

Submit a Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35562
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
4. Well Location Unit Letter <u>H</u> : <u>2610</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>01</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number 235
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3981' GL		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed workover to clean suspected fill:

1. Pull injection tubing and packer.
2. TIH with bit and cleanout fill in the well.
3. Run treating packer and workstring.
4. Acidize well with around 5000 gals 15% HCl acid.
5. Pull treating packer and workstring.
6. Re-run injection packer and tubing.
7. Notify NMOCD to schedule MIT test and chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 05/02/2024

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**VGSAU 235**

API # 30-025-35562

2610' FNL & 660' FEL  
SEC 1, TWN 18-S, Range 34-E,  
County Lea  
ELEVATION: 3981' GL, 3995'

**Surface Casing:**

12 1/4" hole  
8 5/8" 24# K-55 set @ 1535'  
Cemented w/ 700 sx class "C"  
Cement to surface. (6/24/01)

**Production Casing:**

7-7/8" hole  
5-1/2" 15.5# K-55 set @ 4813'  
Lead: 800 sx 35/65 Poz H  
Tail: 150 sx 35/65 Poz  
Ext casing pkr @ 1638'  
Bump plug, psi up to inflate pkr  
Circulated 11 bbls to surface

**Tubing (1/6/2010):**

4', 4' - 2-7/8" Fiberlined subs  
127 jts 2-7/8" 6.5# J55 Fiberlined tbg  
2-7/8" X-over  
5-1/2" Packer (likely AS1X) @ 4128'  
X-over  
8' tbg sub  
X-over  
F-profile nipple w/ 1.5" ID  
EOT @ 4137'

2/2007- Tight csg noted 4249'-4380'

5/2023- Slickline tag @ 4404'

**Perforations:**

4214' - 4420'  
4516' - 4712'

PBSD: 4750'

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 340274

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 340274
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should the workover require changing tubing, the same size of tubing shall be replaced as stipulated by the respective SWD order. The packer shall not be set more than 100 ft above the top of the perforation or the top part of the injection interval.	5/9/2024