

District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address IACX Production, LLC. 5001 LBJ Freeway, Suite 300 Dallas, TX 75244		² OGRID Number 329877
		³ Reason for Filing Code/ Effective Date New Completion
⁴ API Number 30 – 005-63369	⁵ Pool Name Pecos Slope; Abo	⁶ Pool Code 82730
⁷ Property Code 327908	⁸ Property Name Coronet TI	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no. G	Section 3	Township 8S	Range 26E	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 1980	East/West line East	County Chaves
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/26/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

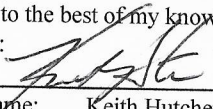
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
327122	IACX Roswell, LLC. 5001 LBJ Freeway, Suite 300 Dallas, TX 75244	G
015694	Navajo Refining Company, LLC. P.O. Drawer 159 Artesia, NM 88210	O
		W

IV. Well Completion Data

²¹ Spud Date	²² Ready Date 5/4/2022	²³ TD 5,675'	²⁴ PBDT 5,275'	²⁵ Perforations 4,310'-4,518'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14.75"	9.625"	1,005'	870 (in place)		
8.75"	5.5"	5,675'	575 (in place)		
	2.875"	4,570'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 5/26/2022	³³ Test Date 8/1/2022	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 265	³⁶ Csg. Pressure 600
³⁷ Choke Size 10/64	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 148	⁴¹ Test Method Flowing	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Keith Hutchens			Approved by: PATRICIA MARTINEZ		
Title: Production Supervisor			Title: PETROLEUM SPECIALIST		
E-mail Address: keithhutchens@iacxproduction.com			Approval Date: 5/7/2024		
Date: 9-7-22		Phone: 575-416-3240			

Submittal Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-63369
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator IACX Production, LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 5001 LBJ Freeway, Suite 300 Dallas, TX 75244		7. Lease Name or Unit Agreement Name Coronet TI
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>3</u> Township <u>8S</u> Range <u>26E</u> NMPM Chaves County		8. Well Number 3
		9. OGRID Number 329877
		10. Pool name or Wildcat Pecos Slope; Abo / Leslie Spring; Wolfcamp; South
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,883' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Set RBP over Wolfcamp, perforate, acidize and frac Abo <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/28/22 – MIRU pulling unit, TOH with tubing, TIH with casing scraper and bit to 4,792' TOH LD bit and scraper

4/29/22 – Set RBP at 4,763', load casing with 2% kcl and test to 1000psi, held for 30 mins, test good

5/2/22 – RU WL, run RCBL/GR/CCL log, RIH and perforate Abo as follows: 4,310'-16' 28 holes, 4,354'-58' 20 holes, 4,418'-38' 84 holes, 4,512'-18' 28 holes, 160 total holes .42". RD WL. RIH with tubing and packer, set at 4,213'.

5/3/22 – Acidize Abo 4,310'-4,518' with 2000 gals 15% HCL acid

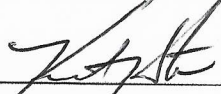
5/26/22 – 1st production Abo

7/12/22 – Frac Abo 4,310'-4,518' with 81,606 gals slickwater 30,000#s 100 mesh and 70,000#s 40/70

7/14/22 – MIRU pulling unit, unseat packer, TOH with tubing and packer, lay down packer, RIH with tubing as follows 1 jt 2 7/8 at 4,570', 4 ft slotted sub, 2 7/8 API SN, 10 jts 2 7/8, 2 7/8 x 5 1/2 TAC at 4,216', 130 jts 2 7/8 to surface. RDMO pulling unit. Turn well to production. Abo producing. Wolfcamp under RBP.

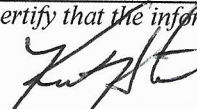
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Supervisor DATE 9-7-22

Type or print name Keith Hutchens E-mail address: keithhutchens@iacxproduction.com PHONE: 575-416-3240
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

<div>Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-005-63369										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Coronet TI				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 3				
8. Name of Operator IACX Production, LLC.						9. OGRID				
10. Address of Operator 5001 LBJ Freeway, Suite 300, Dallas, TX 75244						11. Pool name or Wildcat Pecos Slope; Abo				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	3	8S	26E		1980	North	1980	East	Chaves
BH:										
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 5/4/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3,883' GR		
18. Total Measured Depth of Well 5,675'				19. Plug Back Measured Depth 5,275'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run RCBL/GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4,310' – 4,518' Abo										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625"		36		1,005'		14.75"		870 sxs (in place)		
5.5"		17#		5,675'		8.75"		575 sxs (in place)		
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2.875"	4,570'				
26. Perforation record (interval, size, and number) 4,310'-16' .42" 28 holes 4,354'-58' .42" 20 holes 4,418'-38' .42" 84 holes 4,512'-18' .42" 28 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					4,310'-4,518'		2000gals 15% NEFE HCL w/200 ball sealers			
					4,310'-4,518'		81,606gals slickwater 30,000#s 100 mesh and			
							70,000#s 40/70			
28. PRODUCTION										
Date First Production 5/26/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 8/1/2022	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 148	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press. 110	Casing Pressure 160	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 148	Water - Bbl. 0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By J. Doportto				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Keith Hutchens		Title Production Supervisor		Date 9-7-22				
E-mail Address keithhutchens@iacxproduction.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 5448'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 810'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1877'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash 5527'	T. Dakota	
T.Tubb 3421'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo 4134'	T. Yeso 1996'	T. Entrada	
T. Wolfcamp 4797'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco 5330'	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

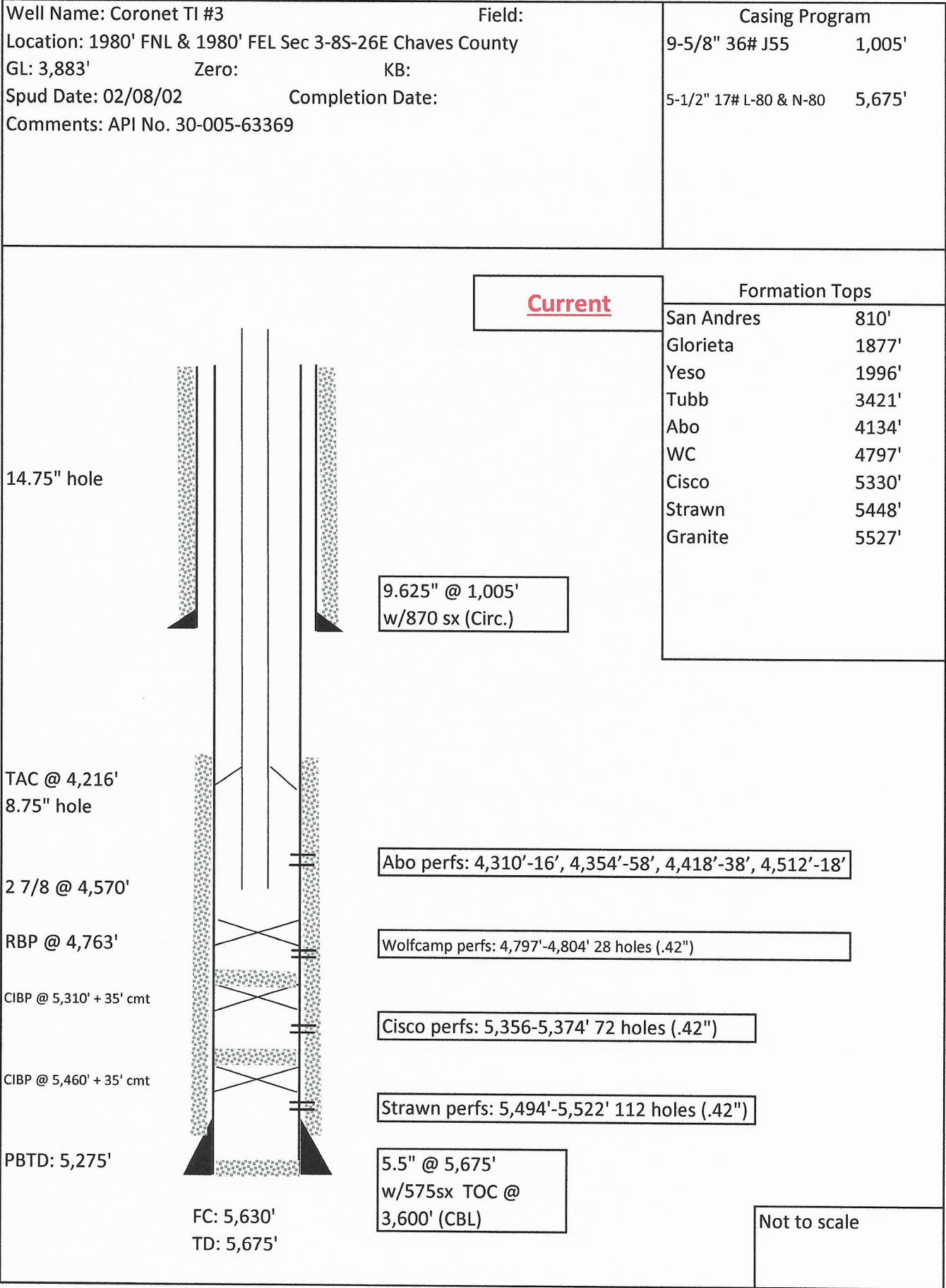
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 141089

ACKNOWLEDGMENTS

Operator: IACX Production LLC 5001 LBJ Freeway, Suite 300 Dallas, TX 75244	OGRID: 329877
	Action Number: 141089
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 141089

CONDITIONS

Operator: IACX Production LLC 5001 LBJ Freeway, Suite 300 Dallas, TX 75244	OGRID: 329877
	Action Number: 141089
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Correct production to [82730] Pecos Slope; ABO (Gas) Pool from May 2022 onward.	5/7/2024