## Received by OCD: 9/7/2022 7:57:15 AM 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

District III

State of New Mexico Energy, Minerals & Natural Resources

Page 1 of 8 Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to	appropriate	District	Office
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District IV 1220 S. St. Franc				1.		St. Francis Dr. NM 87505				AMENDED REP	
-	I.	REQU		OR AL	LOWABL	, NM 87505 LE AND AUTH(	ORIZATIO	NTO			
<sup>1</sup> Operator na	ame and	1 Address					<sup>2</sup> OGRID N	umber	LIVALINA	ZUKI	
		500	ACX Prod 1 LBJ Free	eway, Suite	ite 300				329877		
1 and at the			Dallas, T	TX 75244			<sup>3</sup> Reason for	Filing C	Code/ Effect New Compl	tive Date	
<sup>4</sup> API Numbe 30 – 005-63		5 Poc	ol Name		Pecos Slope; A	. 1	-1		Pool Code		
<sup>7</sup> Property Co		8 Pr	operty Nan		Pecos Stope, 2	Abo		9,7		82730	
3279	7908		per cy 1	ne	Coro	onet TI		y V	Well Numbe	er 3	
II. 10 Sur										3	
Ul or lot no. G	Section 3	Township 8S	Range 26E	Lot Idn	570 000	the North/South Line		1	/West line	County	
		ole Location			1980	North	1980		East	Chaves	
	Section			Lot Idn	Feet from th	he North/South line	e Feet from the	Toot			
	1			1500	Peter ar our	le Horth/South inte	Feet from the	2 Easu	/West line	County	
12 Lse Code		ng Method Code		nnection Date	<sup>15</sup> C-129 Pe	ermit Number 16	6 C-129 Effective	△ Date	17 C-1	29 Expiration Date	
Р				5/2022			C-IM/ MANUEL	Date		29 Expiration Date	
III. Oil ar	nd Gas	Transpor	rters			-					
<sup>18</sup> Transporte OGRID	ter					porter Name		****		<sup>20</sup> O/G/W	
						Address  oswell, LLC.					
327122						eeway, Suite 300				G	
						TX 75244			12.5		
015694				N:	avajo Refining	g Company, LLC.				^	
						rawer 159				0	
					Artesia,	NM 88210					
										W	
			44								
TX7 XX/oll /	~ ~~	T =4a									
IV. Well C		etion Data 22 Ready I		1	22 TH)	Of APAPARATE					
эрин	2	<sup>22</sup> Ready I 5/4/20		1	<sup>23</sup> <b>TD</b> 5,675'	<sup>24</sup> <b>PBTD</b> 5,275'	<sup>25</sup> Perfora 4,310'-4,5		2	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole	e Size			g & Tubing		29 Depth Se		)18	<sup>20</sup> Caple		
14.7				9.625"	BOILE		et			s Cement	
-		<u> </u>		7.025		1,005'		-	870 (in place)		
8.75	5"			5.5"		5,675'			575 (ir	n place)	
			-							piacej	
			2	2.875"		4,570'					
WY WWY 11 /11	7										
V. Well Te		a Gas Deliver	77-40	33 7							
" Date Ite	il	Gas Deliver 5/26/202		1	Test Date /1/2022	<sup>34</sup> Test Length 24 hours	h 35 Th	bg. Pressi 265	ure	<sup>36</sup> Csg. Pressure 600	
<sup>37</sup> Choke Size	e	<sup>38</sup> Oil		39	Water	<sup>40</sup> Gas					
10/64		0			0	40 Gas 148				<sup>41</sup> Test Method Flowing	
I hereby certify	v that the	rules of the	Oil Conser		rision have		CONICED.				
een complied wi	vith and tha	nat the inform	nation give	en above is	s true and	d	OIL CONSERV	/ATION	DIVISION		
omplete to the beignature:	est of my	knowledge	and belief.			11					
h	13/1	ti			1	Approved by: <b>PAT</b>	TRICIA MARTIN	<b>NEZ</b>			
rinted name:	Keith H	Tutchens				Title: PETROLEUM SPECIALIST					
itle: Producti	tion Super	ervisor				Approval Date:	A SPECIALIST	<del></del>			
il Address	1 - 2+hhut	1 Signy	1			5/7/	/2024				
mail Address:	il Address: keithhutchens@iacxproduction.com										

Phone: 575-416-3240

Date:

9722

District I – (575) 393-6161 Energy, Mine 1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283 OIL CONSI	ERVATION	ural Resources  I DIVISION	Form C-4832 of Revised July 18, 2013 WELL API NO. 30-005-63369 5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	outh St. Fran a Fe, NM 8'		STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PROPOSALS.)	DEEPEN OR PL	UG BACK TO A	7. Lease Name or Unit Agreement Name Coronet TI
1. Type of Well: Oil Well Gas Well Other	•		8. Well Number 3
2. Name of Operator IACX Production, LLC	•		9. OGRID Number 329877
3. Address of Operator 5001 LBJ Freeway, Suite 3 Dallas, TX 75244		10. Pool name or Wildcat Pecos Slope; Abo / Leslie Spring; Wolfcamp; South	
4. Well Location			
	e North 1	ine and <u>1980</u>	feet from the <u>East</u> line
Section 3 Townsh		Range 26E	NMPM Chaves County
11. Elevation (Sho	w whether DR 3,883' C	, RKB, RT, GR, etc.	
	3,883 (	JK	
12. Check Appropriate Box to	o Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANI TEMPORARILY ABANDON CHANGE PLANS		REMEDIAL WOR	
TEMPORARILY ABANDON		CASING/CEMEN	ILLING OPNS.□ P AND A □ □ IT JOB □
DOWNHOLE COMMINGLE	- 山	O/ (OII VO/OLIVILIY	11 30B
CLOSED-LOOP SYSTEM  OTHER:		OTHER: Set RBF	over Wolfcamp, perforate, acidize and frac
13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 19.2 proposed completion or recompletion.  4/28/22 – MIRU pulling unit, TOH with tubing, TIH with 4/29/22 – Set RBP at 4,763', load casing with 2% kcl and 5/2/22 – RU WL, run RCBL/GR/CCL log, RIH and performable, 4,512'-18' 28 holes, 160 total holes. 42". RD WL. 5/3/22 – Acidize Abo 4,310'-4,518' with 2000 gals 15% 15/26/22 – 1st production Abo 7/12/22 – Frac Abo 4,310'-4,518' with 81,606 gals slickw 7/14/22 – MIRU pulling unit, unseat packer, TOH with tu 4,570', 4 ft slotted sub, 2 7/8 API SN, 10 jts 2 7/8, 2 7/8 x production. Abo producing. Wolfcamp under RBP.	casing scrape test to 1000ps rate Abo as fo RIH with tubin HCL acid vater 30,000#s bing and pack	C. For Multiple Co er and bit to 4,792' si, held for 30 mins bllows: 4,310'-16' 2 ng and packer, set a 100 mesh and 70,0 ter, lay down packe	mpletions: Attach wellbore diagram of TOH LD bit and scraper , test good 28 holes, 4,354'-58' 20 holes, 4,418'-38' 84 at 4,213'.  200#s 40/70 r. RIH with tubing as follows 1 it 2 7/8 at
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and com	plete to the bo	est of my knowledg	ge and belief.
SIGNATURE ZAST	TITLEI	Production Supervis	sor DATE 47-27
Type or print name Keith Hutchens E-mail addr For State Use Only	ess: <u>keithhutc</u>	chens@iacxproduct	ion.com PHONE: <u>575-416-3240</u>
APPROVED BY:T	TTLE		DATE

Reveived type GCDD 947/2012 7:57:15 AM  Two Copies  District I 1625 N. French Dr., Hobbs, NM 88240  District II 811 S. First St., Artesia, NM 88210  District III Oil Conservation Division									1. WELL	API NO		Re <sup>-</sup> 30-005	vised	orm C=105 of April 3, 2017 59		
District III 1000 Rio Brazos Rd District IV 1220 S. St. Francis I					12	20 South S Santa Fe, 1	t. Fran	ncis I		L	2. Type of Lease  STATE  FEE FED/INDIAN  3. State Oil & Gas Lease No.					
WELL C	OMP	LETIC	ON OR	RECC	MPL	ETION RE	PORT	ANI	LOG							
4. Reason for filing											5. Lease Nam				ie	
☐ COMPLETI	ON REI	PORT (F	Fill in boxe	s #1 throu	oh #31	for State and Fe	e wells o	nls/)		F	6. Well Numl		corone			
											6. Well Numi	ber:		3		
C-144 CLOS #33; attach this an	d the pla	TTACH at to the	MENT (F C-144 clos	ill in boxe ire report	s #1 thr in acco	rough #9, #15 Dardance with 19.1	ate Rig R 15.17.13.1	eleased K NMA	and #32 and C)	i/or				······································		
☐ NEW V	VELL [	⊠ WOR	KOVER [	DEEPE	NING	□PLUGBAC	K 🗆 DII	FFERE	NT RESERY	VOIR	OTHER					
8. Name of Opera	tor IAC	X Produc	ction, LLC.								9. OGRID		***************************************	***************************************		
10. Address of Op 5001 LBJ Freeway		300, Dal	las, TX 752	244				M ************************************			11. Pool name	e or Wildca	7.7		******	
12 I postion	Unit Ltr	. Co	ection	Tours	h.i.u.	I Danes	T T = 4		Track	.1	>1/0 X '	I E . C		Lagren		
12.Location Surface:	G	Se	3	Towns 8		Range 26E	Lot		Feet from	ıne	N/S Line North	Feet from		E/W Lir		Choves
BH:			J	+		200	ļ		1980		MOIN	1980	<i>,</i>	Eas	ı	Chaves
	Lub		D 1 1	1,,,	. 5.		<u></u>	T	<u> </u>			<u> </u>		<u> </u>		
13. Date Spudded	14. D	vate 1.D.	Reached	15. E	ate Rig	g Released		16.	. Date Comp		(Ready to Prod 4/2022	duce)		. Elevation Γ, GR, etc		and RKB,
18. Total Measure	d Depth	of Well	***************************************	19. P	19. Plug Back Measured Depth 20. Was Directional						Survey Made		Тур			ther Logs Run
22. Producing Inte 4,310' – 4,518		of this co	ompletion -	Top, Bot	tom, Na	ame	***************************************							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	y	
23.					CAS	ING REC	ORD	(Rep	ort all st	ring	s set in w	ell)			******	
CASING SIZE WEIGHT LB./F					DEPTH SET			DLE SIZE		CEMENTIN		ED [	AMO	DUNT	PULLED	
9.625" 36						1,005'			14.75"		870 sxs (					
5.5"	5.5" 17#		17#			5,675'			8.75"		575 sxs (	in place	)			
								· · · · · · · · · · · · · · · · · · ·	*· *····							
					***************************************								_	***	-	***************************************
24.		***************************************	***********************		LIND	ER RECORD					7	ZI IDDIG :	DEC	OB D		
SIZE	TOP		ВС	TTOM	LIIV	SACKS CEM	ENT S	CREE	V	25.		DEPT			PACK	ER SET
								01022	.,	2.8		4,570		<del></del>	ACK	ER SET
									***************************************		<del>```</del>	1,0 1 0				
26. Perforation 1 4,310'-16' .42" 28	record (i	nterval,	size, and nu	ımber)			2	7. AC	ID, SHOT,	FRA	CTURE, CE	EMENT, S	SQUE	EEZE, ET	ΓC.	
4,354'-58' .42" 20									INTERVAL	,	AMOUNT A					
4,418'-38' .42" 84	holes							4,310'-4,518'       2000gals 15% NEFE HCL w/200 ball se         4,310'-4,518'       81,606gals slickwater 30,000#s 100 mesl								
4,512'-18' .42" 28	notes						4	,310 -	-4,518				iter 3	0,000#s	100	mesh and
28.							PROI	)IIC	TION		70,000#s 4	+0//0		***************************************		
Date First Product 5/26/20			Produc	tion Meth	od (Fla	owing, gas lift, p				)	Well Status		Shut-		************	
Date of Test	Henry	s Tested		alsa C'		D # D		VI =:								
8/1/2022	Hours	24	Cr	oke Size 10/64		Prod'n For Test Period		Oil - Bbl	0	Gas ·	- MCF 148	Water	- Bbl. 0		Gas - C	Dil Ratio
Flow Tubing Press.	Casin	g Pressu 160		lculated 2 our Rate	4-	Oil - Bbl.		Gas	- MCF 148	W	/ater - Bbl.	Oi	l Grav	ity - API	- (Cor.	r.)
29. Disposition of	Gas (So	ld, used	for fuel, ver	ited, etc.)		L		ــــــــــــــــــــــــــــــــــــــ				30. Test V	Vitne	sed Ry		
			_	Solo	i							50. 1 <b>0</b> 5t 1		J. Doporto	)	
31. List Attachmer		***************************************				THE TOTAL CO. L. C.			·				***************************************	-		
32. If a temporary	pit was i	used at th	he well, att	ach a plat	with the	e location of the	temporar	y pit.				33. Rig R	elease	Date:		
34. If an on-site bu	ırial was	used at	the well, re	port the ex	cact loc	ation of the on-s	site burial	:	***************************************						***************************************	
7.7	-	· //: :	,	-		Latitude					Longitude				NA	D83
I hereby certify	that t	re info	rmation :	shown o	n both	sides of this	form is	true e	and comp	lete to	o the best o	f my kno	wled	ge and l	belief	,
Signature	wif	yt				Printed Name Keit	h Hutch	nens	Title	e Pro	oduction Su	ıpervisoı	•	Date <i>4</i>	-7-2	22
E-mail Address	s kei	ithhutc	hens@ia	exprodu	ction.	com										

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORM	ATION TOPS IN CONFOR	RMANCE WITH GEOGRA	APHICAL SECTION OF STATE					
	astern New Mexico		vestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn 5448'	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 810'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 1877'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash 5527'	T. Dakota						
T.Tubb 3421'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo 4134'	T. Yeso 1996'	T. Entrada						
T. Wolfcamp 4797'	Т	T. Wingate						
T. Penn_	T	T. Chinle						
T. Cisco 5330'	T	T. Permian						
			OIL OR GAS SANDS OR ZONES					
No. 1, from	to	No. 3, from	to					
No. 2, from	to	No. 4, from	to					
	IMPORTANT WATER SANDS							
Include data on rate of wa	ter inflow and elevation to which	h water rose in hole.						

No. 1, from \_\_\_\_\_\_to \_\_\_\_\_feet \_\_\_\_\_ No. 2, from to feet. No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness

From	То	In Feet	Lithology	From	То	Inickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

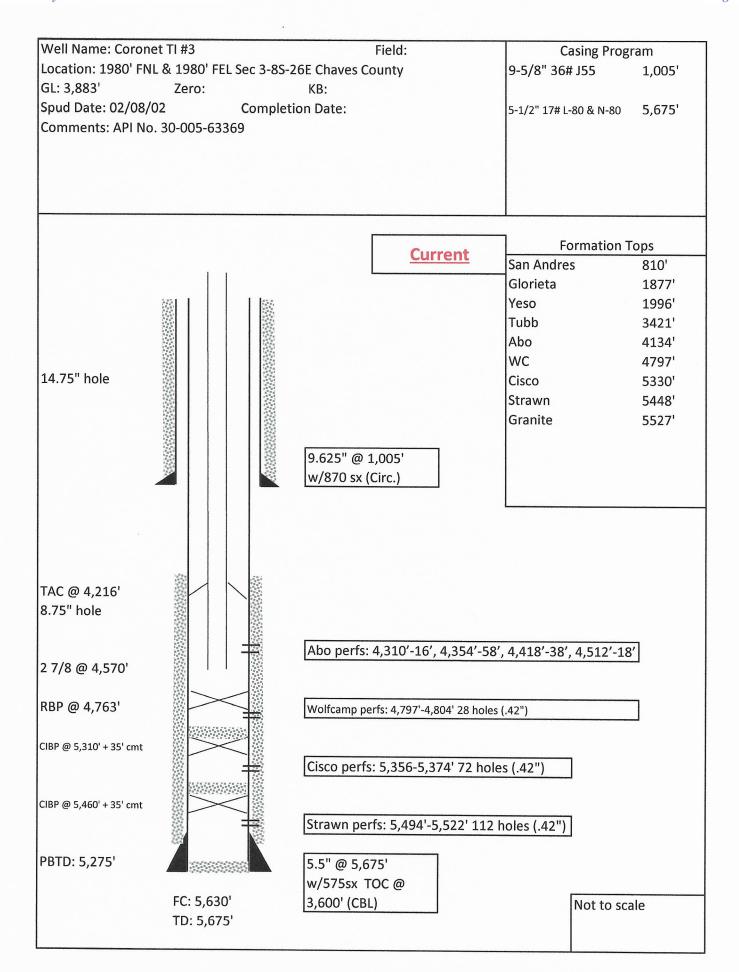
☐ AMENDED REPORT

WE	LL	L	$C_{I}$	<b>ATI</b>	ON	AN	1D	<b>ACREA</b>	GE	DEDIC	ATIC	NC	PLAT
----	----	---	---------	------------	----	----	----	--------------	----	-------	------	----	------

	<sup>1</sup> API Number 30-005-63369			<sup>2</sup> Pool Code	•	<sup>3</sup> Pool Name					
3	0-005-63369			82730	oo (Gas)						
<sup>4</sup> Property (	Code				<sup>5</sup> Property N	lame		6 1	<sup>6</sup> Well Number		
327908				Coronet '	ΓI			3			
<sup>7</sup> OGRID I				8 Operator N	Vame			<sup>9</sup> Elevation			
329877	-			IACX Production	on, LLC.			3,883'			
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
G	3	8S	26E		1980	North	1980	East	Chaves		
			11 Bo	ttom Hol	e Location If	Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acres	13 Joint or	Infill 14 C	onsolidation	Code 15 Or	der No.	4	·····				
160											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	[480"	Cosonet 11#1	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division
	Coronet TI #3	Corunct TI #7	Signature Date  Keith Hutchens Printed Name  keithhutchens@iacxproduction.com E-mail Address
			18SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 141089

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
IACX Production LLC	329877
5001 LBJ Freeway, Suite 300	Action Number:
Dallas, TX 75244	141089
	Action Type:
	[C-104] Completion Packet (C-104C)

#### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 141089

#### **CONDITIONS**

Operator:	OGRID:
IACX Production LLC	329877
5001 LBJ Freeway, Suite 300	Action Number:
Dallas, TX 75244	141089
	Action Type:
	[C-104] Completion Packet (C-104C)

#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	Correct production to [82730] Pecos Slope; ABO (Gas) Pool from May 2022 onward.	5/7/2024