

State of New Mexico
Energy, Minerals and Natural Resources

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-21000
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE PACIFIC
8. Well Number 4
9. OGRID Number 185239
10. Pool name or Wildcat RED MOUNTAIN MW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6571' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ENERDYNE LLC

3. Address of Operator
12812 PINK SE, ALBUQ., NM 87123

4. Well Location
Unit Letter **B** : **590** feet from the **NORTH** line and **1770** feet from the **EAST** line
Section **29** Township **20N** Range **9W** NMPM County **MCKINLEY**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/24 REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE.

5/12/24 FILL WELLBORE FROM TD TO SURFACE WITH 40.25 CU. FT. OF CLASS "B" CEMENT.

5/13/24 CLEAN LOCATION & PLACE SURF HOLES MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE MANAGING MONITOR DATE 5/31/24

Type or print name DON L DHANUSH E-mail address: DHANUSH426@ PHONE: 505-414-8548
For State Use Only EMAIL.COM

APPROVED BY: _____ TITLE _____ DATE _____

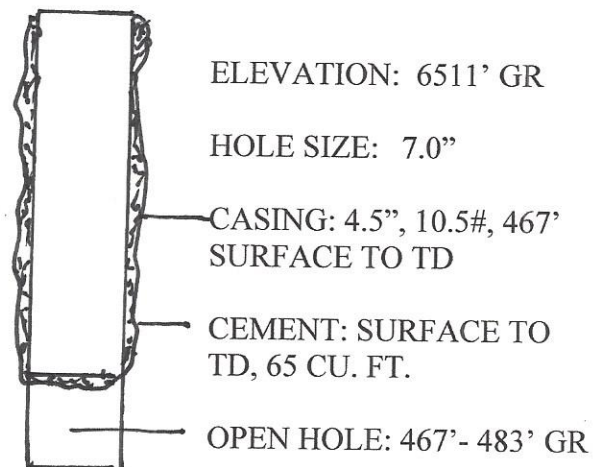
Conditions of Approval (if any): _____

SFP 4 PLUGGING PLAN
WELLBORE DIAGRAM
30-031-21000
590' FNL AND 1770' FEL
B, SEC. 29, T20N, R9W

- 5-10-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE.
- 5-12-2024 FILL WELLBORE FROM TD TO SURFACE WITH 40.25 CU.FT. OF CLASS "B" CEMENT.
- 5-13-2024 PLACE DRY HOLE MARKER AND CLEAN LOCATION.

4" PIPE DRY HOLE MARKER

40.25 CU. FT. CLASS "B" CEMENT



State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
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District IV
1220 B. St. Francis Dr., Santa Fe, NM 87505

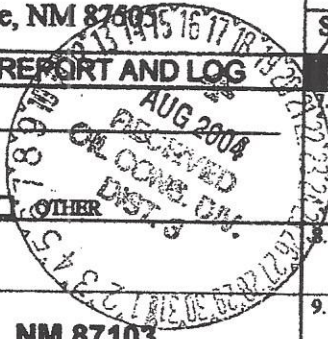
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-21000

5. Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well: OIL WELL GAS WELL DRY OTHER
b. Type of Completion: NEW WORK DREPPN PLUG DIFF. WELL OVER BACK RESVR. OTHER
Lease Name or Unit Agreement Name: SANTA FE PACIFIC

2. Name of Operator: ENERDYNE LLC
3. Well No.: #4

3. Address of Operator: P.O. BOX 502, ALBUQUERQUE, NM 87103
9. Pool name or Wildcat: RED MOUNTAIN *MU*

4. Well Location: Unit Letter B 590 Feet From The NORTH Line and 1770 Feet From The EAST Line
Section 29 Township 20N Range 9W NMPM MCKINLEY County

10. Date Spudded: 7-24-00
11. Date T.D. Reached: 7-24-00
12. Date Compl. (Ready to Prod.): 6-04-02
13. Elevations (DF& RKB, RT, GR, etc.): 6511' GR
14. Elev. Casinghead: 6512' GR

15. Total Depth: 483' GR
16. Plug Back T.D.: NA
17. If Multiple Compl. How Many Zones?:
18. Intervals Drilled By: ENDY
Rotary Tools: 0-483' GR
Cable Tools:

19. Producing Interval(s) of this completion - Top, Bottom, Name: MENEFFEE 468' TO 483' GR
20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: NONE
22. Was Well Cored: YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5 LB.	467'	7"	65 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1"	467'	

26. Perforation record (interval, size, and number): OPEN HOLE COMPLETION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
467' - 483'	55 GALLON 15% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4-30-04	3 3/4" ELECTRIC SUBMERSIBLE	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-30-04	12	1"		1	0	3	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	0		1	0	3	42

29. Disposition of Gas (Sold, used for fuel, vented, etc.):
Test Witnessed By: PAT FORT

30. List Attachments: NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *[Signature]* Printed Name: DON L. HANOSH Title: GEN. MANAGER Date: 8-16-04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee GR - TD	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from... **468'** to... **483' GR**
 No. 2, from..... to.....
 No. 3, from..... to.....
 No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
468'	483'	15'	SD VF-F GR				

State of New Mexico
Energy, Minerals and Natural Resources

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District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-21000
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE PACIFIC
8. Well Number 4
9. OGRID Number 185239
10. Pool name or Wildcat RED MOUNTAIN MW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6571' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ENERDYNE LLC

3. Address of Operator
12812 PINK SE, ALBUQ., NM 87123

4. Well Location
Unit Letter **B** : **590** feet from the **NORTH** line and **1770** feet from the **EAST** line
Section **29** Township **20N** Range **9W** NMPM County **MCKINLEY**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/24 REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE.

5/12/24 FILL WELLBORE FROM TD TO SURFACE WITH 40.25 CU. FT. OF CLASS "B" CEMENT.

5/13/24 CLEAN LOCATION & PLACE SURF HOLES MARKER.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MONITOR

DATE

3/31/24

Type or print name
For State Use Only

DON L DANDOSH

E-mail address:

DHANDOSH@NMED

PHONE:

505-414-8548

EMAIL: **COM**

APPROVED BY:

TITLE

DATE

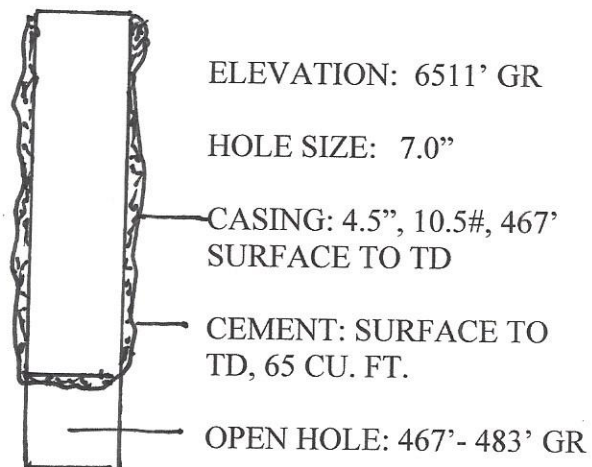
Conditions of Approval (if any):

SFP 4 PLUGGING PLAN
WELLBORE DIAGRAM
30-031-21000
590' FNL AND 1770' FEL
B, SEC. 29, T20N, R9W

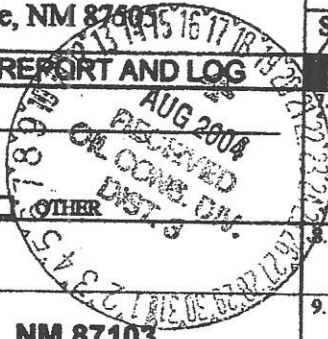
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- 5-13-2024 PLACE DRY HOLE MARKER AND CLEAN LOCATION.

4" PIPE DRY HOLE MARKER

40.25 CU. FT. CLASS "B" CEMENT



State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 B. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-031-21000 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WORK DREPPN PLUG DIFF. WELL OVER BACK RESVR. OTHER

Lease Name or Unit Agreement Name: **SANTA FE PACIFIC**

2. Name of Operator: **ENERDYNE LLC**

3. Address of Operator: **P.O. BOX 502, ALBUQUERQUE, NM 87103**

8. Well No.: **#4**

9. Pool name or Wildcat: **RED MOUNTAIN *MU***

4. Well Location

Unit Letter **B** **590** Feet From The **NORTH** Line and **1770** Feet From The **EAST** Line

Section **29** Township **20N** Range **9W** NMPM **MCKINLEY** County

10. Date Spudded: **7-24-00** 11. Date T.D. Reached: **7-24-00** 12. Date Compl. (Ready to Prod.): **6-04-02**

13. Elevations (DF& RKB, RT, GR, etc.): **6511' GR** 14. Elev. Casinghead: **6512' GR**

15. Total Depth: **483' GR** 16. Plug Back T.D.: **NA**

17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By: **ENDY** Rotary Tools: **0-483' GR** Cable Tools:

19. Producing Interval(s) of this completion - Top, Bottom, Name: **MENEFFEE 468' TO 483' GR**

20. Was Directional Survey Made: **NO**

21. Type Electric and Other Logs Run: **NONE** 22. Was Well Cored: **YES**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5 LB.	467'	7"	65 SACKS	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1"	467'	

26. Perforation record (interval, size, and number): **OPEN HOLE COMPLETION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
467'- 483'	55 GALLON 15% HCL

28. PRODUCTION

Date First Production: **4-30-04** Production Method (Flowing, gas lift, pumping - Size and type pump): **3 3/4" ELECTRIC SUBMERSIBLE** Well Status (Prod. or Shut-in): **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-30-04	12	1"		1	0	3	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	0		1	0	3	42

29. Disposition of Gas (Sold, used for fuel, vented, etc.):

Test Witnessed By: **PAT FORT**

30. List Attachments: **NONE**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Printed Name: **DON L. HANOSH** Title: **GEN. MANAGER** Date: **8-16-04**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee GR - TD	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbery	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
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T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 468' to 483' GR No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
468'	483'	15'	SD VF-F GR				

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Energy, Minerals and Natural Resources

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Santa Fe, NM 87505

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6. State Oil & Gas Lease No.
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ENERDYNE LLC

3. Address of Operator
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Section **29** Township **20N** Range **9W** NMPM County **MCKINLEY**

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OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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5/12/24 FILL WELLBORE FROM TD TO SURFACE WITH 40.25 CU. FT. OF CLASS "B" CEMENT.

5/13/24 CLEAN LOCATION & PLACE SURF HOLES MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE MANAGING MONITOR DATE 5/31/24

Type or print name DON L DANDOSH E-mail address: DHANDOSH@NMED PHONE: 505-414-8548
For State Use Only EMAIL: COM

APPROVED BY: _____ TITLE _____ DATE _____

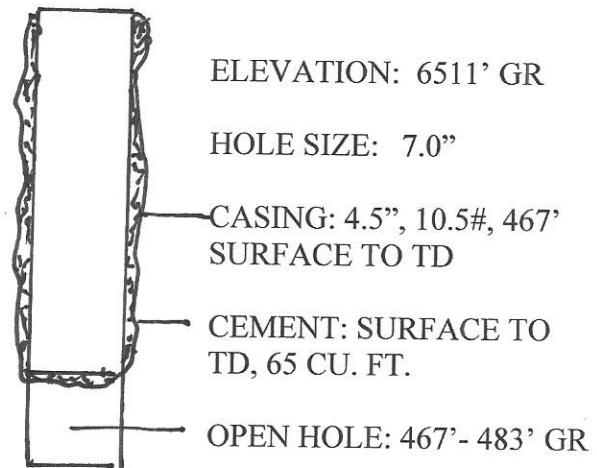
Conditions of Approval (if any): _____

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30-031-21000
590' FNL AND 1770' FEL
B, SEC. 29, T20N, R9W

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4" PIPE DRY HOLE MARKER

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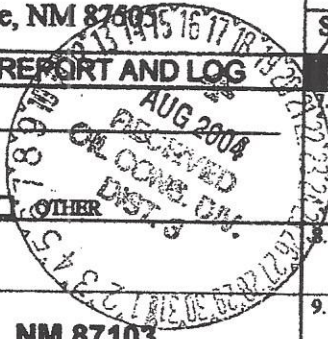
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5. Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well: OIL WELL GAS WELL DRY OTHER
1b. Type of Completion: NEW WORK DREPPN PLUG DIFF. WELL OVER RESVR. OTHER
Lease Name or Unit Agreement Name: SANTA FE PACIFIC

2. Name of Operator: ENERDYNE LLC
3. Well No.: #4

3. Address of Operator: P.O. BOX 502, ALBUQUERQUE, NM 87103
9. Pool name or Wildcat: RED MOUNTAIN *MU*

4. Well Location: Unit Letter B 590 Feet From The NORTH Line and 1770 Feet From The EAST Line
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14. Elev. Casinghead: 6512' GR

15. Total Depth: 483' GR
16. Plug Back T.D.: NA
17. If Multiple Compl. How Many Zones?:
18. Intervals Drilled By: ENDY
Rotary Tools: 0-483' GR
Cable Tools:

19. Producing Interval(s) of this completion - Top, Bottom, Name: MENEFFEE 468' TO 483' GR
20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: NONE
22. Was Well Cored: YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5 LB.	467'	7"	65 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1"	467'	

26. Perforation record (interval, size, and number): OPEN HOLE COMPLETION
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 467'-483'
AMOUNT AND KIND MATERIAL USED: 55 GALLON 15% HCL

28. PRODUCTION
Date First Production: 4-30-04
Production Method (Flowing, gas lift, pumping - Size and type pump): 3 3/4" ELECTRIC SUBMERSIBLE
Well Status (Prod. or Shut-in): PRODUCING
Date of Test: 4-30-04
Hours Tested: 12
Choke Size: 1"
Prod'n For Test Period:
Oil - Bbl: 1
Gas - MCF: 0
Water - Bbl: 3
Gas - Oil Ratio: NA
Flow Tubing Press.: NA
Casing Pressure: 0
Calculated 24-Hour Rate:
Oil - Bbl: 1
Gas - MCF: 0
Water - Bbl: 3
Oil Gravity - API - (Corr.): 42

29. Disposition of Gas (Sold, used for fuel, vented, etc.):
Test Witnessed By: PAT FORT

30. List Attachments: NONE

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *[Signature]*
Printed Name: DON L. HANOSH
Title: GEN. MANAGER
Date: 8-16-04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee GR - TD	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbery	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from... **468'** to... **483' GR**
 No. 2, from..... to.....
 No. 3, from..... to.....
 No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
468'	483'	15'	SD VF-F GR				

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-21000
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE PACIFIC
8. Well Number 4
9. OGRID Number 185239
10. Pool name or Wildcat RED MOUNTAIN MW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6571' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ENERDYNE LLC

3. Address of Operator
12812 PINK SE, ALBUQ., NM 87123

4. Well Location
Unit Letter **B** : **590** feet from the **NORTH** line and **1770** feet from the **EAST** line
Section **29** Township **20N** Range **9W** NMPM County **MCKINLEY**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/24 REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE.

5/12/24 FILL WELLBORE FROM TD TO SURFACE WITH 40.25 CU. FT. OF CLASS "B" CEMENT.

5/13/24 CLEAN LOCATION & PLACE SURF HOLES MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE MANAGING MONITOR DATE 5/31/24

Type or print name DON L DANDOSH E-mail address: DHANDOSH@NMED PHONE: 505-414-8548
For State Use Only EMAIL: COM

APPROVED BY: _____ TITLE _____ DATE _____

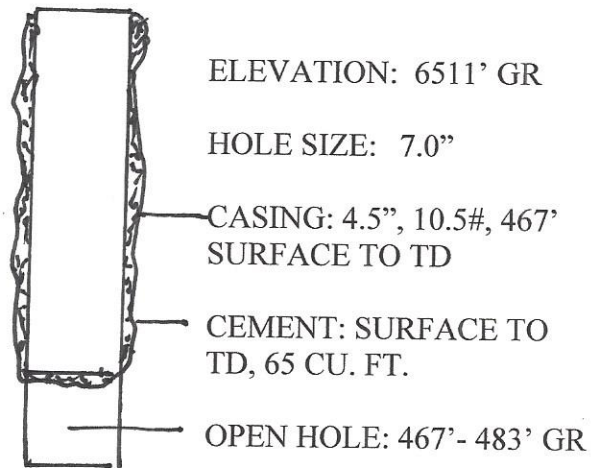
Conditions of Approval (if any): _____

SFP 4 PLUGGING PLAN
WELLBORE DIAGRAM
30-031-21000
590' FNL AND 1770' FEL
B, SEC. 29, T20N, R9W

- 5-10-2024 REMOVE PRODUCTION EQUIPMENT AND CIRCULATE WELLBORE.
- 5-12-2024 FILL WELLBORE FROM TD TO SURFACE WITH 40.25 CU.FT. OF CLASS "B" CEMENT.
- 5-13-2024 PLACE DRY HOLE MARKER AND CLEAN LOCATION.

4" PIPE DRY HOLE MARKER

40.25 CU. FT. CLASS "B" CEMENT



State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 B. St. Francis Dr., Santa Fe, NM 87505

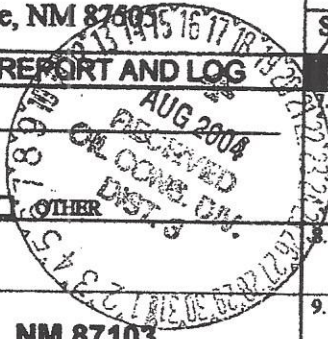
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-21000

5. Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well: OIL WELL GAS WELL DRY OTHER
b. Type of Completion: NEW WORK DREPPN PLUG DIFF. WELL OVER BACK RESVR. OTHER
Lease Name or Unit Agreement Name: SANTA FE PACIFIC

2. Name of Operator: ENERDYNE LLC
3. Well No.: #4

3. Address of Operator: P.O. BOX 502, ALBUQUERQUE, NM 87103
9. Pool name or Wildcat: RED MOUNTAIN *MU*

4. Well Location: Unit Letter B 590 Feet From The NORTH Line and 1770 Feet From The EAST Line
Section 29 Township 20N Range 9W NMPM MCKINLEY County

10. Date Spudded: 7-24-00
11. Date T.D. Reached: 7-24-00
12. Date Compl. (Ready to Prod.): 6-04-02
13. Elevations (DF& RKB, RT, GR, etc.): 6511' GR
14. Elev. Casinghead: 6512' GR

15. Total Depth: 483' GR
16. Plug Back T.D.: NA
17. If Multiple Compl. How Many Zones?:
18. Intervals Drilled By: ENDY
Rotary Tools: 0-483' GR
Cable Tools:

19. Producing Interval(s) of this completion - Top, Bottom, Name: MENEFEE 468' TO 483' GR
20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: NONE
22. Was Well Cored: YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5 LB.	467'	7"	65 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1"	467'	

26. Perforation record (interval, size, and number): OPEN HOLE COMPLETION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
467'- 483'	55 GALLON 15% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
4-30-04	3 3/4" ELECTRIC SUBMERSIBLE	PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-30-04	12	1"		1	0	3	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	0		1	0	3	42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.):
Test Witnessed By: PAT FORT

30. List Attachments: NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *[Signature]* Printed Name: DON L. HANOSH Title: GEN. MANAGER Date: 8-16-04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee GR - TD	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbery	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from... **468'** to... **483' GR**
 No. 2, from..... to.....
 No. 3, from..... to.....
 No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
468'	483'	15'	SD VF-F GR				

District I
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 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 340821

CONDITIONS

Operator: ENERDYNE, LLC 12812 PIRU S.E. Albuquerque, NM 87123	OGRID: 185239
	Action Number: 340821
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on	5/7/2024