
Surface Owner: Federal State Private		
Surface Owner. M rederal M State M Filvate	Thoat Trust of Indian Anothrent	
2. Pit: Subsection F, G or J of 19.15.17.11 N	NMAC	
_ _	VIMAC	
Temporary: Drilling Workover		
77 200	P&A Multi-Well Fluid Management Low Cl	
	mil LLDPE HDPE PVC Other	
String-Reinforced		
Liner Seams: Welded Factory Othe	erbbl Dir	mensions: L x W x D
3.		
Below-grade tank: Subsection I of 19.15.	.17.11 NMAC	
Volume:60 bbl Type	of fluid:water	
Tank Construction material:steel		
	Visible sidewalls, liner, 6-inch lift and automatic overflo	w shut-off
		51147 511
☐ Visible sidewalls and liner ☑ Visible side	ewalls only 1 1 (ther	
☐ Visible sidewalls and liner ☑ Visible sidewalls are visible sidewalls and liner ☑ Visible sidewalls are visible sidewalls	171	- Uthor
☐ Visible sidewalls and liner ☐ Visible side Liner type: Thickness		Ither
Liner type: Thickness60 mil	171	
Liner type: Thickness 60 mil 4. Alternative Method:	M HDPE □ PVC □ O	
Liner type: Thickness 60 mil 4. Alternative Method:	171	
4. Alternative Method: Submittal of an exception request is required. 5.	Exceptions must be submitted to the Santa Fe Environmental E	
4. Alternative Method: Submittal of an exception request is required. 5.	M HDPE □ PVC □ O	
Liner type: Thickness	Exceptions must be submitted to the Santa Fe Environmental E (Applies to permanent pits, temporary pits, and below-grade to barbed wire at top (Required if located within 1000 feet of a permanent pits).	
Liner type: Thickness 60 mil 4. Alternative Method: Submittal of an exception request is required. 5. Fencing: Subsection D of 19.15.17.11 NMAC Chain link, six feet in height, two strands of	Exceptions must be submitted to the Santa Fe Environmental E (Applies to permanent pits, temporary pits, and below-grade to barbed wire at top (Required if located within 1000 feet of a permanent pits).	
Liner type: Thickness	Exceptions must be submitted to the Santa Fe Environmental E (Applies to permanent pits, temporary pits, and below-grade to barbed wire at top (Required if located within 1000 feet of a permanent pits).	Bureau office for consideration of approval.
Liner type: Thickness	Exceptions must be submitted to the Santa Fe Environmental E (Applies to permanent pits, temporary pits, and below-grade to barbed wire at top (Required if located within 1000 feet of a permanent pits).	

Form C-144

Oil Conservation Division Page 2 of 6

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Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance

13		
Page 5 of	adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Pe	- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
	Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes No
	Within a 100-year floodplain.	
	- FEMA map	Yes No
	On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plby a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17. Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC 15.17.11 NMAC
	17. Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and believe the left of the best of my knowledge and believe the left of the best of my knowledge and believe the left of the best of my knowledge and believe the left of the best of my knowledge and believe the left of the best of my knowledge and believe the left of the best of my knowledge and believe the left of the best of my knowledge and believe the left of the best of my knowledge and believe the left of the best of my knowledge and believe the left of the best of my knowledge and believe the left of the l	ief.
	18.	
	18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date:	
	OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
	OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date:	the closure report.
	OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature:	the closure report.
M	OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature:	complete this
by OCD: 4/25/2024 3:43:55 PM	OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: Title: OCD Permit Number: OCD Permit Number: 19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: Closure Method: Alternative Closure Method Alternative Closure Method Waste Removal (Closed-loging If different from approved plan, please explain. Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please in mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division)	pop systems only)
_	OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: Title: OCD Permit Number: OCD Permit Number: 19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: Closure Method: Alternative Closure Method Alternative Closure Method Waste Removal (Closed-loging If different from approved plan, please explain. Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please in mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division)	pop systems only)

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Operator Closure Certification: I hereby certify that the information and attabelief. I also certify that the closure complication.	hments submitted with this closure report is true, accurate and complete to the best of my knowledge and with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:
	2:

Below Grade Tank Closure Plan

Dugan Production Corp.

Bowers #1

30-045-25486

A-17-24N-08W

1120 FNL 1120 FEL

Surface Owner: Federal (BLM)

As directed by NMAC 19.15.17 the following plan/procedure has been prepared for closure of the below grade tank identified on the associated C-144.

- Dugan shall notify the surface owner by certified mail return receipt requested, unless
 the surface owner is a government agency in which case Dugan will notify via email
 (BLM), that Dugan plans closure operations at least 72 hours, but not more than one
 week, prior to any closure operation. Notice shall include well name, API number and
 location. Evidence of mailing of the notice to the address of the surface owner shown in
 the county tax records is sufficient to demonstrate compliance with this requirement. A
 copy of the email sent to NMSLO will be included.
- 2. Dugan shall notify the OCD at least 72 hours, but not more than one week, prior to any closure operation. The notice shall include the operator's name and the location to be closed by unit letter, section, township and range. If the closure is associated with a particular well, then the notice shall also include the well's name, number and API number. Dugan must close out a below-grade tank within 60-days of cessation of operation.
- 3. Dugan shall close the below-grade tank by first removing all contents and, if applicable, synthetic liners and transferring those materials to a division approved facility. In this case Dugan will haul solid waste to Envirotech (Permit # NM-01-0011). Liquid waste will be hauled to Dugan's Sanchez O'Brien SWD #1 (Permit # SWD-694). The pit liner will be disposed of at Waste Management's Crouch Mesa facility. The tank will be hauled to Dugan's yard. If the tank is in good condition, it will be placed in Dugan's inventory until its placed back in service. If the tank is in poor condition, it will be sold for scrap.
- 4. Dugan shall test the soils beneath the below-grade tank as follows:
 - (a) At a minimum, a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination shall be taken under the liner or the below-grade tank and that sample shall be analyzed for the constituents listed in Table I of 19.15.17.13 NMAC.

- (b) If any contaminant concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and Dugan must receive approval before proceeding with closure.
- (c) If all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then Dugan can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material.
- 5. Once Dugan has closed the below-grade tank, Dugan shall reclaim the below-grade tank location and all areas associated with the below-grade tank including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area. Dugan shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Paragraph (2) of Subsection H of 19.15.17.13 NMAC, recontour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Paragraph (5) in Subsection H of 19.15.17.13 NMAC. This BGT is located at an active well site. No contouring will occur until the well is permanently plugged and abandoned. Once the well is permanently plugged Dugan will comply with subsection H of 19.15.17.13 NMAC.
- 6. Areas reasonably needed for production operations or for subsequent drilling operations shall be compacted, covered, paved, or otherwise stabilized and maintained in such a way as to minimize dust and erosion to the extent practicable. In the case of the Stewart A Com B #3, Dugan will continue operating the well, as such the BGT area will follow the stipulations stated above regarding soil compaction to prevent erosion and minimize dust.
- 7. Dugan will install a soil cover that shall consist of the background thickness of topsoil or one foot of suitable material, whichever is greater. The soil cover shall be constructed to the site's existing grade and all practical efforts shall be made to prevent ponding of water and erosion of the soil cover material.
- 8. This BGT is located at an active wellsite and will remain active for many years. No seeding will take place until the well is permanently plugged and abandoned. After the well is permanently plugged Dugan will comply with the seeding requirements found in NMAC 19.15.17.13.H.(5) and notify the division when reclamation and re-vegetation are complete.
- 9. Within 60 days of closure completion Dugan will submit a closure report with form C-144 and will include the following:
 - a. Proof of closure notice given to NMOCD and the surface owner
 - b. Sampling analytical reports; information required by 19.15.17 NMAC
 - c. Disposal facility name and permit numbers
 - d. Details on backfilling, capping, covering and, where applicable, seeding application rates and seeding technique

e. Photo documentation of sampling and site reclamation

Depth to Groundwater

No groundwater data exists for wells in section 17, T-24N, R-08W. In order to estimate groundwater for the area of the BGT Dugan used the iWaters database and queried all water wells within 5 miles of the BGT. The results of the query indicated depth to groundwater is greater than 100 feet below surface.

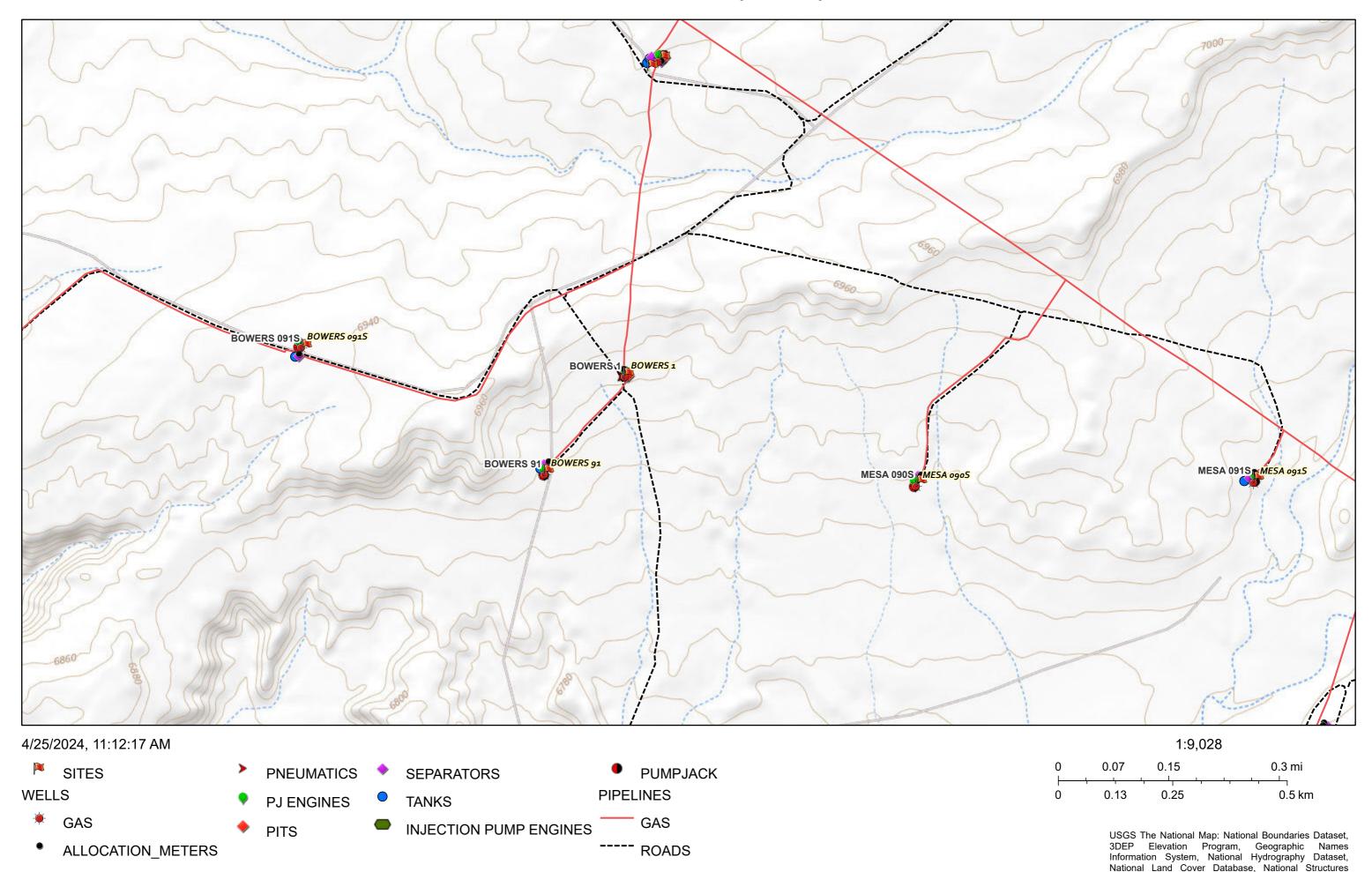
Dugan also consulted the hydrogeologic report generated with the original BGT registration located in Dugan's records. That report estimates the depth to water is also greater than 100 feet below surface.

Based on these pieces of information, and with OCD's agreement on the matter, Dugan proposes the standard for closure be set to the 100>feet to groundwater standard found in table 1.

List of Attachments

- 1. A topographic map of the area surrounding the BGT that identifies all nearby water courses as directed in section 9 of the C-144
- 2. The NMOSE iWaters database report for domestic water wells near the facility. None were found in the section the BGT is located in.
- 3. A copy of the hydrogeologic report.

Bowers 1 Topo Map



Dataset, and National Transportation Dataset; USGS

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POD Number	Sec	Tws	Rng	X	Υ		Distance (meters)	Distance (Feet)	Depth Well	Depth Water	Water Column
SJ 04373 POD1	16	24N	W80	258381	4021694		1199	0.74483	1000		
SJ 02686	32	24N	W80	257502	4017472	*	5158	3.20421	690	690	0
SJ 04587 POD1	25	24N	09W	253550	4018974	Ī	5478	3.403	640	165	475
SJ 01712	27	24N	09W	251195	4018933	*	7420	4.60939	528	515	13
SJ 00960 S	36	24N	W80	262744	4016920	*	7664	4.76097			
SJ 00870	36	24N	W80	263248	4017010	*	7945	4.93553	250		
SJ 00960 S-2	36	24N	W80	263147	4016909	*	7947	4.93677			
SJ 00960	36	24N	W80	262730	4016518	*	7959	4.94423			

Avg depth to 456

water: Minimum

165

depth:

Maximum 690

depth:

^{*}UTM location was derived from PLSS - see Help

Bowers #1 Hydrogeologic Report

The Bowers #1 is located on Federal land on the Chaco Slope area of the San Juan Basin, San Juan County, New Mexico. The area can be characterized as an arid region with low ridges forested by Juniper and Pinon trees bordered by "Bad Lands" topography and sage brush flats.

A records search of the NM Office of the State Engineer –iWATERS database was conducted on a three square mile area centered on the Bowers #1 location (Exhibit 2). No water wells were located in the area of the below grade tank. The results of the search are shown on Exhibit 1.

The main source of stock water in the region is encountered in valley-fill deposits in existing arroyos at shallow depths of approximately 15-50 feet below the surface. The below grade tank is not located in an arroyo. There is a small arroyo 250 feet to the south and west that breeches the surface down to a depth of 60 feet (Exhibit 2).

The Nacimiento Formation extends from the surface down to a depth of approximately 1218 feet. Thin silty sands inter-bedded with more dominant mudstones occur near the top. Toward the base of the unit, mud content decreases and sand content increases. Shale content in the Nacimiento increases to the west toward the outcrop and recharge area.

The Nacimiento is a source of ground water for livestock purposes and more rarely domestic use in some areas near the outcrop. With depth and distance from the outcrop, water quality decreases quickly and may be useful for livestock only (Stone, 1983)..

Based on electric open hole logs, the iWATERS database, literature reviewed, depth to ground water ranges from 25 - 50 feet below the surface in major arroyos in the area. Moving away from the wash ground water depth drops rapidly to greater than 200 feet below the surface. At the location of the subject below grade tank, lesser amounts of poor quality ground water might be found at depths of approximately 200-250 and 400-800 feet below the surface in laterally discontinuous sand intervals in the middle and lower Nacimiento Formation. A deeper source of ground water would include the Ojo Alamo interval; at a depth of 1218-1300 feet below the surface.

Due to the high silt content in the sands, poor water and reservoir quality and unpredictable nature of sand occurrence, there has not been any Nacimiento water wells drilled in the area of the subject below grade tank.

This Hydrogeologic Report was prepared by Mr. Kurt Fagrelius, Geologist for Dugan Production. Mr. Fagrelius has been employed as a geologist for Dugan for the past 31-years, received a MS in Geology from NMIMT in Socorro, NM and a BS in Geology from FLC in Durango, CO.

- Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.
- Brown, D.R., and Stone, W.J., 1979, Hydrogeology of Aztec quadrangle, San Juan County, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrogeologic Sheet 1.
- Levings, G.W., Craigg, S.D., Dam, W.L. Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-A, Sheet 1 and 2.
- Thorn, C.R., Levings, G.W., Craigg, S.D., Dam, W.L., and Kernodle, J.M., 1990, Hydrogeology of the Ojo Alamo Sandstone in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-B, Sheet 1 and 2.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 337785

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	337785
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By	Condition	Condition Date
joel.stone	Upon the plugging and abandonment of well API 30-045-25486 (Bowers #1), and cessation of all production operations in the area associated with this below-grade tank, Dugan shall complete the requirements of 19.15.17.13.H NMAC for the area associated with this below-grade tank and notify the OCD when restoration, reclamation, and re-vegetation are complete.	4/30/2024
joel.stone	All future C-144 Form submittals related to this below-grade tank must include OCD Permit Number: BGT1 in Section 1 of the C-144 Form.	4/30/2024