

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-44419	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Carleton SWD	
8. Well Number 1	
9. OGRID Number 371643	
10. Pool name or Wildcat SWD; Devonian	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>	
2. Name of Operator Solaris Water Midstream, LLC	
3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024	
4. Well Location Unit Letter <u>E</u> : <u>2033</u> feet from the <u>North</u> line and <u>252</u> feet from the <u>West</u> line Section <u>17</u> Township <u>24 S</u> Range <u>28 E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,068'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected tubing leak. The plan is to rig up a pulling unit with hydraulic BOPs and pull the existing tubing and retrievable packer. A new tubing string will be ran along with a new permanent packer. The plan is to set the replacement packer within 10' of the existing packer and within the 100' window. The replacement tubing string will be similar to the currently installed string and will place the XO in approximately the same position pending final tally at 200' above the 7-5/8" liner top. The new injection tubing string will be 5-1/2", 20.0#, P-110, EZGO CT-SWD, IPC by 5", 18#, P-110, EZGO FJ3, IPC. A new MIT will be called out and performed after the workover to ensure wellbore integrity. A current and proposed wellbore diagram are attached for reference.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 01/05/2024

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

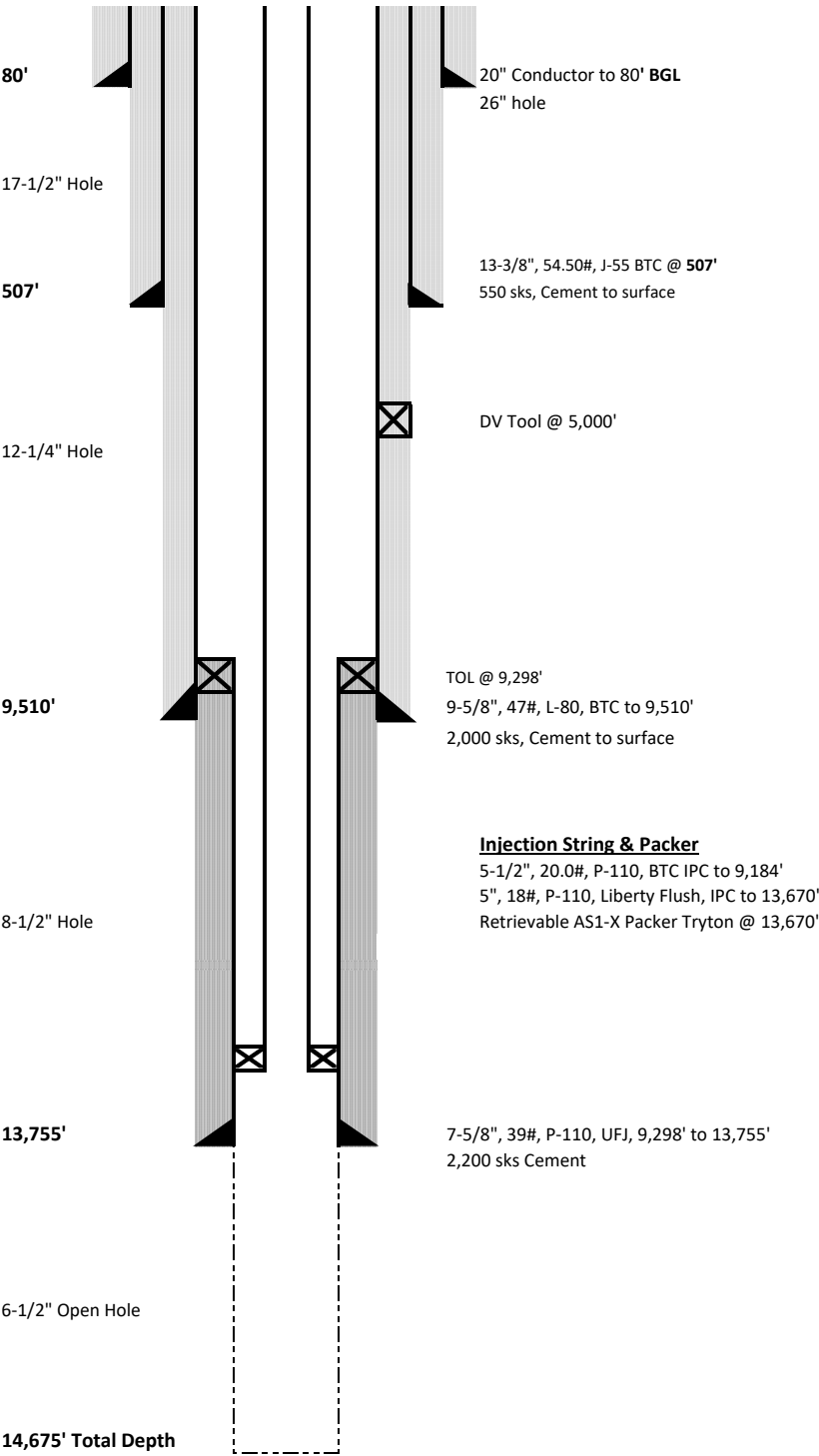
Conditions of Approval (if any):

Carleton SWD #1 Workover NOI

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected tubing leak. The plan is to rig up a pulling unit with hydraulic BOPs and pull the existing tubing and retrievable packer. A new tubing string will be ran along with a new permanent packer. The plan is to set the replacement packer within 10' of the existing packer and within the 100' window. The replacement tubing string will be similar to the currently installed string and will place the XO in approximately the same position pending final tally at 200' above the 7-5/8" liner top. The new injection tubing string will be 5-1/2", 20.0#, P-110, EZGO CT-SWD, IPC by 5", 18#, P-110, EZGO FJ3, IPC. A new MIT will be called out and performed after the workover to ensure wellbore integrity. A current and proposed wellbore diagram are attached for reference.

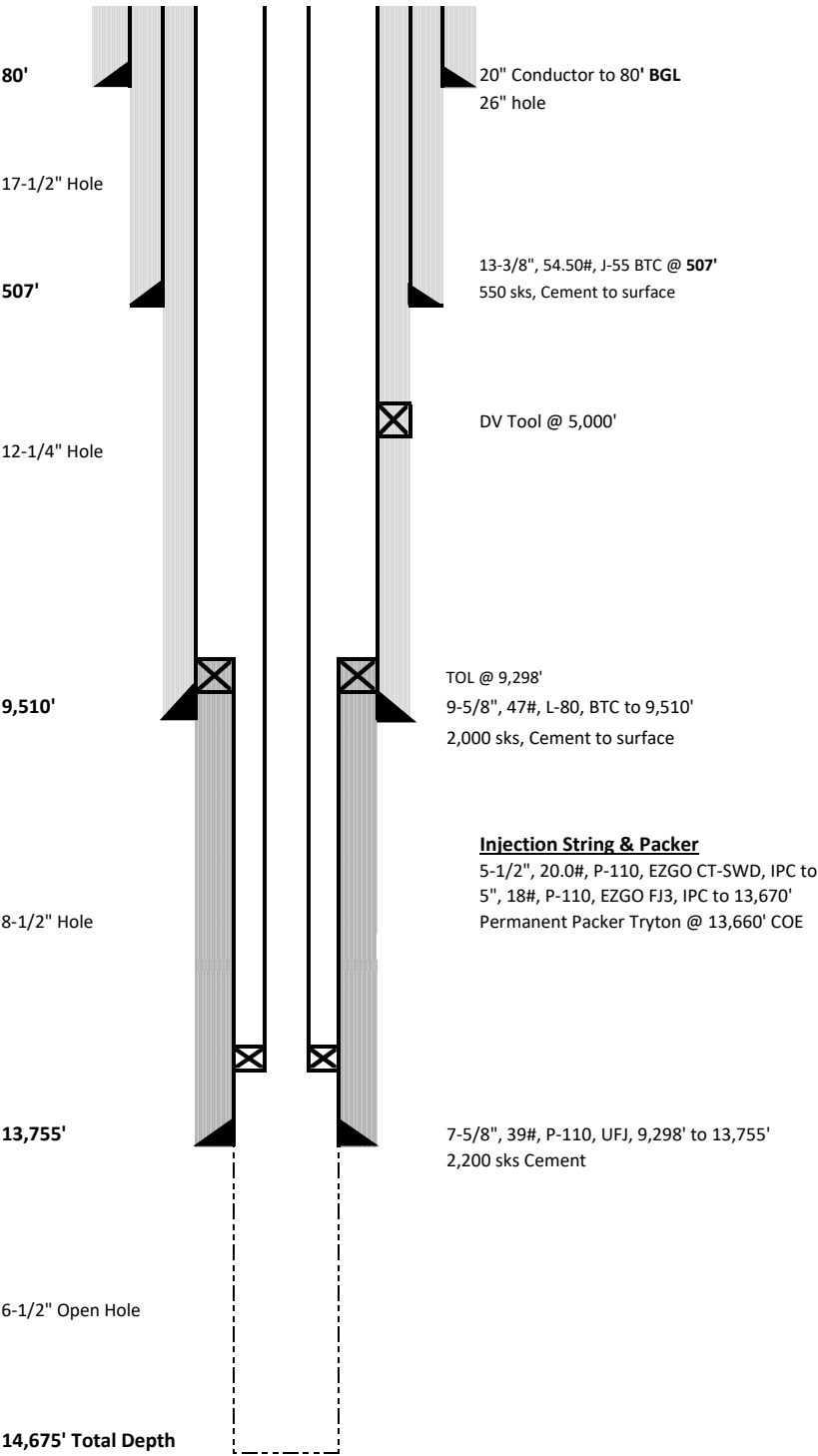
Christopher Giese
Drilling Engineer
Solaris Midstream

Carleton SWD #1 (Formerly Fikes SWD #1)
2,325' FNL & 325' FEL, UL H, Sec. 18, T-24S R-28E, Eddy County, NM
API # 30-015-44419



2024.01 - Proposed Workover

Carleton SWD #1 (Formerly Fikes SWD #1)
2,325' FNL & 325' FEL, UL H, Sec. 18, T-24S R-28E, Eddy County, NM
API # 30-015-44419



2024.01 - Proposed Workover

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1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

CONDITIONS

Action 300299

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 300299
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should the workover requires tube replacement, the same tube size shall be replaced as stipulated by the latest respective SWD order. The packer shall not be set more than 100 ft. above the top of perforation or top part of the injection interval.	5/4/2024