

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor

Well Name: VAN DOO DAH 33-28 FED Well Location: T25S / R32E / SEC 33 / County or Parish/State: /

COM

SESE /

Well Number: 716H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM0359295A **Unit or CA Name: Unit or CA Number:**

US Well Number: 300254951800X1 Well Status: Drilling Well **Operator: DEVON ENERGY**

PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2766594

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 12/18/2023 Time Sundry Submitted: 01:10

Date Operation Actually Began: 09/06/2023

Actual Procedure: INTERMEDIATE CASING - (9/6/23 - 9/11/23) TD 9-7/8" HOLE @ 11600'. RIH W/ 262 JTS 8-5/8" 32# P-110 CSG SET @ 11587'. LEAD W/ 590 SX CL C, YLD 1.39 CU FT/SK. DISP W/ 700 BBLS WATER. CMT SQUEEZE 9/13/2023 LEAD W/580 SX CL C, YLD 1.93 CU FT/SK. DISP W/ 200 BBLS WATER. CIRC 14 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 2550 PSI FOR 30 MINS, OK.

eived by OCD: 3/12/2024 7:36:26 AM Well Name: VAN DOO DAH 33-28 FED Well Location: T25S / R32E / SEC 33 / County or Parish/State: /

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: DEC 18, 2023 01:10 PM **Operator Electronic Signature: WINDELL SALTER**

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 01/26/2024

Signature: Jonathon Shepard

Form 3160-5

UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

(June 2019)	DEPARTMENT OF THE INTERIOR				Ex	Expires: October 31, 2021		
BUREAU OF LAND MANAGEMENT					5. Lease Serial No.	5. Lease Serial No. NMNM0359295A		
	t use this f	IOTICES AND REPORT form for proposals to di Use Form 3160-3 (APD)	rill or to re-	enter an	6. If Indian, Allottee	or Tribe Name		
	SUBMIT IN	TRIPLICATE - Other instruction	7. If Unit of CA/Agr	eement, Name and/or No.				
1. Type of Well ✓ Oil Well Gas Well Other					8. Well Name and N	O. VAN DOO DAH 33-28 FED COM/7		
2. Name of Operator D	EVON ENERG	SY PRODUCTION COMPANY	LP		9. API Well No.	9. API Well No. 3002549518		
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY, 3b. Phone No. (405) 235-36				ıde area code) 10. Field and Pool or	10. Field and Pool or Exploratory Area WC-025 G-07 S253216D;UPPER WOLFCAMP/WOLF		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 33/T25S/R32E/NMP					11. Country or Parish LEA/NM	11. Country or Parish, State LEA/NM		
	12. CHE	CK THE APPROPRIATE BOX(E	ES) TO INDICA	TE NATURE	OF NOTICE, REPORT OR OT	THER DATA		
TYPE OF SUBM	MISSION			TYPE OF ACTION				
the proposal is to do the Bond under whi completion of the in completed. Final Al is ready for final in: INTERMEDIATI 590 SX CL C, Y	or Completed Openend directions ich the work will bandonment No spection.) E CASING - (9 CLD 1.39 CU FOR BLS WATER.	lly or recomplete horizontally, given by the performed or provide the Bonons. If the operation results in a minimum of the second of the secon	New Cons Plug and A Plug Back Int details, includ we subsurface lo id No. on file wi ultiple completi requirements, inc ### 11600. RIF TER. CMT SQU	ling estimated cations and m th BLM/BIA on or recompluding reclam	teasured and true vertical depths. Required subsequent reports matter a Form action, have been completed and 8 8-5/8 32# P-110 CSG SET /2023 LEAD W/580 SX CL C	Well Integrity Other Other		
14. I hereby certify that WINDELL SALTER		true and correct. Name (Printed/	Typed)	Agent				
Signature (Electronic Submission)				Date 12/18/2023				
		THE SPACE FO	R FEDERA	AL OR ST	ATE OFICE USE			
Approved by								
JONATHON W SHEPARD / Ph: (575)		75) 234-5972 / Accepted		Title Petro	leum Engineer	01/26/2024 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.				Office CA	RLSBAD			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 177 FSL / 851 FEL / TWSP: 25S / RANGE: 32E / SECTION: 33 / LAT: 32.0801432 / LONG: -103.6742357 (TVD: 0 feet, MD: 0 feet) PPP: SESE / 100 FSL / 990 FEL / TWSP: 25S / RANGE: 32E / SECTION: 33 / LAT: 32.0799306 / LONG: -103.6746849 (TVD: 11910 feet, MD: 11958 feet) PPP: SESE / 165 FSL / 1031 FEL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.0945348 / LONG: -103.6748776 (TVD: 12078 feet, MD: 17300 feet) BHL: NENE / 20 FNL / 990 FEL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.1086371 / LONG: -103.6746946 (TVD: 12031 feet, MD: 22397 feet)



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 322366

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	322366
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
sarah.skrien	None	3/25/2024