Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

	1
Lease Serial No.	NIMNIM138013

BUKI	EAU OF LAND MAIN	AGEMENT			N	IMNM1	38913	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				Indian, Allottee o	or Tribe	Name		
SUBMIT IN 1	TRIPLICATE - Other instru	uctions on page 2	2	7. If	Unit of CA/Agre	ement,	Name and/or No.	
1. Type of Well	THE COATE OUTOF WISH	donono on page 2	-					
Oil Well Gas W	/ell Other			8. W	ell Name and No	REDE	BUD FED COM 25 36 32	./102H
2. Name of Operator AMEREDEV OPERATING LLC		9. AI	PI Well No. 3002	548786	6			
3a. Address		3b. Phone No. (in	clude area cod		ield and Pool or			
2901 VIA FORTUNA, SUITE 600,	AUSTIN, TX 78746	(737) 300-4700		´	L/WOLFCAMP	_	-	
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)			11. C	Country or Parish	, State		
SEC 32/T25S/R36E/NMP				LE	A/NM			
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDIC	CATE NATURI	E OF NOTICE, F	REPORT OR OT	HER DA	ATA	
TYPE OF SUBMISSION			TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen		Production	n (Start/Resume)		Water Shut-Off	
	Alter Casing	Hydrau	lic Fracturing	Reclamati	on		Well Integrity	
Subsequent Report	Casing Repair	=	onstruction	Recomple		v	Other	
	Change Plans		d Abandon		ly Abandon			
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection			Water Disp				C 1C
the Bond under which the work will completion of the involved operation completed. Final Abandonment Not is ready for final inspection.) Spud Date: 10/23/2021 Casing Ran: 13.375" 68# J-55 Hole Size: 17.5" Hole Depth:1320' Surface Cement: Pump 20 bbl +0.25# cello flake + 0.125# LC 0.125# LCF-4. Displaced with got 1 bbl back. Done on 10/26/	BTC Set @ 1,310' s F/W spacer @8.34 ppg. F-4. Pump tail Cement 72 189 bbls of F/W. Circulate	n a multiple compl all requirements, i Pump Lead Cer 2 bbls @ 14.80 p	etion or recomp ncluding reclar nent 292 bbls pg, 302 sacks	eletion in a new in nation, have been nation, have been at 13.5 ppg, 94,1.35 yld of Cla	nterval, a Form 3 n completed and 18 sacks, 1.73 y ss C + 2% CAC	160-4 n the oper	nust be filed once testing has ator has detennined that the state has been seen that the seen that t	as beer
14. I hereby certify that the foregoing is CHRISTIE HANNA / Ph: (737) 300-	,	, ,	Senior Er	ngineering Tech	nician			
		1	itle					
Signature Christie Hanna Date			04/20/2	022				
	THE SPACE	FOR FEDER	RAL OR ST	ATE OFICE	USE			
Approved by								
Jonathon W Shepard / Ph: (575) 23	34-5972 / Accepted		Title Petro	oleum Engineei		Date	05/07/2022	
Conditions of approval, if any, are attact certify that the applicant holds legal or ewhich would entitle the applicant to con	equitable title to those rights			ARLSBAD				
Title 18 U.S.C Section 1001 and Title 43	3 U.S.C Section 1212, make	it a crime for any	person knowing	gly and willfully	to make to any de	epartme	ent or agency of the United	States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: LOT M / 200 FSL / 850 FWL / TWSP: 25S / RANGE: 36E / SECTION: 32 / LAT: 32.0801285 / LONG: -103.292931 (TVD: 0 feet, MD: 0 feet) PPP: SWSW / 0 FSL / 976 FWL / TWSP: 25S / RANGE: 36E / SECTION: 29 / LAT: 32.09408 / LONG: -103.29236 (TVD: 11630 feet, MD: 17205 feet) PPP: SWSW / 100 FSL / 1226 FWL / TWSP: 25S / RANGE: 36E / SECTION: 32 / LAT: 32.07985 / LONG: -103.29236 (TVD: 11630 feet, MD: 12027 feet) BHL: LOT D / 50 FNL / 1026 FWL / TWSP: 25S / RANGE: 36E / SECTION: 29 / LAT: 32.10846 / LONG: -103.29236 (TVD: 11630 feet, MD: 22437 feet)



Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: RED BUD FED COM 25 36 Well Location: T25S / R36E / SEC 32 /

LOT M / 32.0801285 / -103.292931

County or Parish/State: LEA /

Well Number: 102H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM138913 **Unit or CA Name: Unit or CA Number:**

US Well Number: 300254878600X1 Well Status: Drilling Well **Operator:** AMEREDEV

OPERATING LLC

Subsequent Report

Sundry ID: 2667783

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 04/20/2022 Time Sundry Submitted: 09:54

Date Operation Actually Began: 10/23/2021

Actual Procedure:

Spud Date: 10/23/2021

Casing Ran: 13.375" 68# J-55 BTC Set @ 1,310' Hole Size: 17.5" Hole Depth: 1320'

Surface Cement: Pump 20 bbls F/W spacer @8.34 ppg. Pump Lead Cement 292 bbls @ 13.5 ppg, 948 sacks, 1.73 yld Class C+4% Bentonite +0.25# cello flake + 0.125# LCF-4. Pump tail Cement 72 bbls @ 14.80 ppg, 302 sacks, 1.35 yld of Class C + 2% CACL2 + 0.25# Celloflake + 0.125# LCF-4. Displaced with 189 bbls of F/W. Circulated 120 bbls of cement back to surface. Tested casing to 1500 psi. Bled pressure off and got 1 bbl back.

Done on 10/26/2021 at 11:12 am.

County or Parish/State: LEA well Name: RED BUD FED COM 25 36 Well Location: T25S / R36E / SEC 32 /

32 LOT M / 32.0801285 / -103.292931

Well Number: 102H Type of Well: OIL WELL **Allottee or Tribe Name:**

Lease Number: NMNM138913 **Unit or CA Name: Unit or CA Number:**

US Well Number: 300254878600X1 Well Status: Drilling Well **Operator:** AMEREDEV

OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTIE HANNA Signed on: APR 20, 2022 09:54 AM

Name: AMEREDEV OPERATING LLC Title: Senior Engineering Technician

Street Address: 2901 VIA FORTUNA, SUITE 600

City: AUSTIN State: TX

Phone: (737) 300-4723

Email address: CHANNA@AMEREDEV.COM

Field

Representative Name: Shane McNeely

Street Address: 2901 VIA FORTUNA STE. 600

City: AUSTIN State: TX **Zip:** 78746

Phone: (737)300-4729

Email address: smcneely@ameredev.com

BLM Point of Contact

Signature: Jonathon Shepard

BLM POC Name: Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 05/06/2022

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 111620

CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	111620
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
kelly.roberts	None	5/9/2024