

Well Name: LOCO HILLS SWD 34	Well Location: T17S / R30E / SEC 34 / SENW / 32.7936917 / -103.9632256	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC028992H	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001539477	Operator: SPUR ENERGY PARTNERS LLC	

Notice of Intent

Sundry ID: 2786549

Type of Submission: Notice of Intent	Type of Action: Workover Operations
Date Sundry Submitted: 04/24/2024	Time Sundry Submitted: 07:22
Date proposed operation will begin: 05/01/2024	

Procedure Description: This well was worked over in 2021 and a new packer was wireline set in the well. It appears that 169 joints were replaced with new joints and 103 joints were re-ran from 2012. We believe the packer is likely in good shape and the failure of this well is in the joints from 2012. We plan to set a plug in the packer and test to see if that can be eliminated the issue. If so, we will replace all tubing and return this well to injection. If the packer is found to be bad, we will kill the well and replace the packer and tubing before returning to injection.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Loco_Hills_34__5_SWD__HIT_Packer_Leak_Procedure_20240424072200.pdf

Well Name: LOCO HILLS SWD 34	Well Location: T17S / R30E / SEC 34 / SENW / 32.7936917 / -103.9632256	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC028992H	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001539477	Operator: SPUR ENERGY PARTNERS LLC	

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20240502175938.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: APR 24, 2024 07:22 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 05/02/2024
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1650 FNL / 1595 FWL / TWSP: 17S / RANGE: 30E / SECTION: 34 / LAT: 32.7936917 / LONG: -103.9632256 (TVD: 0 feet, MD: 9700 feet)

PPP: SENW / 1650 FNL / 1595 FWL / TWSP: 17S / RANGE: 30E / SECTION: 34 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1650 FNL / 1595 FWL / TWSP: 17S / RANGE: 30E / SECTION: 34 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 9700 feet)

Loco Hills 34 #5 SWD

Eddy County, NM

API# 30-015-39477

XTBD – \$TBD

Hole in Tubing / Packer Leak**Objective**

This well was worked over in 2021 and a new packer was wireline set in the well. It appears that 169 joints were replaced with new joints and 103 joints were re-ran from 2012. We believe the packer is likely in good shape and the failure of this well is in the joints from 2012. We plan to set a plug in the packer and test to see if that can be eliminated as the issue. If so, we will replace all tubing and return this well to injection. If the packer is found to be bad, we will kill the well and replace the packer and tubing before returning to injection.

Notes:

ONLY RUN 316 OR HIGHER-GRADE STAINLESS STEEL, PLASTIC COATED, OR NICKEL COATED ACCESSORIES DOWNHOLE – COLLARS, XO's, ON/OFF TOOLS ETC. SS IS PREFERRED.

Shut in tubing pressure shows to be 1400 psi

Shut in casing pressure shows to be 1550 psi

Procedure Plan A

1. **Notification:** Contact the OCD at least 24 hours prior to the commencement of any operations.
2. Set a 2.31F profile plug in the packer and test the tubing. If no communication, proceed with **Procedure Plan A**, if there is communication or plug was unable to be set in the tubing, proceed to **Procedure Plan B**.
3. Move in rig up pulling unit.
4. Ensure well is at 0 psi, if it is not, discuss with engineer. Nipple down wellhead. Nipple up BOP.
5. Release from the on/off tool POOH LD tubing, try to identify the ~103 old joints vs the 169 new joints. They are likely at bottom or top, if found, isolate on two different racks.

Tubing Detail (9/27/2021)

Current Tubing String									
Tubing Description Tubing - Production					Set Depth (ftKB) 8,796.3		Run Date 9/27/2021		
Item Des	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Jts	Cum Len (ft)	Top (ftKB)	Btm (ftKB)
KB FACTOR					18.00		8,796.27	0.0	18.0
IPC TUBING	J-55	9.20	3 1/2		32.57	1	8,778.27	18.0	50.6
TUBING SUBS	J-55	9.20	3 1/2		20.02	3	8,745.70	50.6	70.6
IPC TUBING	J-55	9.20	3 1/2		8,706.93	266	8,725.68	70.6	8,777.5
3 1/2 X 2 7/8 X-OVER			3 1/2		1.30	1	18.75	8,777.5	8,778.8
On-Off Tool			3 1/2		1.44	1	17.45	8,778.8	8,780.3
AS1X WL SET PACKER			3 1/2		7.69	1	16.01	8,780.3	8,788.0
Tubing Pup Joint	J-55		2 7/8	2.44	6.09	1	8.32	8,788.0	8,794.0
R NIPPLE			2 7/8	2.25	0.96	1	2.23	8,794.0	8,795.0
BURST DISCS			2 7/8		1.27	1	1.27	8,795.0	8,796.3

6. MI New/reworked 3.5" tubing from Western Falcon.
7. RIH with on/off tool and tubing while hydrotesting.
8. Before latching back on, circulate in packer fluid.
9. Latch back onto on/off tool at 8,780', consult engineer on how much compression should be set on packer.
10. Test backside and tubing to 500 psi each.
11. If good test, Nipple down BOP. Nipple up wellhead.
12. Test backside again.
13. Rig down pulling unit.
14. Notify NMOCD 48hrs in advance to witness MIT; run MIT in accordance to 19.15.26 NMAC with OCD rep on location.

Procedure Plan B

1. Move in rig up pulling unit. Move in 400 bbls of 13.5 ppg Calcium Carbonate mud. Tubing capacity is 77 bbls and annular volume is 310 bbls.
2. RIH with wireline and punch hole right above packer.
3. Circulate in kill fluid.
4. ND Wellhead and NU BOP
5. Release packer and pull tubing out of hole while inspecting for holes.
6. MI new packer and BHA w/ POP and new/reworked tubing from Western Falcon.
7. RIH while hydrotesting tubing.
8. Set packer at +/- 8,788', the same as it was pulled out.
9. Circulate packer fluid into the hole and mud out. Attempt to save uncontaminated mud if possible.
10. Latch back onto the packer and top off the annulus with packer fluid. Consult engineer on how much compression should be set on packer.
11. Load and test casing to 500 psi for 30 mins.
12. Load and test tubing to 500 psi for 30 mins.
13. If good test, Nipple down BOP. Nipple up wellhead.
14. Test backside again.
15. Rig down pulling unit.
16. Notify NMOCD 48hrs in advance to witness MIT; run MIT in accordance to 19.15.26 NMAC with OCD rep on location.

Eddy County, NM
API# 30-015-39477

SPUD DATE: 1/10/2012
ELEV: 3551' GL
18.5' KB

13-3/8" 48# H-40 @ 435'
CMT W 500 SX CLASS C
CIRC 215 SX TO SURFACE

9-5/8" 40# 8RD J-55 LTC @ 4000'
CMT W/ 1600 SX
CIRC 390 SX TO SURFACE

TUBING DETAIL (9/27/2021)
18.5' KB
1 JT 3.5" 9.3# IPC TUBING
3 JTS 3.5" 9.3# IPC TUBING SUBS (2' 8' 10")
266 JTS 3.5" 9.3# IPC TUBING
316 SS XO 3 1/2" x 2 7/8"
SS BODY (NP J SLOT) T2 O/O TOOL W/ 2.31F NIPPLE
7" AS1X WL SET NP PACKER @ 8,789'
6' 2 7/8" PUP NP
316 SS 2.25" R PROFILE NIPPLE
MULESHOE WITH DOUBLE DISC

8 3/4" HOLE
7" 26# LTC L-80 @ 9,589'
STAGE 1: CMT W/ 500 SX
CIRC 168 SX TO SURFACE
STAGE 2: CMT W/ 950 H
CIRC 268 SX TO SURFACE

DV TOOL @ 7,030'

BOTTOM OF PACKER MANDREL FISH
@ 8,824' INSTALLED 6/17/2012

WOLFCAMP PERFS (8,886' – 9,000')
6/14/2012: 58 HOLES

TD @ 9,589'
PBTD @ 9,501'

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 340567

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 340567
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should the workover require changing tubing, the same size shall be replaced as stipulated by the SWD order. The packer shall not be set more than 100 ft above the perforation's top or the injection interval's top part.	5/9/2024