| Series S | ceived by Och 5/6/2024 bishic 23 P | State of New Me | exico | | Form C-103 ¹ of |
|--|--|--|---|--|----------------------------|
| District G757 748-1283 S11 5.First A. reasis, MN 88210 District G70 Rob Bards & A. Arec NM 87410 Dataset C. G75 746-3480 Santa Fe, NM 87505 Santa Fe, NM 87 | <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | | | |
| District III - GSD, 334-G78 District III - GSD, 334-G78 Santa Fe, NM 87505 Sundry NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORM FOR PROPOSALS) TO DEELLO RY TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOME - GOOD TO SET THIS PORM FOR PROPOSALS TO DEBLI. OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOME - GOOD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOME - GOOD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOME - GOOD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOOD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOOD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOOD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOOD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOOD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOOD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOOD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRAINT' GOOD TO DEEPEN OR TO DEEP | <u>District II</u> – (575) 748-1283 | OIL CONSERVATION | DIVISION | 30-025-51917 | |
| Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS GO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERBATIN RESPREVOR. USE "APPLICATION NO PERMIT" (FORM C.101) FOR SUCH PROPOSALS.) T. Yep of Well: Oil Well X | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPENS OR PLUCE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator BTA OIL PRODUCERS, LLC 2. Name of Operator BTA OIL PRODUCERS, LLC 3. Address of Operator I04 S. PECOS; MIDLAND, TX 79701 4. Well Location Unit Letter_D_ 250 feet from the NORTH line and 1300 feet from the WEST line Section 32. Township 16S Range 36E County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3925 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA respectfully requests the ability to modify our procedure to set the first packer run higher, and subsequently returning to the wells and setting packers deeper once flow rates and pressures have subsided (albeit still more than 250ft). This will give BTA a safer and more reliable operation. BTA respectfully requests the ability to modify our procedure to set the first packer run higher, and subsequently returning to the wells and setting packers deeper once flow rates and pressures have subsided (albeit still more than 250ft). This will give BTA a safer and more reliable operation. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. | <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 8' | 7505 | 6. State Oil & Gas Lease | |
| 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator BTA OIL PRODUCERS, LLC 3. Address of Operator Unit Letter D_ 250 feet from the NORTH line and 1300 feet from the WEST line Section 32 Township 16S Range 36E County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3925 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND ACASING-CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING-COMMENCE DRILLING OPNS PAND ACASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA is requested to the best of my k | SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE" | SALS TO DRILL OR TO DEEPEN OR PL | UG BACK TO A | | |
| 2. Name of Operator BTA OIL PRODUCERS, LLC 3. Address of Operator 104 S. PECOS; MIDLAND, TX 79701 4. Well Location Unit Letter_D_ 250 feet from the NORTH line and 1300 feet from the WEST line Section 32 Township 16S Range 36E County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3925 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the subing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requested. BTA is requesting an exemption from the tubing requirements in 19.15.16.10J(3) NMAC. BTA is requeste | · | Gas Well Other | | 8 Well Number 5H | |
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| 3. Address of Operator 104 S. PECOS; MIDLAND, TX 79701 4. Well Location Unit Letter_D_ 250 feet from the NORTH line and 1300 feet from the WEST line Section 32 Township 168 Range 36E County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS X COMMENCE DRILLING OPNS P AND A DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA respectfully requests the ability to modify our procedure to set the first packer run higher, and subsequently returning to the wells and setting packers deeper once flow rates and pressures have subsided (albeit still more than 250ft). This will give BTA a safer and more reliable operation. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE **Zaty **Reddell** TITLE: REGULATORY ANALYST DATE 5/06/2024 Type or print name KATY REDDELL_ E-mail address: **kreddell@btaoil.com** PHONE: 432-628-3753 | | | | | |
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| Section 32 Township 168 Range 36E County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3925 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A DOWNHOLE COMMINGLE OTHER: DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA respectfully requests the ability to modify our procedure to set the first packer run higher, and subsequently returning to the wells and setting packers deeper once flow rates and pressures have subsided (albeit still more than 250ft). This will give BTA a safer and more reliable operation. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE **Zaty** **Reddell*** TITLE: REGULATORY** ANALYST DATE 5/06/2024 Type or print name KATY** REDDELL **E-mail address: **kreddell*** **Index*** kreddell*** BAS2-628-3753 | | from the NODTH line and 1200 fo | at from the WEST | lina | |
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| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | Section 32 Township To. | | , RKB, RT, GR, etc | c.) | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS X COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BTA is requesting an exemption from the tubing requirements in 19.15.16.10.J(3) NMAC. BTA respectfully requests the ability to modify our procedure to set the first packer run higher, and subsequently returning to the wells and setting packers deeper once flow rates and pressures have subsided (albeit still more than 250ft). This will give BTA a safer and more reliable operation. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE **Xaty **Reddell** TITLE: REGULATORY ANALYST DATE 5/06/2024 Type or print name KATY REDDELL_ E-mail address: **kreddell@btaoil.com** PHONE: 432-628-3753 | | 3925 | | | |
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| Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE <i>Katy Reddell</i> TITLE: REGULATORY ANALYST DATE 5/06/2024 Type or print name KATY REDDELL_ E-mail address: kreddell@btaoil.com PHONE: 432-628-3753 | of starting any proposed wo proposed completion or reco BTA is requesting an exemption from BTA respectfully requests the ability and setting packers deeper once flow | rk). SEE RULE 19.15.7.14 NMAGE ompletion. m the tubing requirements in 19.15 to modify our procedure to set the | C. For Multiple C 5.16.10.J(3) NMAO first packer run hi | ompletions: Attach wellbore of the completions of the complete | diagram of |
| SIGNATURE <i>Katy Reddell</i> TITLE: REGULATORY ANALYST DATE 5/06/2024 Type or print name KATY REDDELL_ E-mail address: kreddell@btaoil.com PHONE: 432-628-3753 | • | | | | |
| Type or print name KATY REDDELL_ E-mail address: kreddell@btaoil.com PHONE: 432-628-3753 | hereby certify that the information a | above is true and complete to the b | est of my knowled | ge and belief. | _ |
| | SIGNATURE Katy R eddell TIT | LE: REGULATORY ANALYST | DATE 5/ | 06/2024 | |
| | | L_ E-mail address: kreddell@bta | noil.com PHONE | : 432-628-3753 | |
| APPROVED BY:DATEDATE | APPROVED BY: | TITLE | | DATE | |

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

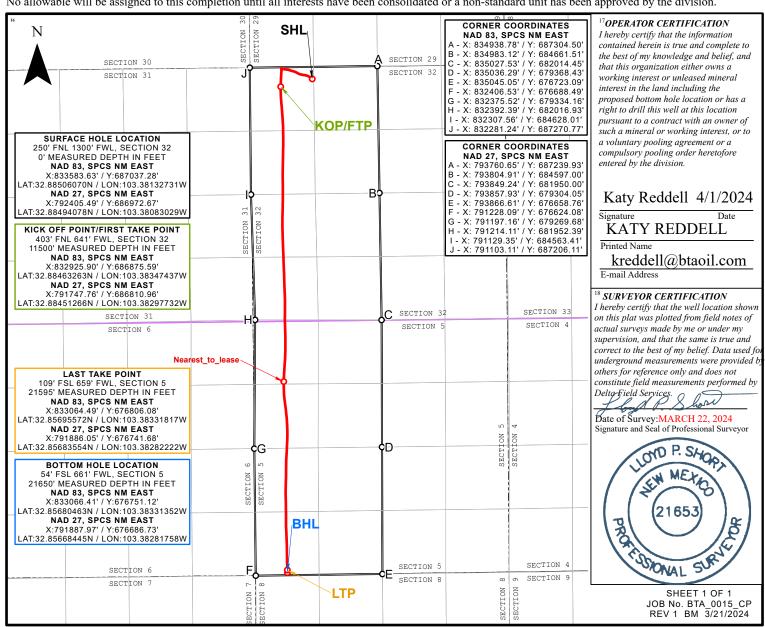
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

| | 30-025 | -51917 | | 983 | 333 ^{Pool Code} | , | WC-025 G-09 S | S173615C; U | PPER PENN | |
|---|-------------------------------------|---------|----------|-------|--------------------------|---------------|------------------|--------------------------------|----------------|------------------------|
| | 334679 CAPITAN 22301 32-5 STATE COM | | | | | | | ⁶ Well Number 5H | | |
| | ⁷ OGRID No. | | | | | 8 Operator | Name | | | ⁹ Elevation |
| | 260297 BTA OIL PRODUCERS, LLC | | | | | | 3925' | | | |
| | ¹⁰ Surface Location | | | | | | | | | |
| 1 | UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |

16S | 36E 32 250 NORTH 1300 WEST Bottom Hole Location If Different From Surface et from the East/West line SOUTH 17S 36E 661 WEST **LEA** Μ 319¹² Ped Cated Acres Consolidation Code

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| State of New M | Iexico | Form C-103 | |
|---|--|---|--|
| Office District I – (575) 393-6161 Energy, Minerals and Nat | tural Resources | Revised July 18, 2013 WELL API NO. | |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 <u>RILS First St. Arteria, NM 88210</u> OIL CONSERVATIO | N DIVISION | 30-025-51917 | |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Fra | | 5. Indicate Type of Lease STATE X FEE | |
| 1000 Rio Brazos Rd. Aztec, NM 87410 | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | 6. State Oil & Gas Lease No. 98333 | |
| 87505 SUNDRY NOTICES AND REPORTS ON WELL | _S | 7. Lease Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.) | | CAPITAN 22301 32 5 STATE COM | |
| 1. Type of Well: Oil Well X Gas Well Other | | 8. Well Number 5H | |
| 2. Name of Operator | | 9. OGRID Number | |
| BTA OIL PRODUCERS, LLC | | 260297 | |
| 3. Address of Operator 104 S. PECOS; MIDLAND, TX 79701 | | WC-025 G-09 S173615C; UPPER PENN | |
| 4. Well Location | | 0. Pool name or Wildcat | |
| Unit Letter_D_ 250 feet from the NORTH line and 1300 f | Geet from the WEST | [line | |
| Section 32 Township 16S Range 36E County LEA | | | |
| 11. Elevation (Show whether Da | R, RKB, RT, GR, etc | c.) | |
| 3925 | | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS X PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: | REMEDIAL WO COMMENCE DI CASING/CEMEI OTHER: | RILLING OPNS P AND A NT JOB | |
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| | | | |
| | | | |
| hereby certify that the information above is true and complete to the | best of my knowled | ge and belief. | |
| | · | | |
| I hereby certify that the information above is true and complete to the SIGNATURE **Xaty **Reddell** TITLE: REGULATORY ANALYS Type or print name KATY REDDELL_ E-mail address: **kreddell@btfor State Use Only** | T DATE 5/ | 06/2024 | |
| SIGNATURE Katy Reddell TITLE: REGULATORY ANALYS Type or print name KATY REDDELL_ E-mail address: kreddell@bl | T DATE 5/ | 06/2024 : 432-628-3753 | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 341283

CONDITIONS

| Operator: | OGRID: |
|------------------------|--------------------------------------|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 341283 |
| | Action Type: |
| | [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | | Condition Date |
|---------------|------|-------------------|
| pkautz | None | 5/6/2024 |